

ATTACHMENT 1, PART 1

Expend Type Code	Vendor Name	GL Year Number	GL Period Name	FERC	FERC Desc	Burdened Cost Amt
Membership Dues	ALABAMA LEAGUE OF MUNICIPALITIES	2015	NOV-2014	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Membership Dues	ALLIANCE TO SAVE ENERGY	2017	SEP-2017	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	ALLIANCE TO SAVE ENERGY	2016	MAY-2016	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	AMERICAN COUNCIL FOR AN ENERGY EFFICIENT ECONOMY	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	AMERICAN COUNCIL FOR AN ENERGY EFFICIENT ECONOMY	2018	JUL-2018	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	AMERICAN COUNCIL FOR AN ENERGY EFFICIENT ECONOMY	2017	AUG-2017	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	AMERICAN COUNCIL FOR AN ENERGY EFFICIENT ECONOMY	2016	JUN-2016	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	AMERICAN COUNCIL FOR AN ENERGY EFFICIENT ECONOMY	2019	SEP-2019	930200	MISCELLANEOUS GENERAL EXPENSES	80,000.00
Membership Dues	AMERICAN PUBLIC POWER ASSOCIATION	2017	MAY-2017	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Membership Dues	AMERICAN PUBLIC POWER ASSOCIATION	2015	JAN-2015	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Membership Dues	AMERICAN SOCIETY FOR TRAINING AND DEVELOPMENT	2019	MAY-2019	930200	MISCELLANEOUS GENERAL EXPENSES	9,500.00
Membership Dues	AMERICAN SOCIETY FOR TRAINING AND DEVELOPMENT	2018	MAY-2018	930200	MISCELLANEOUS GENERAL EXPENSES	9,500.00
Membership Dues	AMERICAN SOCIETY FOR TRAINING AND DEVELOPMENT	2017	APR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	9,500.00
Membership Dues	AMERICAN SOCIETY FOR TRAINING AND DEVELOPMENT	2016	AUG-2016	930200	MISCELLANEOUS GENERAL EXPENSES	9,500.00
Membership Dues	AMERICAN SOCIETY FOR TRAINING AND DEVELOPMENT	2014	FEB-2014	930200	MISCELLANEOUS GENERAL EXPENSES	9,500.00
Membership Dues	AMERICAN SOCIETY FOR TRAINING AND DEVELOPMENT	2015	JUL-2015	930200	MISCELLANEOUS GENERAL EXPENSES	9,500.00
Membership Dues	AMERICAN SOCIETY FOR TRAINING AND DEVELOPMENT	2015	FEB-2015	930200	MISCELLANEOUS GENERAL EXPENSES	3,344.00
Membership Dues	AMERICAN WIND ENERGY ASSN	2015	FEB-2015	930200	MISCELLANEOUS GENERAL EXPENSES	6,000.00
Membership Dues	AMERICAN WIND ENERGY ASSN	2016	APR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	AMERICAN WIND ENERGY ASSN	2014	JAN-2014	930200	MISCELLANEOUS GENERAL EXPENSES	6,000.00
Membership Dues	ASSOCIATION OF ENERGY SERVICES PROFESSIONALS	2016	JAN-2016	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	ASSOCIATION OF ENERGY SERVICES PROFESSIONALS	2019	AUG-2019	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	ASSOCIATION OF ENERGY SERVICES PROFESSIONALS	2018	JUL-2018	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	ASSOCIATION OF ENERGY SERVICES PROFESSIONALS	2017	JAN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	ASSOCIATION OF ENERGY SERVICES PROFESSIONALS	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	BUSINESS COUNCIL FOR SUSTAINABLE ENERGY	2016	DEC-2015	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Membership Dues	BUSINESS COUNCIL FOR SUSTAINABLE ENERGY	2014	JAN-2014	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Fees, Premiums, and Insurance	BUSINESS COUNCIL FOR SUSTAINABLE ENERGY	2015	JUL-2015	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Fees, Premiums, and Insurance	BUSINESS COUNCIL FOR SUSTAINABLE ENERGY	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Fees, Premiums, and Insurance	BUSINESS COUNCIL FOR SUSTAINABLE ENERGY	2018	FEB-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Membership Dues	BUSINESS COUNCIL OF ALABAMA	2019	JAN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	BUSINESS COUNCIL OF ALABAMA	2015	JAN-2015	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	BUSINESS COUNCIL OF ALABAMA	2017	SEP-2017	930200	MISCELLANEOUS GENERAL EXPENSES	1,250.00
Membership Dues	BUSINESS COUNCIL OF ALABAMA	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	BUSINESS COUNCIL OF ALABAMA	2014	JAN-2014	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	BUSINESS COUNCIL OF ALABAMA	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	12,500.00
Membership Dues	CEATI INTERNATIONAL INC	2019	AUG-2019	930200	MISCELLANEOUS GENERAL EXPENSES	11,000.00
Membership Dues	CEATI INTERNATIONAL INC	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	59,150.00
Membership Dues	CEATI INTERNATIONAL INC	2014	MAY-2014	930200	MISCELLANEOUS GENERAL EXPENSES	9,350.00
Membership Dues	CEATI INTERNATIONAL INC	2014	MAY-2014	930200	MISCELLANEOUS GENERAL EXPENSES	12,000.00
Membership Dues	CEATI INTERNATIONAL INC	2014	AUG-2014	930200	MISCELLANEOUS GENERAL EXPENSES	11,000.00
Membership Dues	CEATI INTERNATIONAL INC	2017	MAY-2017	930200	MISCELLANEOUS GENERAL EXPENSES	9,950.00
Membership Dues	CEATI INTERNATIONAL INC	2014	AUG-2014	930200	MISCELLANEOUS GENERAL EXPENSES	9,350.00
Membership Dues	CEATI INTERNATIONAL INC	2019	AUG-2019	930200	MISCELLANEOUS GENERAL EXPENSES	11,000.00
Membership Dues	CEATI INTERNATIONAL INC	2014	SEP-2014	930200	MISCELLANEOUS GENERAL EXPENSES	24,000.00
Membership Dues	CEATI INTERNATIONAL INC	2014	MAY-2014	930200	MISCELLANEOUS GENERAL EXPENSES	9,350.00
Membership Dues	CENTER FOR ENERGY WORKFORCE DEVELOPMENT	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	CENTER FOR ENERGY WORKFORCE DEVELOPMENT	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	CENTER FOR ENERGY WORKFORCE DEVELOPMENT	2017	APR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	CENTER FOR INTERNET SECURITY INC	2017	DEC-2016	930200	MISCELLANEOUS GENERAL EXPENSES	10,500.00
Membership Dues	CHATTANOOGA TECHNOLOGY COUNCIL INC	2017	AUG-2017	930200	MISCELLANEOUS GENERAL EXPENSES	11,000.00
Membership Dues	CHATTANOOGA TECHNOLOGY COUNCIL INC	2017	FEB-2017	930200	MISCELLANEOUS GENERAL EXPENSES	11,000.00
Membership Dues	CHATTANOOGA TECHNOLOGY COUNCIL INC	2015	JUL-2015	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	CONSORTIUM FOR ENERGY EFFICIENCY	2018	MAR-2018	930200	MISCELLANEOUS GENERAL EXPENSES	108,191.00
Membership Dues	CONSORTIUM FOR ENERGY EFFICIENCY	2017	MAY-2017	930200	MISCELLANEOUS GENERAL EXPENSES	107,400.00
Membership Dues	CONSORTIUM FOR ENERGY EFFICIENCY	2019	MAY-2019	930200	MISCELLANEOUS GENERAL EXPENSES	114,172.00

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Membership Dues	CONSORTIUM FOR ENERGY EFFICIENCY	2016	DEC-2015	930200	MISCELLANEOUS GENERAL EXPENSES	100,712.00
Fees, Premiums, and Insurance	EDISON ELECTRIC INSTITUTE	2017	AUG-2017	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Membership Dues	EDISON ELECTRIC INSTITUTE	2019	FEB-2019	930200	MISCELLANEOUS GENERAL EXPENSES	57,537.50
Fees, Premiums, and Insurance	EDISON ELECTRIC INSTITUTE	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Fees, Premiums, and Insurance	EDISON ELECTRIC INSTITUTE	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	57,537.50
Membership Dues	EDISON ELECTRIC INSTITUTE	2019	JAN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	500,000.00
Membership Dues	EDISON ELECTRIC INSTITUTE	2015	JUN-2015	930200	MISCELLANEOUS GENERAL EXPENSES	15,000.00
Membership Dues	EDISON ELECTRIC INSTITUTE	2019	JUN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Fees, Premiums, and Insurance	EDISON ELECTRIC INSTITUTE	2015	JUL-2015	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	EDISON ELECTRIC INSTITUTE	2017	JAN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	500,000.00
Membership Dues	EDISON ELECTRIC INSTITUTE	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	57,538.00
Membership Dues	EDISON ELECTRIC INSTITUTE	2018	FEB-2018	930200	MISCELLANEOUS GENERAL EXPENSES	500,000.00
Membership Dues	EFFICIENCY FORWARD INC	2017	FEB-2017	930200	MISCELLANEOUS GENERAL EXPENSES	18,200.00
Membership Dues	EFFICIENCY FORWARD INC	2016	MAR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	23,300.00
Membership Dues	EFFICIENCY FORWARD INC	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	14,100.00
Membership Dues	EFFICIENCY FORWARD INC	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	19,400.00
Membership Dues	ELECTRIC CITIES OF ALABAMA	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	3,000.00
Membership Dues	ELECTRIC CITIES OF ALABAMA	2018	FEB-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Membership Dues	ELECTRIC POWER RESEARCH	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	50,000.00
Membership Dues	ELECTRIC POWER RESEARCH	2017	APR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	50,000.00
Membership Dues	ELECTRIC POWER RESEARCH	2017	APR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	50,000.00
Membership Dues	ELECTRIC UTILITY INDUSTRY	2015	SEP-2015	930200	MISCELLANEOUS GENERAL EXPENSES	-5,000.00
Membership Dues	ENERGY INDUSTRY CBT ALLIANCE	2015	SEP-2015	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Membership Dues	ENERGY INDUSTRY CBT ALLIANCE	2014	NOV-2013	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Membership Dues	ENERGY INDUSTRY CBT ALLIANCE	2015	OCT-2014	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Membership Dues	ENERGY INDUSTRY CBT ALLIANCE	2017	DEC-2016	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Membership Dues	ENERGY INSTITUTE OF ALABAMA	2019	MAR-2019	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	ENERGY INSTITUTE OF ALABAMA	2016	APR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	ENERGY INSTITUTE OF ALABAMA	2018	MAR-2018	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	ENERGY INSTITUTE OF ALABAMA	2017	MAR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	ENERGY STORAGE ASSOCIATION	2016	JUL-2016	930200	MISCELLANEOUS GENERAL EXPENSES	750.00
Membership Dues	ENERGY STORAGE ASSOCIATION	2017	DEC-2016	930200	MISCELLANEOUS GENERAL EXPENSES	2,995.00
Membership Dues	GEORGIA TECH RESEARCH CORP	2015	MAR-2015	930200	MISCELLANEOUS GENERAL EXPENSES	104,000.00
Membership Dues	GEORGIA TECH RESEARCH CORP	2014	JUL-2014	930200	MISCELLANEOUS GENERAL EXPENSES	50,000.00
Membership Dues	GEORGIA TECH RESEARCH CORP	2014	APR-2014	930200	MISCELLANEOUS GENERAL EXPENSES	95,000.00
Membership Dues	KENTUCKY AUTOMOTIVE INDUSTRY	2016	DEC-2015	930200	MISCELLANEOUS GENERAL EXPENSES	1,500.00
Membership Dues	MISSISSIPPI ENERGY INSTITUTE	2017	DEC-2016	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	MISSISSIPPI ENERGY INSTITUTE	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	MISSISSIPPI ENERGY INSTITUTE	2016	NOV-2015	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	MISSISSIPPI ENERGY INSTITUTE	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	MISSISSIPPI ENERGY INSTITUTE	2015	NOV-2014	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	MISSISSIPPI INTERSTATE COOPERATIVE RESOURCE ASSOCIATION	2016	MAY-2016	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	MS ECONOMIC COUNCIL	2019	DEC-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Membership Dues	MS ECONOMIC COUNCIL	2017	SEP-2017	930200	MISCELLANEOUS GENERAL EXPENSES	1,250.00
Membership Dues	MS ECONOMIC COUNCIL	2014	AUG-2014	930200	MISCELLANEOUS GENERAL EXPENSES	1,110.00
Membership Dues	MS ECONOMIC COUNCIL	2017	OCT-2016	930200	MISCELLANEOUS GENERAL EXPENSES	370.00
Membership Dues	MS ECONOMIC COUNCIL	2015	AUG-2015	930200	MISCELLANEOUS GENERAL EXPENSES	370.00
Membership Dues	MS ECONOMIC COUNCIL	2015	MAR-2015	930200	MISCELLANEOUS GENERAL EXPENSES	1,200.00
Membership Dues	MS ECONOMIC COUNCIL	2015	AUG-2015	930200	MISCELLANEOUS GENERAL EXPENSES	370.00
Membership Dues	MS ECONOMIC COUNCIL	2017	OCT-2016	930200	MISCELLANEOUS GENERAL EXPENSES	370.00
Membership Dues	MS ECONOMIC COUNCIL	2014	AUG-2014	930200	MISCELLANEOUS GENERAL EXPENSES	370.00
Membership Dues	MS ECONOMIC COUNCIL	2014	AUG-2014	930200	MISCELLANEOUS GENERAL EXPENSES	-1,110.00
Membership Dues	NAEM	2014	DEC-2013	930200	MISCELLANEOUS GENERAL EXPENSES	850.00
Membership Dues	NATIONAL ASSOCIATION FOR BUSINESS ECONOMICS	2019	SEP-2019	930200	MISCELLANEOUS GENERAL EXPENSES	270.00
Fees, Premiums, and Insurance	NATIONAL ASSOCIATION OF REGULATORY COMMISSIONERS - 530204609	2018	JUL-2018	930200	MISCELLANEOUS GENERAL EXPENSES	1,802.00
Fees, Premiums, and Insurance	NATIONAL COAL COUNCIL INC	2017	AUG-2017	930200	MISCELLANEOUS GENERAL EXPENSES	6,000.00

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Membership Dues	NATIONAL COAL COUNCIL INC	2017	DEC-2016	930200	MISCELLANEOUS GENERAL EXPENSES	6,000.00
Fees, Premiums, and Insurance	NATIONAL COAL COUNCIL INC	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	8,000.00
Membership Dues	NATIONAL CONF OF STATE SOCIETIES	2014	APR-2014	930200	MISCELLANEOUS GENERAL EXPENSES	1,000.00
Membership Dues	NATIONAL CONFERENCE OF STANDARDS LABORATORIES INC	2018	JUL-2018	930200	MISCELLANEOUS GENERAL EXPENSES	540.00
Membership Dues	NATIONAL CONFERENCE OF STANDARDS LABORATORIES INC	2019	JUL-2019	930200	MISCELLANEOUS GENERAL EXPENSES	560.00
Membership Dues	NATIONAL ENERGY AND UTILITY AFFORDABILITY COALITION	2019	MAR-2019	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	NATIONAL ENERGY AND UTILITY AFFORDABILITY COALITION	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	NATIONAL ENERGY RESOURCES	2018	MAY-2018	930200	MISCELLANEOUS GENERAL EXPENSES	1,000.00
Membership Dues	NATIONAL ENERGY RESOURCES	2016	APR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	400.00
Fees, Premiums, and Insurance	NATIONAL INVESTOR RELATIONS	2016	JUL-2016	930200	MISCELLANEOUS GENERAL EXPENSES	625.00
Membership Dues	NATIONAL RURAL ELECTRIC COOPERATIVE	2014	APR-2014	930200	MISCELLANEOUS GENERAL EXPENSES	100,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2016	AUG-2016	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2015	SEP-2015	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2018	MAY-2018	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2017	AUG-2017	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Membership Dues	NORTH AMERICAN ENERGY STANDARDS BOARD	2014	AUG-2014	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2019	JUN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	7,500.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2015	SEP-2015	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2018	MAY-2018	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Fees, Premiums, and Insurance	NORTH AMERICAN ENERGY STANDARDS BOARD	2017	AUG-2017	930200	MISCELLANEOUS GENERAL EXPENSES	7,000.00
Membership Dues	PUBLIC AFFAIRS COUNCIL	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	2,600.00
Membership Dues	PUBLIC AFFAIRS COUNCIL	2014	SEP-2014	930200	MISCELLANEOUS GENERAL EXPENSES	2,600.00
Membership Dues	PUBLIC AFFAIRS COUNCIL	2015	AUG-2015	930200	MISCELLANEOUS GENERAL EXPENSES	2,600.00
Membership Dues	PUBLIC AFFAIRS COUNCIL	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,800.00
Membership Dues	PUBLIC AFFAIRS COUNCIL	2017	AUG-2017	930200	MISCELLANEOUS GENERAL EXPENSES	2,800.00
Fees, Premiums, and Insurance	RHEA ECONOMIC & TOURISM	2017	APR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	3,000.00
Membership Dues	SEED INC	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	700.00
Membership Dues	SMART ELECTRIC POWER ALLIANCE	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	60,000.00
Membership Dues	SMART ELECTRIC POWER ALLIANCE	2018	NOV-2017	930200	MISCELLANEOUS GENERAL EXPENSES	50,000.00
Membership Dues	SMART GRID CONSUMER COLLABORATIVE	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	SMART GRID CONSUMER COLLABORATIVE	2018	JUL-2018	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2015	FEB-2015	930200	MISCELLANEOUS GENERAL EXPENSES	52,958.94
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2014	MAY-2014	930200	MISCELLANEOUS GENERAL EXPENSES	62,200.00
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2016	MAR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	15,000.00
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2017	DEC-2016	930200	MISCELLANEOUS GENERAL EXPENSES	38,000.00
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	17,500.00
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2015	SEP-2015	930200	MISCELLANEOUS GENERAL EXPENSES	40,000.00
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2015	NOV-2014	930200	MISCELLANEOUS GENERAL EXPENSES	17,500.00
Membership Dues	SOLAR ELECTRIC POWER ASSOCIATION	2015	OCT-2014	930200	MISCELLANEOUS GENERAL EXPENSES	5,478.78
Membership Dues	SOUTHEAST ENERGY EFFICIENCY INC	2016	JUN-2016	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	SOUTHEAST ENERGY EFFICIENCY INC	2019	AUG-2019	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	SOUTHEAST ENERGY EFFICIENCY INC	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	SOUTHEAST ENERGY EFFICIENCY INC	2018	MAR-2018	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	SOUTHEAST ENERGY EFFICIENCY INC	2017	JAN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	SOUTHEAST LABOR & MANAGEMENT	2019	JAN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHEAST LABOR & MANAGEMENT	2015	APR-2015	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHEAST LABOR & MANAGEMENT	2014	MAR-2014	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHEAST LABOR & MANAGEMENT	2017	NOV-2016	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHEAST LABOR & MANAGEMENT	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHEAST LABOR & MANAGEMENT	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHEAST SUSTAINABILITY GROUP	2014	FEB-2014	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Fees, Premiums, and Insurance	SOUTHEASTERN WIND COALITION	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,500.00
Membership Dues	SOUTHERN COMPANY SERVICES INC	2019	JAN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	49,500.00
Membership Dues	SOUTHERN COMPANY SERVICES INC	2016	DEC-2015	930200	MISCELLANEOUS GENERAL EXPENSES	8,089.19

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Membership Dues	SOUTHERN COMPANY SERVICES INC	2015	MAR-2015	930200	MISCELLANEOUS GENERAL EXPENSES	7,560.00
Membership Dues	SOUTHERN COMPANY SERVICES INC	2014	APR-2014	930200	MISCELLANEOUS GENERAL EXPENSES	70,000.00
Membership Dues	SOUTHERN COMPANY SERVICES INC	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	91,000.00
Membership Dues	SOUTHERN COMPANY SERVICES INC	2015	DEC-2014	930200	MISCELLANEOUS GENERAL EXPENSES	25,000.00
Membership Dues	SOUTHERN COMPANY SERVICES INC	2016	DEC-2015	930200	MISCELLANEOUS GENERAL EXPENSES	67,500.00
Membership Dues	SOUTHERN COMPANY SERVICES INC	2017	JAN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	43,500.00
Membership Dues	SOUTHERN STATES ENERGY BOARD	2017	JAN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHERN STATES ENERGY BOARD	2019	JAN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHERN STATES ENERGY BOARD	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHERN STATES ENERGY BOARD	2018	JUL-2018	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SOUTHERN STATES ENERGY BOARD	2015	JAN-2015	930200	MISCELLANEOUS GENERAL EXPENSES	4,000.00
Membership Dues	SOUTHERN STATES ENERGY BOARD	2014	FEB-2014	930200	MISCELLANEOUS GENERAL EXPENSES	3,000.00
Membership Dues	SOUTHERN STATES ENERGY BOARD	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	SYSTEMS BUILDING RESEARCH ALLIANCE	2018	AUG-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Membership Dues	SYSTEMS BUILDING RESEARCH ALLIANCE	2018	JUL-2018	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Membership Dues	SYSTEMS BUILDING RESEARCH ALLIANCE	2017	JUN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Membership Dues	TENNESSEE RENEWABLE ENERGY	2014	MAR-2014	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	TENNESSEE RENEWABLE ENERGY	2017	SEP-2017	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	TENNESSEE RENEWABLE ENERGY	2015	SEP-2015	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	TENNESSEE RENEWABLE ENERGY	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	TENNESSEE RENEWABLE ENERGY	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	5,000.00
Membership Dues	TENNESSEE VALLEY CORRIDOR INC	2015	SEP-2015	930200	MISCELLANEOUS GENERAL EXPENSES	15,000.00
Membership Dues	TENNESSEE VALLEY CORRIDOR INC	2017	SEP-2017	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	TENNESSEE VALLEY CORRIDOR INC	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	TENNESSEE VALLEY CORRIDOR INC	2014	SEP-2014	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	TENNESSEE VALLEY CORRIDOR INC	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	TENNSMART CONSORTIUM INC	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	TENNSMART CONSORTIUM INC	2019	FEB-2019	930200	MISCELLANEOUS GENERAL EXPENSES	10,000.00
Membership Dues	THE ASSOCIATION OF CARBON PROFESSIONALS	2014	JUN-2014	930200	MISCELLANEOUS GENERAL EXPENSES	125.53
Membership Dues	THE COMPRESSED AIR CHALLENGE INC	2016	DEC-2015	930200	MISCELLANEOUS GENERAL EXPENSES	7,500.00
Membership Dues	THE CONFERENCE BOARD INC	2019	NOV-2018	930200	MISCELLANEOUS GENERAL EXPENSES	9,950.00
Membership Dues	THE CONFERENCE BOARD INC	2018	DEC-2017	930200	MISCELLANEOUS GENERAL EXPENSES	53,250.00
Membership Dues	THE CONFERENCE BOARD INC	2017	JUL-2017	930200	MISCELLANEOUS GENERAL EXPENSES	7,920.00
Membership Dues	THE CONFERENCE BOARD INC	2018	MAY-2018	930200	MISCELLANEOUS GENERAL EXPENSES	9,950.00
Membership Dues	THE CONFERENCE BOARD INC	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	8,287.00
Membership Dues	THE CONFERENCE BOARD INC	2017	OCT-2016	930200	MISCELLANEOUS GENERAL EXPENSES	9,750.00
Membership Dues	THE CONFERENCE BOARD INC	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	9,900.00
Membership Dues	THE CONFERENCE BOARD INC	2014	JAN-2014	930200	MISCELLANEOUS GENERAL EXPENSES	40,000.00
Membership Dues	THE CONFERENCE BOARD INC	2016	DEC-2015	930200	MISCELLANEOUS GENERAL EXPENSES	49,200.00
Membership Dues	THE CONFERENCE BOARD INC	2015	DEC-2014	930200	MISCELLANEOUS GENERAL EXPENSES	46,575.00
Membership Dues	THE CONFERENCE BOARD INC	2019	FEB-2019	930200	MISCELLANEOUS GENERAL EXPENSES	5,800.00
Membership Dues	THE CONFERENCE BOARD INC	2018	FEB-2018	930200	MISCELLANEOUS GENERAL EXPENSES	5,500.00
Membership Dues	THE CONFERENCE BOARD INC	2017	FEB-2017	930200	MISCELLANEOUS GENERAL EXPENSES	5,500.00
Membership Dues	THE CONFERENCE BOARD INC	2019	NOV-2018	930200	MISCELLANEOUS GENERAL EXPENSES	9,950.00
Membership Dues	THE CONFERENCE BOARD INC	2017	OCT-2016	930200	MISCELLANEOUS GENERAL EXPENSES	9,750.00
Membership Dues	THE CONFERENCE BOARD INC	2017	JUN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	9,900.00
Membership Dues	THE CONFERENCE BOARD INC	2018	OCT-2017	930200	MISCELLANEOUS GENERAL EXPENSES	9,900.00
Membership Dues	THE CONFERENCE BOARD INC	2016	OCT-2015	930200	MISCELLANEOUS GENERAL EXPENSES	9,400.00
Membership Dues	THE CONFERENCE BOARD INC	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	7,950.00
Fees, Premiums, and Insurance	THE CONFERENCE BOARD INC	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	9,750.00
Membership Dues	THE CONFERENCE BOARD INC	2017	MAR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	9,900.00
Membership Dues	THE CONFERENCE BOARD INC	2017	NOV-2016	930200	MISCELLANEOUS GENERAL EXPENSES	53,250.00
Membership Dues	THE CONFERENCE BOARD INC	2015	OCT-2014	930200	MISCELLANEOUS GENERAL EXPENSES	9,000.00
Membership Dues	THE CONFERENCE BOARD INC	2014	AUG-2014	930200	MISCELLANEOUS GENERAL EXPENSES	5,787.00
Membership Dues	THE CONFERENCE BOARD INC	2018	MAR-2018	930200	MISCELLANEOUS GENERAL EXPENSES	9,950.00
Membership Dues	THE CONFERENCE BOARD INC	2019	MAY-2019	930200	MISCELLANEOUS GENERAL EXPENSES	54,850.00

Expend Type Code	Vendor Name	GL Year Number	GL Period Name	FERC	FERC Desc	Burdened Cost Amt
Membership Dues	THE CONFERENCE BOARD INC	2018	JUN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	9,950.00
Membership Dues	THE CONFERENCE BOARD INC	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	5,775.00
Membership Dues	TN CHAMBER OF COMMERCE & INDUSTRY	2019	SEP-2019	930200	MISCELLANEOUS GENERAL EXPENSES	100,000.00
Membership Dues	U OF TENNESSEE FOUNDATION INC	2018	JUN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	U OF TENNESSEE FOUNDATION INC	2017	JUN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	20,000.00
Membership Dues	UNITED STATES ENERGY ASSOCIATION INC	2016	SEP-2016	930200	MISCELLANEOUS GENERAL EXPENSES	2,000.00
Membership Dues	UNITED STATES ENERGY ASSOCIATION INC	2017	MAR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	1,000.00
Membership Dues	US GREEN BUILDING COUNCIL	2016	FEB-2016	930200	MISCELLANEOUS GENERAL EXPENSES	1,500.00
Membership Dues	UTILITIES SOLID WASTE	2016	APR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	108,000.00
Membership Dues	UTILITIES SOLID WASTE	2017	JAN-2017	930200	MISCELLANEOUS GENERAL EXPENSES	108,000.00
Membership Dues	UTILITIES SOLID WASTE	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	109,080.00
Membership Dues	UTILITIES SOLID WASTE	2014	FEB-2014	930200	MISCELLANEOUS GENERAL EXPENSES	100,625.00
Membership Dues	UTILITIES SOLID WASTE	2019	JAN-2019	930200	MISCELLANEOUS GENERAL EXPENSES	114,600.00
Fees, Premiums, and Insurance	UTILITIES SOLID WASTE	2015	MAY-2015	930200	MISCELLANEOUS GENERAL EXPENSES	103,500.00
Membership Dues	UTILITY AIR REGULATORY GROUP	2017	MAR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	462,967.00
Membership Dues	UTILITY AIR REGULATORY GROUP	2018	MAR-2018	930200	MISCELLANEOUS GENERAL EXPENSES	461,710.00
Fees, Premiums, and Insurance	UTILITY AIR REGULATORY GROUP	2015	APR-2015	930200	MISCELLANEOUS GENERAL EXPENSES	468,818.00
Membership Dues	UTILITY AIR REGULATORY GROUP	2016	MAR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	462,555.00
Membership Dues	UTILITY AIR REGULATORY GROUP	2014	DEC-2013	930200	MISCELLANEOUS GENERAL EXPENSES	462,899.00
Membership Dues	UTILITY AIR REGULATORY GROUP	2019	FEB-2019	930200	MISCELLANEOUS GENERAL EXPENSES	455,766.00
Membership Dues	UTILITY AIR REGULATORY GROUP	2016	OCT-2015	930200	MISCELLANEOUS GENERAL EXPENSES	50,000.00
Membership Dues	UTILITY COMMUNICATORS	2016	APR-2016	930200	MISCELLANEOUS GENERAL EXPENSES	275.00
Membership Dues	UTILITY WATER ACT GROUP	2015	AUG-2015	930200	MISCELLANEOUS GENERAL EXPENSES	50,532.90
Membership Dues	UTILITY WATER ACT GROUP	2015	FEB-2015	930200	MISCELLANEOUS GENERAL EXPENSES	31,491.24
Membership Dues	UTILITY WATER ACT GROUP	2018	NOV-2017	930200	MISCELLANEOUS GENERAL EXPENSES	62,488.69
Membership Dues	UTILITY WATER ACT GROUP	2014	JAN-2014	930200	MISCELLANEOUS GENERAL EXPENSES	44,262.38
Membership Dues	UTILITY WATER ACT GROUP	2014	JUL-2014	930200	MISCELLANEOUS GENERAL EXPENSES	43,729.02
Membership Dues	UTILITY WATER ACT GROUP	2014	OCT-2013	930200	MISCELLANEOUS GENERAL EXPENSES	55,439.92
Membership Dues	UTILITY WATER ACT GROUP	2018	JAN-2018	930200	MISCELLANEOUS GENERAL EXPENSES	38,504.19
Membership Dues	UTILITY WATER ACT GROUP	2017	JUL-2017	930200	MISCELLANEOUS GENERAL EXPENSES	53,299.42
Membership Dues	UTILITY WATER ACT GROUP	2017	FEB-2017	930200	MISCELLANEOUS GENERAL EXPENSES	66,813.68
Membership Dues	UTILITY WATER ACT GROUP	2016	MAY-2016	930200	MISCELLANEOUS GENERAL EXPENSES	51,252.74
Membership Dues	UTILITY WATER ACT GROUP	2014	MAY-2014	930200	MISCELLANEOUS GENERAL EXPENSES	26,110.82
Membership Dues	UTILITY WATER ACT GROUP	2016	AUG-2016	930200	MISCELLANEOUS GENERAL EXPENSES	55,500.23
Membership Dues	UTILITY WATER ACT GROUP	2019	NOV-2018	930200	MISCELLANEOUS GENERAL EXPENSES	55,790.69
Membership Dues	UTILITY WATER ACT GROUP	2018	APR-2018	930200	MISCELLANEOUS GENERAL EXPENSES	33,260.26
Fees, Premiums, and Insurance	UTILITY WATER ACT GROUP	2015	APR-2015	930200	MISCELLANEOUS GENERAL EXPENSES	20,989.25
Membership Dues	UTILITY WATER ACT GROUP	2015	OCT-2014	930200	MISCELLANEOUS GENERAL EXPENSES	32,340.97
Membership Dues	UTILITY WATER ACT GROUP	2019	MAR-2019	930200	MISCELLANEOUS GENERAL EXPENSES	60,319.04
Membership Dues	UTILITY WATER ACT GROUP	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	68,484.35
Membership Dues	UTILITY WATER ACT GROUP	2017	NOV-2016	930200	MISCELLANEOUS GENERAL EXPENSES	50,826.30
Membership Dues	UTILITY WATER ACT GROUP	2016	JAN-2016	930200	MISCELLANEOUS GENERAL EXPENSES	60,900.06
Membership Dues	UTILITY WATER ACT GROUP	2016	JAN-2016	930200	MISCELLANEOUS GENERAL EXPENSES	62,623.53
Membership Dues	UTILITY WATER ACT GROUP	2014	FEB-2014	930200	MISCELLANEOUS GENERAL EXPENSES	258.30
Membership Dues	UTILITY WATER ACT GROUP	2017	APR-2017	930200	MISCELLANEOUS GENERAL EXPENSES	51,252.74
Membership Dues	WORLD RESOURCES INSTITUTE	2018	SEP-2018	930200	MISCELLANEOUS GENERAL EXPENSES	75,000.00

ATTACHMENT 1, PART 2

BC_DR FERC Code	Proj Type Code	Vendor Name	2014	2015	2016	2017	2018	2019
426100	O&M ROUTINE	2017 LAWRENCEBURG WORLD SERIES	0.00	2,500.00	0.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	7U SOUTHERN KY SLUGGERS	0.00	0.00	500.00	500.00	0.00	0.00
426100	O&M ROUTINE	A NEW LEASH ON LIFE INC	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	A NIGHT TO REMEMBER INC	1,500.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AABE	0.00	0.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	ABOVE THE REST	0.00	0.00	804.84	0.00	0.00	0.00
426100	O&M ROUTINE	ABRAHAM BALDWIN AGRICULTURAL	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ACCESS INTELLIGENCE LLC	0.00	0.00	0.00	15,000.00	0.00	0.00
426100	O&M ROUTINE	ADVENTURE SCIENCE CENTER - NASHVILLE	10,000.00	15,000.00	10,000.00	10,000.00	10,000.00	10,000.00
426100	O&M COMMITMENTS	ALA CLEAN WATER PARTNERSHIP	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALABAMA A&M UNIVERSITY	0.00	0.00	0.00	8,750.00	5,000.00	0.00
426100	O&M ROUTINE	ALABAMA AGRIBUSINESS COUNCIL	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALABAMA ASSOCIATION OF	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	ALABAMA BASS TRAIL	10,000.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	ALABAMA BASS TRAIL	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALABAMA BICENTENNIAL COMMISSION FOUNDATION INC	0.00	0.00	0.00	0.00	0.00	25,000.00
426100	O&M ROUTINE	ALABAMA COUNCIL OF COOPERATIVES	800.00	800.00	800.00	800.00	800.00	800.00
426100	O&M ROUTINE	ALABAMA ENGINEERING FOUNDATION	500.00	0.00	0.00	500.00	500.00	500.00
426100	O&M ROUTINE	ALABAMA KIWANIS FOUNDATION	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALABAMA LEAGUE OF	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	ALABAMA MOUNTAINS RIVERS AND	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALABAMA RURAL ELECTRIC ASSN	10,050.00	1,332.00	1,920.00	0.00	20,000.00	10,000.00
426100	O&M ROUTINE	ALABAMA SCHOOL PLANT	0.00	0.00	550.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALABAMA SOCIETY OF	500.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALABAMA STATE SOCIETY	1,000.00	1,000.00	0.00	1,000.00	1,000.00	0.00
426100	O&M ROUTINE	ALBERTVILLE CHAMBER	0.00	0.00	0.00	0.00	750.00	0.00
426100	O&M ROUTINE	ALLEN COUNTY	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALLEN COUNTY	0.00	750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALLEN ELEMENTARY SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALLEN THORNTON CAREER TECHNICAL CENTER	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	ALLIANCE TO SAVE ENERGY	0.00	0.00	10,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	ALPHA PHI ALPHA FRATERNITY INC	0.00	0.00	1,500.00	1,500.00	1,500.00	1,500.00
426100	O&M ROUTINE	ALPHA PHI ALPHA FRATERNITY INC	1,500.00	1,500.00	0.00	0.00	0.00	1,500.00
426100	O&M ROUTINE	ALZHEIMERS ASSOCIATION	0.00	0.00	0.00	75.00	0.00	0.00
426100	O&M ROUTINE	ALZHEIMERS ASSOCIATION	0.00	0.00	100.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS	0.00	0.00	0.00	250.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS	0.00	0.00	0.00	2,250.00	1,500.00	1,500.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS	2,500.00	0.00	6,500.00	7,250.00	3,500.00	6,000.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	0.00	0.00	0.00	20,000.00	40,000.00	0.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	0.00	35,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	35,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	0.00	0.00	0.00	20,000.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN CANCER SOCIETY -	1,000.00	0.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	AMERICAN CANCER SOCIETY -	1,500.00	2,500.00	1,500.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN CANCER SOCIETY -	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	AMERICAN CANCER SOCIETY -	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN CANCER SOCIETY - RELAY	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN CANCER SOCIETY OF .	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN CANCER SOCIETY OF .	0.00	0.00	0.00	0.00	110.00	0.00
426100	O&M ROUTINE	AMERICAN CANCER SOCITEY - AL	1,250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN COAL ASH ASSOCIATION	0.00	0.00	0.00	10,000.00	0.00	10,000.00
426100	O&M ROUTINE	AMERICAN HEART ASSN INC	4,500.00	2,500.00	2,500.00	0.00	500.00	0.00
426100	O&M STRATEGIC	AMERICAN NUCLEAR SOCIETY	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	AMERICAN NUCLEAR SOCIETY - IL	0.00	0.00	0.00	5,000.00	20,000.00	0.00
426100	O&M ROUTINE	AMERICAN NUCLEAR SOCIETY - IL	0.00	10,000.00	0.00	10,000.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN RED CROSS OF	0.00	0.00	0.00	0.00	5,000.00	5,000.00
426100	O&M ROUTINE	AMERICAN RED CROSS OF	0.00	0.00	150,000.00	18,000.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN SOCIETY OF CIVIL	500.00	500.00	500.00	500.00	0.00	0.00
426100	O&M ROUTINE	AMERICAN SOCIETY OF CIVIL	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	AMORY MAIN STREET INC	0.00	0.00	1,250.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	AMORY MAIN STREET INC	0.00	0.00	0.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	AMORY MAIN STREET INC	0.00	0.00	1,250.00	0.00	0.00	0.00
426100	O&M ROUTINE	ANDERSON CO ECONOMIC	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ANDERSON CO ECONOMIC	48,340.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ANDERSON CO EMERGENCY & RESCUE	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	ANDERSON CO SCHOOLS	0.00	0.00	0.00	0.00	500.00	-500.00
426100	O&M ROUTINE	ANDERSON CO SCHOOLS	7,000.00	6,000.00	7,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	ANDERSON COUNTY CAREER AND	0.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	APISON ELEMENTARY SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	APPALACHIAN TRAIL CONSERVANCY	0.00	0.00	450.00	0.00	700.00	700.00
426100	O&M ROUTINE	ARNOLD COMMUNITY COUNCIL	0.00	0.00	0.00	350.00	1,500.00	0.00
426100	O&M ROUTINE	ARNOLD COMMUNITY COUNCIL	0.00	700.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ARNOLD COMMUNITY COUNCIL	0.00	0.00	0.00	350.00	750.00	0.00
426100	O&M ROUTINE	ARROWHEAD CHURCH OF GOD OF	0.00	0.00	0.00	0.00	0.00	75.00
426100	O&M ROUTINE	ASHLAND ELEMENTARY SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	ASIAN CULTURE CENTER OF	0.00	0.00	1,200.00	0.00	0.00	0.00
426100	O&M ROUTINE	ASPIRE CLARKSVILLE FOUNDATION	15,000.00	15,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ASSOCIATION OF LEADERSHIP PROGRAMS	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ATHENS AREA CHAMBER OF	0.00	0.00	1,250.00	0.00	0.00	0.00
426100	O&M ROUTINE	ATHENS AREA CHAMBER OF	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ATHENS AREA CHAMBER OF	2,500.00	0.00	1,250.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	ATHENS HIGH SCHOOL - ALABAMA	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	AUBURN UNIVERSITY	0.00	0.00	0.00	4,000.00	0.00	0.00
426100	O&M ROUTINE	AUBURN UNIVERSITY - 000358212	0.00	680.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AUBURN UNIVERSITY .	0.00	25,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AUBURN UNIVERSITY .	0.00	0.00	4,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	AUBURN UNIVERSITY NUCLEAR	25,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	AUSTIN HATCHER FOUNDATION FOR	0.00	0.00	0.00	0.00	0.00	1,200.00
426100	O&M ROUTINE	AUSTIN PEAY STATE UNIVERSITY	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M COMMITMENTS	AUSTIN PEAY STATE UNIVERSITY	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BACHMAN MEMORIAL HOME INC	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00

426100	O&M ROUTINE	BALDWIN SCHOOL DISTRICT	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	BALLET TENNESSEE INC	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	BATTELLE EDUCATION	30,000.00	30,000.00	40,000.00	40,000.00	100,000.00	200,000.00
426100	O&M ROUTINE	BATTLE ACADEMY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	BEDFORD CANCER FOUNDATION INC	0.00	75.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BEECH HIGH SCHOOL	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	BEECHMONT BASEBALL PARK	350.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BENTON CO MINISTERIAL ALLIANCE	0.00	0.00	0.00	750.00	0.00	0.00
426100	O&M ROUTINE	BENTON CO SCHOOL SYSTEM	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BENTON COUNTY CHAMBER OF	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BENTON COUNTY FAIR AND	0.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BENTON COUNTY FAIR AND	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BENTON ELECTRIC SYSTEM	0.00	250.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BENTON ELECTRIC SYSTEM	0.00	0.00	0.00	0.00	1,000.00	750.00
426100	O&M ROUTINE	BEREAN ACADEMY	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	BERRY COLLEGE	0.00	1,000.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	BEST ROBOTICS INC	0.00	0.00	0.00	75,000.00	46,350.00	15,000.00
426100	O&M ROUTINE	BETTER BUSINESS BUREAU INC	2,500.00	2,500.00	1,500.00	1,000.00	1,000.00	0.00
426100	O&M ROUTINE	BETTER BUSINESS BUREAU INC	0.00	0.00	0.00	0.00	0.00	1,500.00
426100	O&M ROUTINE	BGPR SPECIAL OLYMPICS	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BGPR SPECIAL OLYMPICS	0.00	0.00	0.00	0.00	750.00	0.00
426100	O&M ROUTINE	BIG BROTHERS BIG	2,200.00	2,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BIG BROTHERS BIG	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	BIG BROTHERS BIG SISTERS	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BIG BROTHERS BIG SISTERS	100.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BIG BROTHERS BIG SISTERS OF	250.00	0.00	300.00	0.00	0.00	0.00
426100	O&M ROUTINE	BIG BROTHERS BIG SISTERS THE	2,000.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	BIG RIDGE ELEMENTARY SCHOOL	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M STRATEGIC	BIRTHPLACE OF COUNTRY	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BLACKS IN GOVERNMENT	0.00	0.00	3,000.00	2,000.00	1,000.00	0.00
426100	O&M ROUTINE	BLAIRSVILLE SCOTTISH GAMES	0.00	0.00	1,500.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	BLAIRSVILLE UNION COUNTY	1,250.00	1,250.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BLAIRSVILLE UNION COUNTY	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M COMMITMENTS	BLESSED EARTH INC	0.00	0.00	0.00	0.00	0.00	5,000.00
426100	O&M ROUTINE	BLOUNT CO CHAMBER OF COMMERCE	10,000.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M STRATEGIC	BLUE PLUM	0.00	0.00	7,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	BLUE PLUM	0.00	9,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BLUE SPRINGS ELEMENTARY	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	BOONE LAKE ASSOCIATION	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOONE LAKE ASSOCIATION	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	BOONE LAKE ASSOCIATION .	0.00	0.00	1,250.00	0.00	0.00	0.00
426100	O&M STRATEGIC	BOONE LAKE ASSOCIATION .	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOONE LAKE ASSOCIATION .	0.00	5,000.00	0.00	5,000.00	5,000.00	0.00
426100	O&M ROUTINE	BOONE WATERSHED PARTNERSHIP	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	BOONE WATERSHED PARTNERSHIP	0.00	0.00	800.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOWLING GREEN AREA CHAMBER OF COMMERCE INC	0.00	300.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOWLING GREEN AREA CHAMBER OF COMMERCE INC	7,500.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOWLING GREEN AREA CHAMBER OF COMMERCE INC	0.00	7,500.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	BOWLING GREEN HIGH SCHOOL	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	BOY SCOUTS OF AMERICA - 620475671	0.00	0.00	100.00	0.00	150.00	0.00
426100	O&M ROUTINE	BOY SCOUTS OF AMERICA - 620475671	2,500.00	2,000.00	7,000.00	5,000.00	0.00	1,000.00
426100	O&M ROUTINE	BOY SCOUTS OF AMERICA GREAT	1,500.00	0.00	8,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOY SCOUTS OF AMERICA.	2,100.00	2,100.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOY SCOUTS OF AMERICA.	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB	2,000.00	1,500.00	750.00	1,500.00	1,500.00	1,500.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB FOUNDATION	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB HAWKINS CO	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB OF NORTH	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB OF NORTH	1,000.00	1,000.00	2,500.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB OF THE	0.00	0.00	250.00	250.00	0.00	0.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB OF THE	0.00	0.00	750.00	750.00	0.00	0.00
426100	O&M ROUTINE	BOYS & GIRLS CLUB OF THE	0.00	0.00	1,000.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	BOYS AND GIRLS CLUB OF .	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOYS AND GIRLS CLUB OF THE	0.00	0.00	0.00	200.00	0.00	0.00
426100	O&M ROUTINE	BOYS AND GIRLS CLUB OF THE	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	BOYS AND GIRLS CLUB OF THE	0.00	0.00	500.00	0.00	500.00	0.00
426100	O&M ROUTINE	BOYS AND GIRLS CLUBS	1,500.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BOYS AND GIRLS CLUBS OF	51,400.00	1,400.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	BRADLEY COUNTY SCHOOLS	2,000.00	2,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRAINERD HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRIDGES INC	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRIDGES INC	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRIGHTBRIDGE INC	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	BRISTOL CHAMBER FOUNDATION	0.00	0.00	4,700.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRISTOL CHAMBER FOUNDATION	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M STRATEGIC	BRISTOL MORNING ROTARY	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRISTOL MORNING ROTARY	0.00	0.00	0.00	0.00	500.00	500.00
426100	O&M ROUTINE	BRISTOL MOTOR SPEEDWAY	0.00	10,000.00	0.00	10,000.00	10,000.00	10,000.00
426100	O&M STRATEGIC	BRISTOL MOTOR SPEEDWAY	0.00	0.00	10,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRISTOL TENNESSEE ESSENTIAL SERVICES	0.00	0.00	0.00	415.10	425.00	0.00
426100	O&M ROUTINE	BROOKS HIGH SCHOOL	0.00	2,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BROWN ACADEMY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	BROWNSVILLE AREA CHAMBER OF	400.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BRYANT ELEMENTARY SCHOOL	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BURNSVILLE YOUTH SPORTS	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BUSAR FOUNDATION	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	BUSINESS COUNCIL OF ALABAMA	0.00	0.00	0.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	BUTLER COUNTY 4H	250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	BUTLER COUNTY ADULT	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	BUTLER COUNTY ADULT	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	BUTLER COUNTY EDUCATION	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	BUTLER COUNTY EDUCATION	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	BUTLER COUNTY SCHOOLS	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	BUTLER COUNTY SCHOOLS	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	BYHALIA MIDDLE SCHOOL	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	CABLE	0.00	0.00	5,000.00	4,000.00	0.00	0.00

426100	O&M ROUTINE	CABLE	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CABLE	5,000.00	6,000.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	CABLE FOUNDATION	-5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CALEDONIA ELEMENTARY	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CALHOUN COMMUNITY COLLEGE	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CALVIN DONALDSON	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CAMDEN ELEMENTARY SCHOOL	0.00	0.00	0.00	0.00	0.00	700.00
426100	O&M ROUTINE	CANDLELIGHTERS FAMILY	600.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CANEY FORK ELECTRIC	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CAREER MAGNET ACADEMY AT	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CARING HEARTS	0.00	0.00	0.00	0.00	7,000.00	4,500.00
426100	O&M COMMITMENTS	CARRIBEANSEA	0.00	0.00	3,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CARROLL CO CHAMBER OF COMMERCE	100.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CARROLL CO CHAMBER OF COMMERCE	0.00	250.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CASA MONROE	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CASA OF SOUTH CENTRAL KENTUCKY INC	250.00	0.00	1,250.00	250.00	0.00	500.00
426100	O&M ROUTINE	CASA OF SOUTH CENTRAL KENTUCKY INC	0.00	0.00	1,250.00	500.00	750.00	500.00
426100	O&M ROUTINE	CASA OF THE 9TH JUDICIAL	650.00	900.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	CASA OF THE 9TH JUDICIAL	0.00	0.00	800.00	0.00	0.00	0.00
426100	O&M ROUTINE	CASEY HENRY	0.00	0.00	0.00	300.00	0.00	0.00
426100	O&M ROUTINE	CATCH-A-DREAM-FOUNDATION	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CAWS	0.00	0.00	0.00	750.00	1,000.00	0.00
426100	O&M ROUTINE	CENTER FOR ENERGY	0.00	0.00	5,000.00	5,000.00	7,500.00	0.00
426100	O&M ROUTINE	CENTER FOR NONPROFIT MANAGEMENT	2,500.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CENTRAL EPA	0.00	0.00	0.00	0.00	2,500.00	2,500.00
426100	O&M ROUTINE	CENTRO HISPANO DE EAST TN	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	CENTRO HISPANO DE EAST TN	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	CEREBRAL PALSY CENTER FOR	230.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CEREBRAL PALSY CENTER FOR	225.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CEREBRAL PALSY CENTER FOR	0.00	0.00	230.00	0.00	0.00	0.00
426100	O&M ROUTINE	CEREBRAL PALSY CTR	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHAMBER OF COMMERCE OF HUNTSVILLE MADISON CO INC	60,000.00	60,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHAMBER OF COMMERCE OF HUNTSVILLE MADISON CO INC	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	CHAMBER OF COMMERCE OF HUNTSVILLE MADISON CO INC	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHAMBLISS CENTER FOR CHILDREN	12,500.00	12,500.00	12,500.00	12,500.00	12,000.00	0.00
426100	O&M ROUTINE	CHAMBLISS CENTER FOR CHILDREN	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHANDLERS ELEMENTARY SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHARLES B COLEMAN	0.00	0.00	0.00	0.00	1,402.00	0.00
426100	O&M ROUTINE	CHATTANOOGA AREA CHAMBER	0.00	60,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA AREA CHAMBER	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA AREA EMPLOYMENT	300.00	300.00	300.00	-300.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA AREA FOOD BANK	0.00	0.00	0.00	5,000.00	5,000.00	0.00
426100	O&M ROUTINE	CHATTANOOGA AREA VETERANS	0.00	0.00	0.00	200.00	200.00	0.00
426100	O&M ROUTINE	CHATTANOOGA AUTISM CENTER	0.00	0.00	0.00	0.00	0.00	3,300.00
426100	O&M ROUTINE	CHATTANOOGA CHAMBER FOUNDATION	65,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA CHAMBER FOUNDATION	1,000.00	1,500.00	1,300.00	650.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA CONVENTION &	500.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA FIREFIGHTERS ASSOC	0.00	1,500.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	CHATTANOOGA GIRLS LEADERSHIP	0.00	248.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA GIRLS LEADERSHIP	2,500.00	1,000.00	4,500.00	2,020.00	2,500.00	2,500.00
426100	O&M ROUTINE	CHATTANOOGA HISTORY CENTER	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA MARRIOTT &	0.00	0.00	0.00	9,255.30	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA NEIGHBORHOOD	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	CHATTANOOGA REGIONAL SCIENCE	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA SCHOOL FOR THE	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA STATE	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA STATE	0.00	0.00	399.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA STATE COMMUNITY	0.00	0.00	0.00	0.00	0.00	1,200.00
426100	O&M ROUTINE	CHATTANOOGA STATE COMMUNITY	5,000.00	5,000.00	5,000.00	5,000.00	0.00	6,000.00
426100	O&M ROUTINE	CHATTANOOGA STATE COMMUNITY .	0.00	0.00	5,000.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	CHATTANOOGA STATE COMMUNITY .	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA TECHNOLOGY COUNCIL INC	0.00	1,000.00	1,500.00	1,000.00	0.00	7,500.00
426100	O&M ROUTINE	CHATTANOOGA TECHNOLOGY COUNCIL INC	0.00	0.00	1,000.00	1,000.00	5,000.00	16,000.00
426100	O&M ROUTINE	CHATTANOOGA TRACK CLUB	2,015.00	3,580.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHATTANOOGA WOMENS LEADERSHIP	1,200.00	1,200.00	1,200.00	0.00	0.00	1,500.00
426100	O&M ROUTINE	CHEROKEE CO CHAMBER OF	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHEROKEE CO UNITED FUND INC	5,000.00	5,000.00	0.00	0.00	0.00	5,000.00
426100	O&M ROUTINE	CHEROKEE ELEMENTARY SCHOOL	0.00	0.00	0.00	300.00	0.00	0.00
426100	O&M ROUTINE	CHEROKEE ELEMENTARY SCHOOL	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	CHEROKEE HIGH SCHOOL	1,000.00	1,000.00	3,500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	CHEROKEE LAKE USERS	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHEROKEE LAKE USERS	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	CHICKASAW DEVELOPMENT	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHILDREN'S HOSPITAL FOUNDATION	0.00	650.00	650.00	650.00	1,000.00	0.00
426100	O&M ROUTINE	CHILDREN'S HOSPITAL FOUNDATION	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHILDREN'S OF ALABAMA	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	CHOCTAW COUNTY CHAMBER	0.00	1,250.00	500.00	500.00	0.00	0.00
426100	O&M ROUTINE	CHOCTAW COUNTY CHAMBER	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	CHOCTAW HIGH SCHOOL	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	CHOSEN PRODUCTIONS INC	0.00	0.00	1,700.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHRISTENBERRY ELEMENTARY	0.00	2,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CHURCH HILL ELEMENTARY SCHOOL	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF BESSEMER	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF BROWNSVILLE	0.00	0.00	0.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	CITY OF BROWNSVILLE	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF CENTRAL CITY	0.00	2,000.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	CITY OF CHICKAMAUGA	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	CITY OF DAYTON	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF GLEASON	0.00	0.00	0.00	0.00	0.00	5,000.00
426100	O&M ROUTINE	CITY OF GUNTERSVILLE	0.00	0.00	0.00	0.00	1,250.00	0.00
426100	O&M ROUTINE	CITY OF HARRIMAN	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF HOUSTON	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	CITY OF KINGSPORT	0.00	0.00	0.00	3,000.00	0.00	0.00
426100	O&M COMMITMENTS	CITY OF KINGSTON TENNESSEE	0.00	15,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF KNOXVILLE	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF LEWISBURG	0.00	7,500.00	0.00	0.00	0.00	0.00

426100	O&M COMMITMENTS	CITY OF LOUDON TENNESSEE	0.00	15,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF LOUISVILLE MISSISSIPPI	0.00	0.00	0.00	1,000.00	1,000.00	1,000.00
426100	O&M ROUTINE	CITY OF MARYVILLE	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF MARYVILLE FOOTHILL	3,000.00	3,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF MAYFIELD	0.00	0.00	0.00	1,700.00	0.00	0.00
426100	O&M ROUTINE	CITY OF MAYFIELD	1,750.00	1,700.00	1,700.00	1,700.00	0.00	0.00
426100	O&M ROUTINE	CITY OF MEMPHIS BOARD OF EDUCATION	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF MEMPHIS TN	0.00	0.00	0.00	0.00	40,000.00	0.00
426100	O&M ROUTINE	CITY OF MEMPHIS TN	0.00	0.00	0.00	0.00	10,000.00	0.00
426100	O&M ROUTINE	CITY OF NORRIS	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	CITY OF OKOLONA	500.00	0.00	0.00	0.00	0.00	250.00
426100	O&M ROUTINE	CITY OF OKOLONA	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF OKOLONA	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF OXFORD	0.00	0.00	0.00	1,000.00	1,000.00	1,000.00
426100	O&M ROUTINE	CITY OF ROGERSVILLE	3,500.00	3,500.00	1,500.00	0.00	0.00	500.00
426100	O&M ROUTINE	CITY OF SPARTA	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CITY OF SPARTA	0.00	0.00	0.00	0.00	0.00	200.00
426100	O&M ROUTINE	CITY OF SUNBRIGHT	0.00	0.00	0.00	0.00	0.00	1,860.00
426100	O&M ROUTINE	CITY OF TARRANT ALABAMA	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	CITY OF TUPELO	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M COMMITMENTS	CLAIBORNE CO CHAMBER OF	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	CLAXTON ELEMENTARY SCHOOL	1,000.00	1,000.00	2,000.00	-1,000.00	0.00	0.00
426100	O&M ROUTINE	CLAXTON VOLUNTEER FIRE DEPT	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	CLEMENTS HIGH SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CLEVELAND BRADLEY CHAMBER OF COMMERCE	12,500.00	12,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CLIFTON HILLS ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CLUB INDEPENDENT	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	CODESTOCK INC	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COLLEGE HEIGHTS FOUNDATION INC	500.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	COLLEGE HEIGHTS FOUNDATION INC	0.00	500.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	COLUMBIA HIGH SCHOOL	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	COLUMBIA STATE COMMUNITY	0.00	2,000.00	2,000.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	COLUMBUS CULTURAL HERITAGE	0.00	0.00	0.00	0.00	1,700.00	0.00
426100	O&M ROUTINE	COLUMBUS CULTURAL HERITAGE	0.00	0.00	0.00	0.00	400.00	0.00
426100	O&M ROUTINE	COLUMBUS CULTURAL HERITAGE	0.00	0.00	0.00	0.00	400.00	0.00
426100	O&M ROUTINE	COLUMBUS LOWNDES DEVELOP LINK	0.00	0.00	1,000.00	1,000.00	1,000.00	1,000.00
426100	O&M ROUTINE	COLUMBUS MISSISSIPPI MUNICIPAL	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	COMMUNITIES UNLIMITED INC	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY COUNCIL OF THE GA	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY COUNCIL OF THE GA	1,500.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY DEVELOPMENT COUNCIL OF ROANE COUNTY INC	0.00	0.00	0.00	800.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY DEVELOPMENT COUNCIL OF ROANE COUNTY INC	0.00	0.00	0.00	800.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY DEVELOPMENT FOUNDATION	15,000.00	15,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY DEVELOPMENT PARTNERSHIP	1,500.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY FOUNDATION OF	0.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY FOUNDATION OF	3,000.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY LIFT CORP	0.00	20,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COMMUNITY OUTREACH MAKING	0.00	5,000.00	0.00	0.00	0.00	0.00

426100	O&M COMMITMENTS	CONSERVATION FISHERIES INC	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	COOK MUSEUM OF NATURAL SCIENCE	0.00	0.00	10,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	CORDOVA ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CORDOVA HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CORINTH SCHOOL DISTRICT	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	CORRYTON ELEMENTARY SCHOOL	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COUNTRY HEIGHTS ELEM SCHOOL	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	COUNTY OF HENRY	1,250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	COUNTY OF HENRY	0.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	COURTLAND PUBLIC LIBRARY	0.00	0.00	0.00	300.00	0.00	0.00
426100	O&M ROUTINE	COVENANT COLLEGE INC	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CREATE FOUNDATION	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	CREATE FOUNDATION	0.00	0.00	0.00	0.00	0.00	5,000.00
426100	O&M ROUTINE	CREATE FOUNDATION TUPELO	0.00	0.00	0.00	0.00	5,500.00	0.00
426100	O&M ROUTINE	CREATE FOUNDATION TUPELO	0.00	0.00	0.00	1,500.00	2,000.00	0.00
426100	O&M ROUTINE	CREATIVE DISCOVERY MUSEUM	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00
426100	O&M ROUTINE	CROCKETT CO CHAMBER OF	0.00	90.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CROSS HIT ACADEMY	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	CROSSFIT DIG DEEP	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	CROSSROADS HOSPICE CHARITABLE FOUNDATION	0.00	100.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CSC HOLDINGS LLC	0.00	23,558.20	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CTC (CHATTANOOGA TECH COUNCIL)	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CULLMAN AREA TECHNOLOGY	0.00	0.00	0.00	0.00	1,250.00	0.00
426100	O&M ROUTINE	CULLMAN CO FAIR ASSOCIATION	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CULLMAN CO FAIR ASSOCIATION	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CULLMAN ECONOMIC DEVELOPMENT	5,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CULLMAN POWER BOARD	0.00	0.00	1,000.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	CUMBERLAND ELECTRIC MEMBERSHIP	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CUMBERLAND REGION TOMORROW	1,250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	CUMBERLAND RIVER COMPACT	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	CUMBERLAND TRACE ELEMENTARY	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	CUSTOM WERKS LLC	0.00	607.50	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	CYSTIC FIBROSIS FOUNDATION	0.00	1,000.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	D & D VENTURES USA INC	0.00	1,000.00	500.00	500.00	1,156.22	0.00
426100	O&M ROUTINE	DAISY ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	DAISY HEAD START	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DALTON STATE COLLEGE	500.00	0.00	0.00	500.00	1,000.00	0.00
426100	O&M ROUTINE	DALTON WHITFIELD CO JOINT	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DANIEL BOONE HIGH SCHOOL	0.00	2,500.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	DAVISS COUNTY PUBLIC SCHOOLS	0.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DAWN L BEST	0.00	0.00	0.00	0.00	0.00	25,568.31
426100	O&M ROUTINE	DECATUR MORGAN COUNTY	240.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DECATUR MORGAN HOSPITAL	0.00	0.00	0.00	0.00	250.00	250.00
426100	O&M ROUTINE	DECATUR PUBLIC LIBRARY	0.00	0.00	0.00	750.00	0.00	0.00
426100	O&M ROUTINE	DECATUR UTILITIES	0.00	100.00	0.00	350.00	0.00	0.00
426100	O&M ROUTINE	DECATUR-MORGAN COUNTY ENTREPRENEURIAL CENTER INC	0.00	0.00	0.00	750.00	1,500.00	0.00
426100	O&M ROUTINE	DEKALB CO BOARD OF EDUCATION	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DEKALB CO CHILDRENS ADVOCACY	250.00	250.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	DELTA SIGMA THETA	0.00	0.00	100.00	0.00	100.00	0.00
426100	O&M ROUTINE	DESOTO COUNTY ECONOMIC	0.00	0.00	0.00	0.00	2,500.00	2,500.00
426100	O&M ROUTINE	DESOTO COUNTY ECONOMIC	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DESTINATION IMAGINATION	0.00	0.00	0.00	27,000.00	0.00	0.00
426100	O&M ROUTINE	DINSMORE & SHOHL	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	DISABLED AMERICAN VETERANS	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	DISCOVER LIFE IN AMERICA	0.00	30,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DISCOVERY CENTER	0.00	0.00	10,000.00	10,000.00	10,000.00	10,000.00
426100	O&M ROUTINE	DISCOVERY PARK OF AMERICA INC	0.00	10,000.00	0.00	10,000.00	0.00	0.00
426100	O&M ROUTINE	DOGWOOD ARTS FESTIVAL	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DOMINION RESOURCES INC	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DOUBLE DECKER ARTS FESTIVAL	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	DOUBLE DECKER ARTS FESTIVAL	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	DOWN SYNDROME ASSOCIATION OF	0.00	0.00	0.00	0.00	750.00	0.00
426100	O&M ROUTINE	DOWN SYNDROME ASSOCIATION OF	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	DOWN SYNDROME AWARENESS	500.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	DOWNTOWN TUPELO MAIN	0.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DR SAMUEL JONES CONSULTING LLC	0.00	0.00	0.00	0.00	0.00	7,500.00
426100	O&M ROUTINE	DUCK RIVER ELECTRIC	0.00	381.32	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DUCK RIVER ELECTRIC	1,000.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	DUCK RIVER EMC	0.00	1,000.00	1,000.00	1,000.00	0.00	1,000.00
426100	O&M ROUTINE	DUCK RIVER EMC	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	DUCK RIVER WATERSHED	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	DUKE ENERGY CORPORATION	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	DUPONT ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	DYER COUNTY	0.00	0.00	0.00	3,500.00	3,000.00	0.00
426100	O&M ROUTINE	DYERSBURG ELECTRIC SYS	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	DYERSBURG ELECTRIC SYSTEM	0.00	0.00	1,951.75	0.00	1,000.00	1,000.00
426100	O&M ROUTINE	E TN STATE UNIV FOUNDATION	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST LAKE ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST LAKE MIDDLE ACADEMY	1,000.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST MISSISSIPPI COMMUNITY	0.00	0.00	0.00	2,000.00	0.00	0.00
426100	O&M ROUTINE	EAST MISSISSIPPI COMMUNITY	250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST SIDE ELEMENTARY	1,000.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST SIDE INTERMEDIATE SCHOOL	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST TENN EQUALITY COUNCIL	0.00	0.00	500.00	600.00	2,000.00	0.00
426100	O&M STRATEGIC	EAST TENNESSEE ECONOMIC	0.00	0.00	0.00	2,500.00	0.00	5,000.00
426100	O&M ROUTINE	EAST TENNESSEE ECONOMIC	0.00	1,200.00	0.00	1,200.00	0.00	0.00
426100	O&M ROUTINE	EAST TENNESSEE MILITARY	0.00	0.00	0.00	0.00	0.00	300.00
426100	O&M COMMITMENTS	EAST TENNESSEE STATE UNIVERSITY	0.00	0.00	1,200.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST TENNESSEE VETERANS	0.00	0.00	0.00	0.00	1,300.00	-300.00
426100	O&M ROUTINE	EAST TN HISTORICAL SOCIETY	5,000.00	0.00	0.00	2,500.00	0.00	0.00
426100	O&M COMMITMENTS	EAST TN QUALITY GROWTH	0.00	0.00	5,450.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST WEBSTER ELE SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	EAST WEBSTER HIGH SCHOOL	1,000.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	EASTER SEALS CAMP ASCCA	0.00	750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EASTMAN FOUNDATION	0.00	0.00	0.00	0.00	0.00	10,000.00
426100	O&M ROUTINE	EAT UP A TOE FOUNDATION INC	350.00	0.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	ECONOMIC DEVELOPMENT ASSOCIATION OF ALABAMA	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EDISON ELECTRIC INSTITUTE	0.00	0.00	0.00	0.00	0.00	20,000.00
426100	O&M ROUTINE	EDMONDSON COUNTY HIGH SCHOOL	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	EEGS	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	ELECTRIC CITIES OF ALABAMA	10,750.00	14,250.00	5,095.00	7,750.00	17,750.00	21,750.00
426100	O&M ROUTINE	ELECTRIC CITIES OF ALABAMA	5,000.00	1,500.00	8,000.00	5,000.00	5,000.00	4,500.00
426100	O&M ROUTINE	ELECTRIC UTILITY FORECASTER	0.00	225.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ELIZABETHTON / CARTER CO	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EMAT	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	EMILYS POWER FOR A CURE	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EMMETT ELEMENTARY SCHOOL	0.00	0.00	0.00	2,200.00	0.00	0.00
426100	O&M COMMITMENTS	EMORY RIVER WATERSHED	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	ENERGY HUNTSVILLE	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ENTREPRENEUR DEVELOPMENT	0.00	0.00	0.00	6,000.00	0.00	0.00
426100	O&M ROUTINE	EPB	0.00	0.00	0.00	0.00	0.00	15,000.00
426100	O&M ROUTINE	EPIS LLC	0.00	0.00	0.00	2,037.60	943.10	0.00
426100	O&M ROUTINE	EPIS LLC	0.00	0.00	0.00	1,358.40	0.00	0.00
426100	O&M ROUTINE	EPIS LLC	0.00	0.00	0.00	0.00	2,829.30	0.00
426100	O&M ROUTINE	ERIN ELEMENTARY	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	ERIN ELEMENTARY	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	ERLANGER HEALTH SYSTEM FOUNDATIONS	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	ETSU	0.00	0.00	5,000.00	5,000.00	5,000.00	5,000.00
426100	O&M ROUTINE	EUCI	0.00	0.00	0.00	0.00	2,118.75	0.00
426100	O&M ROUTINE	EUCI	0.00	0.00	0.00	0.00	1,223.75	0.00
426100	O&M ROUTINE	EUCI	0.00	0.00	0.00	4,000.00	0.00	0.00
426100	O&M ROUTINE	EUCI	0.00	0.00	0.00	0.00	2,118.75	0.00
426100	O&M ROUTINE	EUCI	0.00	0.00	0.00	0.00	2,118.75	0.00
426100	O&M ROUTINE	EXCHANGE CLUB CARL PERKINS CTR	0.00	0.00	500.00	500.00	500.00	500.00
426100	O&M ROUTINE	EXCHANGE CLUB OF TUPELO	0.00	400.00	400.00	400.00	0.00	0.00
426100	O&M ROUTINE	EXCHANGE CLUB OF TUPELO	400.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EXECUTIVE HOTEL MANAGEMENT INC - 000701185	0.00	1,292.65	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	EXECUTIVE WOMEN INTERNATIONAL	1,600.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
426100	O&M ROUTINE	FACILITIES TECHNOLOGIES	0.00	227.16	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FAIRVIEW ELEMENTARY AEROSPACE &	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	FALLING WATER ELEM SCHOOL	1,000.00	1,000.00	500.00	-500.00	0.00	0.00
426100	O&M ROUTINE	FANNIN CO DEVELOPMENT	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	FANNIN COUNTY	600.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FAYETTE LITERACY	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	FEDERAL EXPRESS	0.00	0.00	8.15	8.37	0.00	0.00
426100	O&M ROUTINE	FELIX E MARTIN JR HALL	0.00	0.00	0.00	0.00	3,000.00	0.00
426100	O&M ROUTINE	FIFTH STREET JR HIGH SCHOOL	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FIFTH STREET JR HIGH SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	FILIPINO-AMERICAN ASSOCIATION OF	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	FIRST LIGHT INC	0.00	0.00	0.00	750.00	0.00	0.00
426100	O&M ROUTINE	FIRST QUARTILE CONSULTING	0.00	0.00	10,000.00	10,000.00	0.00	0.00
426100	O&M ROUTINE	FIRST REGIONAL LIBRARY	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FIRST TN DEVELOPMENT DISTRICT	1,600.00	1,800.00	0.00	5,000.00	5,000.00	5,000.00
426100	O&M ROUTINE	FISK UNIVERSITY	0.00	0.00	500.00	0.00	0.00	0.00

426100	O&M ROUTINE	FLORENCE UTILITIES	0.00	0.00	0.00	1,250.00	0.00	0.00
426100	O&M COMMITMENTS	FLY FISHING MUSEUM	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	FORT LOUDON ELECTRIC COOPERATIVE	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	FORWARD SUMNER ECONOMIC PARTNERSHIP	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FOUNDATION FOR MENTAL HEALTH	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	FOUNTAINHEAD COLLEGE OF	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FOUR LAKE REGIONAL INDUSTRIAL DEVELOPMENT AUTHORITY	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRANKLIN COUNTY DEVELOPMENT AUTHORITY	2,000.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRANKLIN COUNTY DEVELOPMENT AUTHORITY	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRAZIER ELEMENTARY SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	FREED HARDEMAN UNIVERSITY	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRESH CUT CATERING & FLORAL	0.00	0.00	0.00	0.00	236.16	0.00
426100	O&M ROUTINE	FRIENDS OF CLARKS RIVER	250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF CLOUDLAND	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF CLOUDLAND	0.00	1,500.00	3,250.00	0.00	0.00	500.00
426100	O&M COMMITMENTS	FRIENDS OF JOHNSONVILLE	0.00	650.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF LITERACY	0.00	0.00	0.00	1,200.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF LITERACY	1,200.00	0.00	2,400.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF NORTHEAST ALABAMA	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF PICKWICK LANDING	1,250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF SEQUOYAH	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF T O FULLER	0.00	0.00	0.00	0.00	0.00	750.00
426100	O&M ROUTINE	FRIENDS OF THE CHEROKEE	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF THE CHEROKEE	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF THE FESTIVAL	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	0.00
426100	O&M ROUTINE	FRIENDS OF THE GREAT	5,000.00	5,000.00	2,500.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF THE GREAT	0.00	0.00	0.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	FRIENDS OF THE LIBRARY	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FRONT PAGE FOUNDATION	0.00	0.00	1,000.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	FRONT PAGE FOUNDATION	0.00	1,250.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	FULTON COUNTY	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	GANNS MIDDLE VALLEY	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GARY LINDSEY FOUNDATION	0.00	0.00	0.00	0.00	0.00	3,000.00
426100	O&M ROUTINE	GC NET LEASE INVESTORS LLC	0.00	0.00	0.00	0.00	0.00	124.20
426100	O&M ROUTINE	GC NET LEASE INVESTORS LLC	0.00	0.00	0.00	0.00	0.00	16.10
426100	O&M ROUTINE	GC NET LEASE INVESTORS LLC	0.00	0.00	0.00	0.00	0.00	745.20
426100	O&M ROUTINE	GC NET LEASE INVESTORS LLC	0.00	0.00	0.00	0.00	0.00	1,117.80
426100	O&M ROUTINE	GC NET LEASE INVESTORS LLC	0.00	0.00	0.00	0.00	0.00	600.00
426100	O&M ROUTINE	GEORGIA BUSINESS COUNCIL	250.00	250.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GEORGIA INSTITUTE OF TECHNOLOGY	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	GEORGIA INSTITUTE OF TECHNOLOGY	500.00	0.00	0.00	6,100.00	500.00	0.00
426100	O&M ROUTINE	GEORGIA MOUNTAIN RESEARCH	0.00	0.00	0.00	1,500.00	0.00	2,000.00
426100	O&M ROUTINE	GEORGIA SOUTHERN UNIVERSITY	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	GEORGIA TECH FOUNDATION, INC	0.00	0.00	17,000.00	-8,500.00	0.00	0.00
426100	O&M ROUTINE	GERALDINE SCHOOL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	GIANT IMPACT LLC	0.00	0.00	0.00	0.00	0.00	17,086.80
426100	O&M ROUTINE	GIANT INVESTMENTS LLC	0.00	0.00	9,750.00	0.00	0.00	0.00
426100	O&M ROUTINE	GIDEONS INTERNATIONAL	60.00	0.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	GIRL SCOUTS OF MIDDLE TENNESSEE	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GIRL SCOUTS OF NORTH CENTRAL	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	GIRL SCOUTS OF THE SOUTHERN	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GIRL TALK	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	GIRLS INC	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	GIRLS INC	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GIRLS INCORPORATED OF	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	GIRLS INCORPORATED OF	10,000.00	3,000.00	6,000.00	1,000.00	2,500.00	3,000.00
426100	O&M ROUTINE	GIRLS INCORPORATED OF	0.00	0.00	0.00	5,000.00	5,000.00	5,000.00
426100	O&M ROUTINE	GIRLS PREPARATORY SCHOOL INC	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	GLBT ADVOCACY & YOUTH SERVICES INC	0.00	0.00	1,000.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	GLEASON HIGH SCHOOL	505.00	230.00	0.00	230.00	0.00	0.00
426100	O&M ROUTINE	GLEASON HIGH SCHOOL	0.00	0.00	0.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	GLENWOOD INC	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GRAVES COUNTY SCHOOLS	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	GREATER FAITH COMMUNITY ACTION	0.00	5,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREATER FAITH COMMUNITY ACTION	0.00	20,000.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREATER GRENADA FOUNDATION FOR ECONOMIC DEVELOPMENT	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREATER HOPKINSVILLE CHAMBER	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREATER JACKSON CO CHAMBER	0.00	0.00	0.00	250.00	0.00	0.00
426100	O&M ROUTINE	GREATER JACKSON CO CHAMBER	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREATER LIMESTONE COUNTY	500.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREATER MUHLENBERG CO CHAMBER	175.00	0.00	1,625.00	1,500.00	1,500.00	0.00
426100	O&M STRATEGIC	GREATER MUHLENBERG CO CHAMBER	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREATER MUHLENBERG CO CHAMBER	1,500.00	0.00	0.00	0.00	0.00	1,512.00
426100	O&M ROUTINE	GREEN MAGNET ACADEMY	0.00	0.00	0.00	2,031.63	0.00	0.00
426100	O&M ROUTINE	GREEN MAGNET ACADEMY	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	GREENE CO PARTNERSHIP INC	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREENE CO PARTNERSHIP INC	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	GREENE COUNTY TENNESSEE	0.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GREENE TECHNOLOGY CENTER	0.00	0.00	0.00	0.00	3,500.00	0.00
426100	O&M ROUTINE	GREENSPACES	0.00	0.00	0.00	0.00	10,000.00	0.00
426100	O&M ROUTINE	GRENADA CO CHAMBER OF COMMERCE	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GRENADA COUNTY ECONOMIC DEVELOPMENT DISTRICT	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	GUBMK CONSTRUCTORS	0.00	0.00	0.00	0.00	211.16	0.00
426100	O&M ROUTINE	HABITAT FOR HUMANITY - .	150.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HABITAT FOR HUMANITY - .	0.00	150.00	150.00	150.00	150.00	0.00
426100	O&M ROUTINE	HABITAT FOR HUMANITY - 830368176	0.00	750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HABITAT FOR HUMANITY - SHOALS	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HABITAT FOR HUMANITY OF ATHENS	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HALE COUNTY COMMUNITY	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HAMBLEN CO DEPT OF EDUCATION	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	HAMILTON COUNTY DEPARTMENT	0.00	0.00	0.00	0.00	15,000.00	0.00
426100	O&M ROUTINE	HAMILTON COUNTY DEPARTMENT	0.00	0.00	0.00	0.00	261.00	0.00
426100	O&M ROUTINE	HAMILTON COUNTY STEM	1,000.00	3,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	HANDS OF MERCY ENTERPRISE	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	HANDS ON NASHVILLE	5,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HANDS ON! REGIONAL MUSEUM	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00

426100	O&M ROUTINE	HANDS UP INC	0.00	0.00	480.00	1,000.00	1,000.00	0.00
426100	O&M ROUTINE	HANDS-ON SCIENCE CENTER	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	HAPPY FEET EQUALS LEARNING FEET INC	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HAPPY VALLEY HIGH SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	HARDIN COUNTY	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	HARDIN COUNTY	0.00	0.00	0.00	0.00	0.00	5,000.00
426100	O&M ROUTINE	HARDIN VALLEY ACADEMY	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	HARMONY-CENTRAL VOL FIRE DEPT	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	HARPETH RIVER WATERSHED	600.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	HARPETH RIVER WATERSHED	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	HAYWOOD CO VOLUNTEER FIRE	0.00	0.00	0.00	2,500.00	3,500.00	0.00
426100	O&M ROUTINE	HAYWOOD COUNTY SCHOOLS	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	HAYWOOD WATERWAYS ASSOCIATION	0.00	0.00	1,170.00	0.00	0.00	0.00
426100	O&M ROUTINE	HELEN KELLER HOSPITAL	0.00	0.00	0.00	0.00	700.00	0.00
426100	O&M ROUTINE	HENDERSON CHAMBER OF COMMERCE	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HERITAGE PARTNERS OF CHEROKEE	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HIBBETT MIDDLE SCHOOL	0.00	0.00	450.00	0.00	0.00	0.00
426100	O&M ROUTINE	HICKMAN ROTARY CLUB	0.00	0.00	0.00	0.00	200.00	0.00
426100	O&M ROUTINE	HICKORY FLAT ATTENDANCE CENTER	0.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	HIGHLAND RIM ECONOMIC CORP	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	HISTORIC TENNESSEE THEATRE	1,500.00	3,200.00	0.00	2,000.00	3,200.00	0.00
426100	O&M ROUTINE	HIWASSEE RIVER WATERSHED COALITION INC	2,500.00	4,500.00	4,500.00	5,000.00	5,000.00	2,500.00
426100	O&M COMMITMENTS	HIWASSEE RIVER WATERSHED COALITION INC	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	HIXSON HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	HOLA HORA LATINA INC	0.00	0.00	0.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	HOLLINGSWORTH MEAT MARKET	0.00	514.97	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HOLLY CREEK VOLUNTEER FIRE	500.00	0.00	500.00	500.00	0.00	0.00
426100	O&M COMMITMENTS	HOLSTON ELEC COOPERATIVE INC	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	HOLSTON RIVER SOIL &	0.00	300.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HONORING THE SACRIFICE	0.00	0.00	0.00	0.00	0.00	2,280.00
426100	O&M ROUTINE	HONORING THE SACRIFICE	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	HOPE BOTANICAL GARDEN	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	HOPE TO ALL	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	HOPKINSVILLE CHRISTIAN CO ECONOMIC DEVELOPMENT COUNCIL INC	0.00	10,900.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HOPKINSVILLE ELECTRIC SYSTEM	0.00	0.00	0.00	0.00	2,500.00	1,000.00
426100	O&M ROUTINE	HOPKINSVILLE ROTARY	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HOPKINSVILLE-CHRISTIAN COUNTY	2,500.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HOPKINSVILLE-CHRISTIAN COUNTY	0.00	0.00	1,500.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	HOPKINSVILLE-CHRISTIAN COUNTY	0.00	0.00	0.00	0.00	0.00	3,000.00
426100	O&M ROUTINE	HOSPICE & PALLATIVE CARE OF	0.00	100.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HOWARD H BAKER JR CENTER	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HOWARD HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	HTL ADVANTAGE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HUMAN RIGHTS CAMPAIGN	0.00	0.00	0.00	1,572.50	0.00	0.00
426100	O&M ROUTINE	HUMBOLDT UTILITIES	0.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	HUMPHREYS COUNTY SCHOOL SYSTEM	0.00	0.00	0.00	0.00	0.00	7,550.00
426100	O&M ROUTINE	HUNTSVILLE MADISON COUNTY	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	HUNTSVILLE UTILITIES DISTRICT - AL	0.00	0.00	0.00	0.00	3,000.00	0.00

426100	O&M COMMITMENTS	IJAMS NATURE CENTER INC	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	IJAMS NATURE CENTER INC	0.00	2,500.00	2,500.00	2,500.00	2,500.00	0.00
426100	O&M ROUTINE	INDIA ASSOCIATION OF CHATTANOOGA	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	INDUSTRIAL DEV BOARD OF BLOUNT	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	INDUSTRIAL DEVELOPMENT BOARD - 521294449	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	INSIGHT TRAINING & EDUCATIONAL	0.00	0.00	0.00	11,000.00	0.00	0.00
426100	O&M STRATEGIC	INSIGHT TRAINING & EDUCATIONAL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	INSTITUTE FOR SUPPLY	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	INSTITUTE FOR SUPPLY	15,000.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	INTERNATIONAL DOGWOOD FESTIVAL	0.00	500.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	INTERNATIONAL STORYTELLING CENTER	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	IQNAVIGATOR INC	0.00	2.30	2.79	0.00	0.00	0.00
930100	O&M ROUTINE	IQNAVIGATOR INC	0.00	0.00	0.00	760.46	0.00	0.00
426100	O&M ROUTINE	ITAWAMBA COMMUNITY COLLEGE	0.00	1,000.00	1,000.00	0.00	1,000.00	0.00
426100	O&M COMMITMENTS	J D THOMAS CONSTRUCTION LLC	0.00	6,400.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON & MADISON COUNTY CHAMBER OF COMMERCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON AREA CHAMBER OF COMMERCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON AREA CHAMBER OF COMMERCE	12,500.00	12,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON CO 21ST CENTURY	0.00	0.00	0.00	1,500.00	1,500.00	0.00
426100	O&M ROUTINE	JACKSON CO BOARD OF EDUCATION	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON COUNTY ECONOMIC DEVELOPMENT AUTHORITY	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON COUNTY ECONOMIC DEVELOPMENT AUTHORITY	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON COUNTY SCHOOL DISTRICT	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	JACKSON COUNTY UNITED	7,500.00	7,500.00	0.00	7,500.00	0.00	0.00
426100	O&M ROUTINE	JACKSON ENERGY AUTHORITY	0.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JACKSON STATE COMMUNITY	0.00	0.00	0.00	0.00	3,500.00	0.00
426100	O&M ROUTINE	JACKSON STATE COMMUNITY	3,000.00	3,000.00	0.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	JACKSONVILLE STATE UNIVERSITY	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	JAMES K POLK MEMORIAL ASSN	0.00	0.00	2,500.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	JAMES MADISON UNIVERSITY	0.00	0.00	0.00	6,000.00	0.00	0.00
426100	O&M ROUTINE	JEFFERSON CO CHAMBER OF COMMERCE	2,500.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	JEFFERSON CO CHAMBER OF COMMERCE	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	JEFFERSON CO RESCUE SQUAD	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JIM B SATTERFIELD MIDDLE SCH	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	JOE WHEELER ELECTRIC	0.00	0.00	0.00	0.00	200.00	0.00
426100	O&M ROUTINE	JOE WHEELER ELECTRIC	0.00	0.00	0.00	200.00	0.00	0.00
426100	O&M ROUTINE	JOHN C CALHOUN COMMUNITY	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JOHN CHAMPAGNE BUS SERVICE LLC	0.00	175.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JOHN P FREEMAN ELEM SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	JOHNSON CITY CHAMBER	0.00	0.00	0.00	0.00	500.00	500.00
426100	O&M ROUTINE	JOHNSON CONTRACTORS INC	0.00	0.00	0.00	0.00	1,199.40	0.00
426100	O&M ROUTINE	JOHNSON COUNTY CHAMBER	300.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JOHNSON COUNTY CHAMBER	0.00	600.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JOHNSON SERVICE GROUP INC	0.00	674.10	770.14	0.00	0.00	0.00
426100	O&M ROUTINE	JONAH AFFORDABLE HOUSING ORG	0.00	0.00	0.00	0.00	1,000.00	1,000.00
426100	O&M ROUTINE	JSF CHRISTMAS COMMITTEE	1,500.00	1,000.00	1,500.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF	325.00	0.00	350.00	450.00	0.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF	0.00	0.00	0.00	0.00	750.00	0.00

426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF	6,600.00	6,950.00	6,600.00	6,600.00	6,600.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF	600.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF - 620636297	8,250.00	8,250.00	7,250.00	7,250.00	7,250.00	8,500.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF MIDDLE	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF MIDDLE	5,000.00	10,000.00	6,250.00	5,000.00	5,000.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF MIDDLE	5,000.00	0.00	1,250.00	0.00	0.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF OCOEE	0.00	700.00	0.00	700.00	700.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF SOUTH	3,400.00	3,400.00	3,400.00	3,400.00	3,400.00	0.00
426100	O&M ROUTINE	JUNIOR ACHIEVEMENT OF TRI-	0.00	0.00	600.00	0.00	0.00	0.00
426100	O&M ROUTINE	JUNIOR AUXILIARY OF TUPELO	800.00	0.00	1,000.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	JUNIOR AUXILIARY OF TUPELO	0.00	0.00	0.00	1,000.00	1,000.00	0.00
426100	O&M ROUTINE	JUVENILE DIABETES RESEARCH	0.00	0.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	JUVENILE DIABETES RESEARCH	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M COMMITMENTS	KEEP BLOUNT BEAUTIFUL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	KEEP LIMESTONE-ATHENS	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	KEEP MCMINN BEAUTIFUL	0.00	1,500.00	1,500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	KEEP THE SHOALS BEAUTIFUL	0.00	1,000.00	3,350.00	0.00	0.00	0.00
426100	O&M ROUTINE	KENTUCKY ASSN FOR ECONOMIC	0.00	0.00	0.00	750.00	0.00	0.00
426100	O&M COMMITMENTS	KENTUCKY ASSOCIATION FOR	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	KENTUCKY ASSOCIATION OF .	2,500.00	2,500.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	KENTUCKY ASSOCIATION OF ELECTRIC COOPERATIVES	0.00	1,000.00	0.00	0.00	2,125.00	875.00
426100	O&M ROUTINE	KENTUCKY ASSOCIATION OF ELECTRIC COOPERATIVES	750.00	750.00	750.00	875.00	875.00	875.00
426100	O&M ROUTINE	KENTUCKY COAL ASSOCIATION	0.00	0.00	0.00	250.00	0.00	0.00
426100	O&M ROUTINE	KENTUCKY HIGH SCHOOL RODEO	300.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KENTUCKY INSTITUTE FOR	400.00	750.00	750.00	0.00	0.00	0.00
426100	O&M ROUTINE	KENTUCKY LOCAL ISSUES	0.00	0.00	0.00	0.00	3,000.00	0.00
426100	O&M ROUTINE	KENTUCKY RETAIL FEDERATION INC	0.00	300.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KENTUCKY SHERIFFS BOYS	0.00	0.00	2,000.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	KENWOOD STEM ACADEMY	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	KING UNIVERSITY	0.00	0.00	0.00	0.00	2,800.00	1,000.00
426100	O&M COMMITMENTS	KINGSPORT CHAMBER FOUNDATION INC	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M STRATEGIC	KINGSPORT CHAMBER FOUNDATION INC	0.00	0.00	7,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	KINGSPORT CHAMBER FOUNDATION INC	0.00	7,500.00	0.00	5,000.00	2,500.00	0.00
426100	O&M ROUTINE	KIWANIS CLUB OF TUPELO MS	0.00	0.00	50.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNIGHTS OF COLUMBUS	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNOX CO SCHOOLS	1,000.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	KNOX COUNTY SCHOOLS	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNOX COUNTY SCHOOLS	0.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNOX HERITAGE INC	250.00	0.00	750.00	0.00	0.00	500.00
426100	O&M ROUTINE	KNOXVILLE AREA CHAMBER PARTNERSHIP INC	65,000.00	65,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNOXVILLE AREA CHAMBER PARTNERSHIP INC	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNOXVILLE AREA CHAMBER PARTNERSHIP INC	460.00	60.00	0.00	410.00	700.00	0.00
426100	O&M ROUTINE	KNOXVILLE AREA URBAN LEAGUE	5,000.00	5,000.00	5,000.00	10,000.00	30,000.00	55,000.00
426100	O&M ROUTINE	KNOXVILLE AREA URBAN LEAGUE	0.00	0.00	0.00	0.00	25,000.00	5,000.00
426100	O&M ROUTINE	KNOXVILLE CONVENTION &	0.00	12,500.00	0.00	5,000.00	0.00	0.00
426100	O&M COMMITMENTS	KNOXVILLE CONVENTION &	0.00	0.00	2,000.00	5,000.00	5,000.00	0.00
426100	O&M ROUTINE	KNOXVILLE MUSEUM OF ART	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNOXVILLE SYMPHONY ORCHESTRA	0.00	1,000.00	0.00	1,000.00	1,000.00	1,000.00

426100	O&M ROUTINE	KNOXVILLE TRACK & FIELD	600.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	KNOXVILLE TRACK AND FIELD CLUB	3,145.00	3,450.00	2,720.00	2,545.00	0.00	0.00
426100	O&M ROUTINE	KOMEN CHATTANOOGA RACE	1,500.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	KY DEPT OF FISH & WILDLIFE	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	LA PAZ DE DIOS	750.00	1,000.00	1,500.00	1,000.00	4,000.00	4,000.00
426100	O&M ROUTINE	LATINO MEMPHIS	0.00	0.00	10,000.00	7,500.00	22,500.00	0.00
426100	O&M ROUTINE	LAUADA CEMETERY ASSOC INC	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	LAUGHLIN MEMORIAL HEALTH	840.00	840.00	840.00	840.00	0.00	0.00
426100	O&M ROUTINE	LAWHON ELEMENTARY SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	LAWRENCE CO BOARD OF EDUCATION	1,000.00	5,000.00	0.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	LAWRENCE CO BOARD OF EDUCATION	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	LAWRENCE CO CHAMBER OF	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	LAWRENCEBURG POWER SYS	0.00	0.00	0.00	0.00	250.00	0.00
426100	O&M ROUTINE	LEADERSHIP BOWLING GREEN	0.00	0.00	100.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEADERSHIP CLARKSVILLE INC	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEADERSHIP CLARKSVILLE INC	0.00	0.00	0.00	500.00	500.00	0.00
426100	O&M ROUTINE	LEADERSHIP DEKALB	1,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEADERSHIP HUNTSVILLE/MADISON	5,000.00	5,000.00	4,525.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	LEADERSHIP KENTUCKY FOUNDATION INC	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEADERSHIP KNOXVILLE INC	16,000.00	10,000.00	1,500.00	15,600.00	15,000.00	15,000.00
426100	O&M ROUTINE	LEADERSHIP KNOXVILLE INC	0.00	0.00	0.00	0.00	3,500.00	0.00
426100	O&M ROUTINE	LEADERSHIP KNOXVILLE INC	0.00	0.00	0.00	0.00	1,500.00	12,000.00
426100	O&M ROUTINE	LEADERSHIP MEMPHIS	0.00	0.00	0.00	0.00	0.00	10,000.00
426100	O&M ROUTINE	LEADERSHIP MIDDLE TENN INC	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEADERSHIP PUTNAM	500.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEE UNIVERSITY	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	LEGACY INC	0.00	0.00	1,650.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEGACY PARKS FOUNDATION	0.00	0.00	0.00	1,000.00	1,200.00	2,500.00
426100	O&M ROUTINE	LEGEND PUBLISHING COMPANY	0.00	0.00	0.00	0.00	750.00	0.00
426100	O&M ROUTINE	LEGEND PUBLISHING COMPANY	0.00	0.00	0.00	1,000.00	0.00	1,500.00
426100	O&M ROUTINE	LEGEND PUBLISHING COMPANY	0.00	3,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEGEND PUBLISHING COMPANY	0.00	0.00	0.00	0.00	750.00	0.00
426100	O&M ROUTINE	LEMOYNE-OWEN COLLEGE COMMUNITY	2,500.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LEMOYNE-OWEN COLLEGE COMMUNITY	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	LENOIR CITY COMMITTEE OF 100	0.00	0.00	0.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	LEXINGTON COAL EXCHANGE	0.00	0.00	130.00	0.00	0.00	0.00
426100	O&M ROUTINE	LIMESTONE CO BOARD OF EDU	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LIMESTONE CO ECONOMIC DEVELOPMENT ASSOCIATION INC	3,500.00	3,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LINCOLN HEIGHTS MIDDLE SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	LINCOLN HERITAGE COUNCIL	0.00	0.00	0.00	0.00	250.00	0.00
426100	O&M ROUTINE	LIPSCOMB UNIVERSITY	10,000.00	15,000.00	0.00	0.00	10,000.00	0.00
426100	O&M COMMITMENTS	LITTLE RIVER WATERSHED	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	LIVING LANDS & WATERS	0.00	0.00	11,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	LIVINGSTON OVERTON CO CHAMBER OF COMMERCE	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LOGAN COUNTY	0.00	0.00	0.00	0.00	4,000.00	0.00
426100	O&M ROUTINE	LOGAN ECONOMIC ALLIANCE FOR DEVELOPMENT INC	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LOGAN ECONOMIC ALLIANCE FOR DEVELOPMENT INC	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LONE OAK YOUTH BASEBALL -	0.00	0.00	0.00	1,100.00	1,500.00	0.00

426100	O&M ROUTINE	LOOKOUT VALLEY ELEM SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	LOOKOUT VALLEY HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	LOOKOUT VALLEY MIDDLE SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	LOUDON CO ECONOMIC DEVELOPMENT AGENCY	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	LUCYDOES	0.00	0.00	0.00	0.00	3,000.00	0.00
426100	O&M ROUTINE	MADISON ACADEMIC	0.00	0.00	0.00	0.00	450.00	0.00
426100	O&M ROUTINE	MADISON CO BOARD OF EDUCATION	0.00	0.00	0.00	500.00	750.00	0.00
426100	O&M ROUTINE	MADISON-HAYWOOD COUNTY	2,750.00	2,750.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MADISON-HAYWOOD COUNTY	0.00	0.00	0.00	0.00	450.00	0.00
426100	O&M ROUTINE	MADISONVILLE COMMUNITY COLLEGE	5,000.00	0.00	10,000.00	5,000.00	0.00	7,000.00
426100	O&M ROUTINE	MAIN STREET ALABAMA	0.00	2,500.00	2,500.00	2,500.00	2,500.00	0.00
426100	O&M ROUTINE	MAINSTREAM DEVELOPMENT CORP	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAINSTREAM DEVELOPMENT CORP	5,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAKE-A-WISH FOUNDATION OF THE MID-SOUTH INC	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAKE-A-WISH-FOUNDATION OF	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAPLEWOOD COMPREHENSIVE	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MARCH OF DIMES	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MARTHAS MANOR DAY ACTIVITY CNT	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MARTIN LUTHER KING JR	2,500.00	750.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MARYVILLE DOWNTOWN ASSOCIATION	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	MARYVILLE KIWANIS FOUNDATION	0.00	460.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAURY COUNTY CHAMBER AND ECONOMIC ALLIANCE	3,000.00	4,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAURY COUNTY CHAMBER AND ECONOMIC ALLIANCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAYFIELD AND GRAVES COUNTY	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	MAYFIELD DAIRY FARMS INC	0.00	307.56	329.86	0.00	0.00	0.00
426100	O&M ROUTINE	MAYFIELD ELECTRIC & WATER SYSTEMS	0.00	0.00	0.00	0.00	750.00	1,700.00
426100	O&M ROUTINE	MAYFIELD ELECTRIC & WATER SYSTEMS	0.00	0.00	0.00	750.00	0.00	0.00
426100	O&M ROUTINE	MCCLUNG MUSEUM OF NATURAL	5,000.00	0.00	2,500.00	250.00	0.00	250.00
426100	O&M COMMITMENTS	MCCLUNG MUSEUM OF NATURAL	0.00	0.00	0.00	7,200.00	0.00	0.00
426100	O&M ROUTINE	MCCONNELL ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCCRACKEN COUNTY 4-H LEADERS	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	MCCRACKEN COUNTY SCHOOLS	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCEWEN DIXIE LEAGUE	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	MCEWEN SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCMASER CARR SUPPLY CO	0.00	0.00	0.00	0.00	206.58	0.00
426100	O&M ROUTINE	MCMINN CO ECONOMIC DEVELOPMENT AUTHORITY	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCMINN CO ECONOMIC DEVELOPMENT AUTHORITY	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCMINN COUNTY ECONOMIC DEVELOPMENT AUTHORITY	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCMINN COUNTY SCHOOL SYSTEM	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	MCMINNVILLE BREAKFAST ROTARY	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCMINNVILLE WARREN CO	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCMINNVILLE/WARREN COUNTY	400.00	400.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MCMINNVILLE/WARREN COUNTY	0.00	0.00	0.00	0.00	0.00	400.00
426100	O&M ROUTINE	MCNAIRY CO FOUNDATION FOR	500.00	500.00	0.00	500.00	0.00	500.00
426100	O&M ROUTINE	MCNAIRY CO FOUNDATION FOR	0.00	0.00	500.00	500.00	0.00	0.00
426100	O&M ROUTINE	MCNAIRY COUNTY SCHOOLS	300.00	0.00	0.00	300.00	0.00	0.00
426100	O&M ROUTINE	MEIGS CO - DECATUR CHAMBER OF	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MEIGS CO - DECATUR CHAMBER OF	5,000.00	0.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	MEIGS COUNTY HIGH SCHOOL	0.00	0.00	0.00	0.00	7,000.00	0.00
426100	O&M ROUTINE	MELTON HILL LAKE USERS ASSOC	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	MEMPHIS AREA CHAMBER OF COMMERCE	65,000.00	65,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MEMPHIS AREA CHAMBER OF COMMERCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MEMPHIS BRAND INITIATIVE	0.00	0.00	0.00	0.00	0.00	32,000.00
426100	O&M ROUTINE	MEMPHIS CHILD ADVOCACY CENTER	3,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MEMPHIS CHILD ADVOCACY CENTER	0.00	3,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MEMPHIS FIRE FIGHTERS	750.00	750.00	750.00	750.00	750.00	750.00
426100	O&M ROUTINE	MEMPHIS IN MAY	0.00	0.00	0.00	0.00	7,500.00	0.00
426100	O&M ROUTINE	MEMPHIS IN MAY	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	MEMPHIS IN MAY	0.00	0.00	0.00	0.00	7,500.00	7,500.00
426100	O&M ROUTINE	MEMPHIS IN MAY	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	MEMPHIS IN MAY	0.00	0.00	0.00	0.00	5,000.00	5,000.00
426100	O&M ROUTINE	MEMPHIS IN MAY	0.00	0.00	0.00	0.00	0.00	7,500.00
426100	O&M ROUTINE	MEMPHIS IN MAY	0.00	0.00	30,000.00	0.00	7,500.00	0.00
426100	O&M ROUTINE	MEMPHIS LIBRARY FOUNDATION	0.00	0.00	0.00	0.00	0.00	10,000.00
426100	O&M ROUTINE	MEMPHIS LIBRARY FOUNDATION	0.00	0.00	0.00	0.00	0.00	10,000.00
426100	O&M ROUTINE	MEMPHIS LIGHT GAS & WATER	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	MEMPHIS LIGHT GAS & WATER	0.00	0.00	0.00	0.00	2,737.50	0.00
426100	O&M ROUTINE	MEMPHIS MUSEUMS INC	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00
426100	O&M ROUTINE	MEMPHIS URBAN LEAGUE INC	0.00	0.00	0.00	7,000.00	0.00	0.00
426100	O&M ROUTINE	MEMPHIS URBAN LEAGUE INC	2,500.00	5,000.00	5,000.00	0.00	5,075.00	0.00
426100	O&M ROUTINE	MENTORING YOUTH THROUGH	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	MEREDITH E DEMENT	0.00	0.00	1,241.00	200.00	0.00	0.00
426100	O&M ROUTINE	MERIWEATHER LEWIS ELECTRIC COOP	0.00	0.00	0.00	1,000.00	0.00	1,000.00
426100	O&M ROUTINE	MERIWEATHER LEWIS ELECTRIC	1,000.00	1,000.00	1,000.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	MERIWEATHER LEWIS ELECTRIC	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MESSER CONSTRUCTION	0.00	0.00	0.00	2,000.00	0.00	0.00
426100	O&M ROUTINE	METROPOLITAN INTER-FAITH	3,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	METROPOLITAN INTER-FAITH	2,500.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	METROPOLITAN INTER-FAITH	5,000.00	2,500.00	5,000.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	MID SOUTH MINORITY BUSINESS COUNCIL CONTINUUM INC	0.00	0.00	30,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MID SOUTH MINORITY BUSINESS COUNCIL CONTINUUM INC	0.00	30,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MIDDLE EAST TENN UNITED SIXTEEN	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M COMMITMENTS	MIDDLE NOLICHUCKY WATERSHED	0.00	0.00	550.00	0.00	0.00	0.00
426100	O&M ROUTINE	MIDDLE TENNESSEE COUNCIL	0.00	0.00	0.00	250.00	0.00	0.00
426100	O&M ROUTINE	MIDDLE TENNESSEE ELECTRIC MEMBERSHIP CORPORATION	4,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
426100	O&M ROUTINE	MIDDLE TENNESSEE ELECTRIC MEMBERSHIP CORPORATION	0.00	392.73	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MIDDLE TENNESSEE INDUSTRIAL	0.00	1,750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MIDDLE TENNESSEE STATE	0.00	0.00	1,000.00	0.00	1,000.00	1,000.00
426100	O&M ROUTINE	MIDDLE TN STATE UNIVERSITY	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MID-SOUTH MINORITY BUSINESS	0.00	300.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MID-SOUTH MINORITY BUSINESS	20,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MID-SOUTH MINORITY BUSINESS	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MILAM ELEMENTARY SCHOOL	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	MILAN CHAMBER OF COMMERCE INC	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MILITARY STABILITY FOUNDATION	40,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MILLSAPS CAREER &	1,000.00	1,000.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	MINORITY ECONOMIC DEVELOPMENT	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MINORITY ECONOMIC DEVELOPMENT	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MINORITY PUL ALLIANCE	1,000.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MIRACLE LEAGUE OF MUSIC CITY	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	MISS ECONOMIC COUNCIL	3,750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI ASSOC OF	0.00	650.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI ENERGY INSTITUTE	0.00	0.00	559.98	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI MANUFACTURERS	0.00	0.00	700.00	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI MUNICIPAL LEAGUE	0.00	550.00	550.00	550.00	0.00	0.00
426100	O&M COMMITMENTS	MISSISSIPPI RIVER CORRIDOR TN	0.00	1,859.72	4,158.00	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI SCHOOL FOR MATH	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI SOCIETY OF	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI SPRINGFEST	0.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI SPRINGFEST	2,500.00	0.00	1,500.00	1,500.00	1,500.00	0.00
426100	O&M ROUTINE	MISSISSIPPI SPRINGFEST	0.00	0.00	0.00	0.00	0.00	1,500.00
426100	O&M ROUTINE	MISSISSIPPI STATE UNIVERSITY	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	MISSISSIPPI STATE UNIVERSITY	0.00	5,000.00	0.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	MISSISSIPPI UNIVERSITY FOR	2,500.00	2,500.00	2,500.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	MLGW / UNITED WAY GOLF	0.00	0.00	0.00	1,200.00	0.00	0.00
930100	O&M ROUTINE	MODIS INC	0.00	0.00	0.00	57,337.94	0.00	0.00
426100	O&M ROUTINE	MONROE COUNTY AREA	0.00	0.00	0.00	1,000.00	1,000.00	0.00
426100	O&M ROUTINE	MONROE COUNTY CHAMBER OF COMMERCE	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MORGAN CO ECONOMIC DEVELOPMENT ASSOCIATION	5,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MORGAN COUNTY	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	MORRISTOWN AREA CHAMBER OF COMMERCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MORRISTOWN AREA CHAMBER OF COMMERCE	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	MORRISTOWN AREA CHAMBER OF COMMERCE	3,500.00	3,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MOUNTAIN EDUCATION FUND	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	MOUNTAIN STATES FOUNDATION	950.00	0.00	750.00	0.00	0.00	0.00
426100	O&M ROUTINE	MOVING ALABAMA FORWARD PAC	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	MOVING ALABAMA FORWARD PAC	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	MS ASSOCIATION OF SCHOOL	0.00	1,600.00	1,600.00	1,600.00	0.00	0.00
426100	O&M ROUTINE	MS ECONOMIC COUNCIL	0.00	3,700.00	3,000.00	4,500.00	4,500.00	3,000.00
426100	O&M ROUTINE	MS ECONOMIC DEVELOPMENT	2,750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MS STATE UNIVERSITY FOUNDATION INC	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	MS STATE UNIVERSITY FOUNDATION INC	0.00	0.00	0.00	0.00	50,000.00	250,000.00
426100	O&M ROUTINE	MS WHEELCHAIR TENNESSEE	0.00	0.00	1,000.00	0.00	1,000.00	2,000.00
426100	O&M ROUTINE	MUD & MAGNOLIAS	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M STRATEGIC	MUHLENBERG CO BOARD OF	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MUHLENBERG CO BOARD OF	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	MUHLENBERG CO BOARD OF	0.00	1,000.00	0.00	4,800.00	3,500.00	0.00
426100	O&M ROUTINE	MUHLENBERG CO BOARD OF	5,000.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	MUHLENBERG CO BOARD OF	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	MUHLENBERG CO CHAMBER OF	0.00	0.00	0.00	1,500.00	1,500.00	0.00
426100	O&M ROUTINE	MUHLENBERG CO CHAMBER OF	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	MUHLENBERG CO EXTENSION DISTRICT	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	MUHLENBERG CO EXTENSION DISTRICT	0.00	0.00	0.00	0.00	0.00	700.00
426100	O&M ROUTINE	MUHLENBERG CO FOOTBALL BOOSTER	1,000.00	0.00	0.00	0.00	0.00	500.00

426100	O&M ROUTINE	MUHLENBERG CO TAE KWON DO	0.00	350.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MUHLENBERG COUNTY CONSERVATION DISTRICT	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	MUHLENBERG COUNTY HIGH SCHOOL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	MUHLENBERG COUNTY RELAY FOR LIFE	3,000.00	4,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MUNICIPAL ELECTRIC POWER	0.00	75.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MURFREESBORO ELECTRIC DEPT	0.00	250.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	MURFREESBORO ELECTRIC DEPT	250.00	0.00	0.00	250.00	250.00	250.00
426100	O&M ROUTINE	MURFREESBORO FIRE FIGHTERS	0.00	0.00	0.00	0.00	250.00	0.00
426100	O&M ROUTINE	MURRAY STATE UNIVERSITY - 311564793	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MURRAY-CALLOWAY CO CHAMBER	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	MURRAY-CALLOWAY ECONOMIC DEVELOPMENT CORPORATION	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	MUSCLE SHOALS EDUCATION	0.00	0.00	0.00	1,000.00	1,000.00	1,000.00
426100	O&M ROUTINE	MUSCLE SHOALS ELECTRIC	0.00	0.00	1,326.50	0.00	0.00	0.00
426100	O&M ROUTINE	MUSCLE SHOALS ELECTRIC BOARD	0.00	0.00	0.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	MUSEUM OF APPALACHIA	0.00	0.00	0.00	0.00	200,000.00	0.00
426100	O&M ROUTINE	MUSEUM OF APPALACHIA	0.00	0.00	1,500.00	15,000.00	0.00	0.00
426100	O&M ROUTINE	MUSIC PRESERVATION SOCIETY INC	5,000.00	5,000.00	5,000.00	2,500.00	2,500.00	0.00
426100	O&M ROUTINE	MUSIC PRESERVATION SOCIETY INC	210.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	N AL INDUSTRIAL DEVELOPMENT	0.00	0.00	0.00	200.00	0.00	0.00
426100	O&M ROUTINE	N MS INDUSTRIAL DEVELOPMENT	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NAACP OF CHATTANOOGA	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NASHVILLE AREA CHAMBER OF COMMERCE	77,500.00	70,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NASHVILLE AREA CHAMBER OF COMMERCE	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NASHVILLE AREAS HABITAT	0.00	0.00	0.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	NASHVILLE BUSINESS JOURNAL	4,900.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NASHVILLE DOWNTOWN HOTEL LLC	0.00	0.00	0.00	0.00	101,529.58	0.00
426100	O&M ROUTINE	NASHVILLE DOWNTOWN HOTEL LLC	0.00	0.00	0.00	0.00	0.00	114,182.26
426100	O&M ROUTINE	NASHVILLE MINORITY BUSINESS	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NASHVILLE PUBLIC EDUCATION FOUNDATION	0.00	200.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NATCHEZ TRACE ELECTRIC POWER	0.00	100.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	NATIONAL ARCHERY IN THE SCHOOL	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	NATIONAL ASSOCIATION FOR THE	0.00	0.00	0.00	0.00	15,000.00	10,000.00
426100	O&M ROUTINE	NATIONAL CHILD SAFETY COUNCIL	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	NATIONAL COALITION OF 100	0.00	0.00	0.00	0.00	0.00	1,500.00
426100	O&M ROUTINE	NATIONAL CONF OF STATE SOCIETIES	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NATIONAL CONFERENCE OF	0.00	0.00	0.00	0.00	0.00	8,450.00
426100	O&M ROUTINE	NATIONAL CONFERENCE OF STATE	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NATIONAL CONFERENCE OF STATE SOCIETIES	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NATIONAL ENERGY RESOURCES	4,325.00	0.00	1,750.00	0.00	300.00	0.00
426100	O&M ROUTINE	NATIONAL FIRE SAFETY	0.00	0.00	0.00	0.00	500.00	500.00
426100	O&M ROUTINE	NATIONAL FIRE SAFETY	200.00	200.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NATIONAL GOVERNORS ASSOCIATION	10,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NATIONAL MS SOCIETY	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	NATIONAL MULTIPLE	0.00	0.00	0.00	0.00	250.00	0.00
426100	O&M ROUTINE	NATIONAL MULTIPLE SCLEROSIS	250.00	250.00	250.00	250.00	0.00	250.00
426100	O&M ROUTINE	NATIONAL SOCIETY OF BLACK	0.00	0.00	3,000.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	NC AGRICULTURAL FOUNDATION	2,500.00	2,500.00	2,500.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	NE STATE COMMUNITY COLLEGE	2,500.00	0.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	NESHOBA COUNTY COLISEUM	0.00	550.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NETVRIDA	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	NEW EXPECTATIONS FOR WOMEN	0.00	0.00	5,000.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	NEW EXPECTATIONS FOR WOMEN	0.00	2,500.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	NOBEL WOMEN	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	NOLAN ELEMENTARY SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	NOOGA DIVERSITY CENTER	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	NORMAL PARK MIDDLE SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORRIS VOLUNTEER FIRE DEPT	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH ALABAMA AFRICAN	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH ALABAMA INDUSTRIAL DEV	0.00	6,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH ALABAMA SEARCH	500.00	750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH AMERICAN YOUNG GENERATION	12,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH AMERICAN YOUNG GENERATION	0.00	0.00	12,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH CAROLINA AGRICULTURAL	-2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH CAROLINA AGRICULTURAL &	0.00	0.00	0.00	6,000.00	0.00	0.00
426100	O&M ROUTINE	NORTH HAMILTON CO ELE SCHOOL	0.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH HAMILTON COUNTY	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH PONTOTOC	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH STEWART ELEMENTARY	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTH-CENTRAL ALABAMA REIONAL	7,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHEAST ALABAMA BEST	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHEAST ALABAMA COMMUNITY	500.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHEAST MISSISSIPPI PROCUREMENT CENTER INC	0.00	0.00	13,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHEAST MISSISSIPPI PROCUREMENT CENTER INC	13,000.00	13,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHEAST MS COMMUNITY COLLEGE	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	NORTHEAST MS COMMUNITY COLLEGE	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M STRATEGIC	NORTHEAST STATE COMMUNITY	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHEAST TN REGIONAL	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	NORTHSHORE ELEMENTARY	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHSIDE NEIGHBORHOOD HOUSE	0.00	2,500.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHWEST ALABAMA COUNCIL	7,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHWEST ALABAMA COUNCIL	1,500.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHWEST GEORGIA JOINT	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHWEST SHOALS COMMUNITY	1,000.00	1,500.00	0.00	2,500.00	0.00	2,500.00
426100	O&M ROUTINE	NORTHWEST SHOALS COMMUNITY	250.00	250.00	250.00	250.00	250.00	0.00
426100	O&M ROUTINE	NORTHWEST SHOALS COMMUNITY	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	NORTHWEST SHOALS COMMUNITY	5,000.00	6,000.00	5,000.00	5,000.00	7,500.00	5,250.00
426100	O&M ROUTINE	NORTHWEST SHOALS COMMUNITY	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	OAK RIDGE ASSOCIATED	5,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	OAK RIDGE CHAMBER OF COMMERCE	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	OAK RIDGE HIGH SCHOOL	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	OAKHAVEN HIGH SCHOOL	1,000.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	OAKHAVEN MIDDLE SCHOOL	1,000.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	OBED WATERSHED COMMUNITY ASSOCIATION	43,624.78	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	OBION CO CHAMBER OF COMMERCE	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	OBION COUNTY JOINT ECONOMIC DEVELOPMENT COUNCIL	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	OCOEE RIVER BASIN FOUNDATION	0.00	0.00	0.00	0.00	5,000.00	5,000.00

426100	O&M ROUTINE	OF ONE ACCORD INCORPORATED	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	OKA KAPASSA FESTIVAL INC	0.00	0.00	3,000.00	3,000.00	3,000.00	3,000.00
426100	O&M ROUTINE	OKOLONA MAGNOLIA FESTIVAL	0.00	500.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	ON SERVICES - AV SPECIALISTS INC	0.00	0.00	0.00	0.00	3,657.00	0.00
426100	O&M ROUTINE	ONE WORLD ADVENTURE COMPANY	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	ONE WORLD ADVENTURE COMPANY	0.00	0.00	3,650.00	0.00	0.00	0.00
426100	O&M ROUTINE	OPERATION REACH	3,000.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	OPERATION STAND DOWN	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	OPERATION STAND DOWN KENTUCKY	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	ORAU	0.00	0.00	5,000.00	5,000.00	2,500.00	0.00
426100	O&M ROUTINE	ORCHARD KNOB ELEMENTARY	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	ORCHARD KNOB ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	ORCHARD KNOB MIDDLE SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	OXFORD LAFAYETTE CO ECONOMIC DEVELOPMENT FOUNDATION	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	OXFORD-LAFAYETTE CO CHAMBER	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PADUCAH AREA CHAMBER	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	PADUCAH MIDDLE SCHOOL	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PANOLA PARTNERSHIP INC	1,000.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PANOLA PARTNERSHIP INC	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PARADISE TOYS FOR TOTS	1,000.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PARENTS AND CHILDREN TOGETHER	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	PARIS HENRY CO RESCUE SQUAD	0.00	750.00	750.00	0.00	0.00	0.00
426100	O&M ROUTINE	PARIS HENRY CO RESCUE SQUAD	750.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PARK VIEW ELE SCHOOL	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	PATHWAY LENDING	0.00	15,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PELLISSIPPI STATE TECH	8,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PELLISSIPPI STATE TECHNICAL	0.00	1,000.00	-1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	PELLISSIPPI STATE TECHNICAL	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PENNWELL CORPORATION	0.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PENNYRILE RURAL ELECTRIC COOPERATIVE CORPORATION	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	PHI THETA KAPPA FOUNDATION	0.00	0.00	5,000.00	5,000.00	5,000.00	0.00
426100	O&M ROUTINE	PISGAH FIRE DEPARTMENT	750.00	250.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	POLK CO DEPT OF EDUCATION	0.00	2,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	POND GAP ELEMENTARY	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PONTOTOC ELECTRIC POWER ASSN	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	PONTOTOC ELECTRIC POWER ASSN	0.00	0.00	0.00	0.00	0.00	1,040.00
426100	O&M ROUTINE	POWER PLAY SCHOLARSHIP	0.00	0.00	0.00	20,000.00	0.00	0.00
426100	O&M ROUTINE	POWER PLAY SCHOLARSHIP	0.00	0.00	0.00	0.00	18,000.00	0.00
426100	O&M ROUTINE	PRENTISS COUNTY SCHOOL DISTRICT	0.00	0.00	0.00	1,000.00	0.00	2,500.00
426100	O&M COMMITMENTS	PROJECT HEALING WATERS FLY	0.00	10,000.00	0.00	0.00	10,000.00	10,000.00
426100	O&M ROUTINE	PRSA	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	PRSA	0.00	0.00	0.00	0.00	100.00	0.00
426100	O&M ROUTINE	PSI LAMBDA EDUCATIONAL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	0.00
426100	O&M ROUTINE	PTA TENNESSEE CONGRESS	2,000.00	3,000.00	3,000.00	-500.00	0.00	0.00
426100	O&M ROUTINE	PUBLIC EDUCATION FOUNDATION	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	PULASKI ELECTRIC SYSTEM	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	PULASKI ELECTRIC SYSTEM	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	PUTNAM CO CHAMBER OF COMMERCE	0.00	3,500.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	REBOOT COMBAT RECOVERY INC	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	RED BANK ELEMENTARY	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	RED CROSS ELEMENTARY	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	REDBIRDS COMMUNITY FUND	0.00	0.00	0.00	0.00	100.00	0.00
426100	O&M ROUTINE	REELFOOT AREA CHAMBER OF COMMERCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	REGIONAL ECONOMIC ENTERPRISE OF MISSISSIPPI	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	REGIONAL INTER-FAITH	1,500.00	0.00	3,000.00	1,500.00	1,500.00	0.00
426100	O&M ROUTINE	REGIONAL REHABILITATION CENTER	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	REGIONAL REHABILITATION CENTER	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	REGIONAL REHABILITATION CENTER	0.00	0.00	1,000.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	REHAB ASSOC FOUNDATION INC	165.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RHEA COUNTY HIGH SCHOOL	0.00	0.00	0.00	0.00	3,500.00	0.00
426100	O&M ROUTINE	RHEA COUNTY RESCUE SQUAD INC	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	RHEA ECONOMIC & TOURISM	0.00	0.00	0.00	0.00	0.00	3,000.00
426100	O&M ROUTINE	RHEA ECONOMIC & TOURISM	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RHEA ECONOMIC & TOURISM	500.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RHONDA P'S CATERING SERVICE LLC	0.00	0.00	947.42	0.00	0.00	0.00
426100	O&M ROUTINE	RHYTHM & ROOTS REUNION	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	RIVERLINK INC	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ROANE CO CHAMBER OF COMMERCE	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ROANE CO CHAMBER OF COMMERCE	0.00	0.00	0.00	0.00	0.00	1,600.00
426100	O&M ROUTINE	ROANE CO GOVERNMENT	317,364.88	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ROANE COUNTY GOVERNMENT	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ROANE COUNTY HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	ROBOTICS EDUCATION &	0.00	0.00	73,000.00	75,000.00	75,000.00	0.00
426100	O&M ROUTINE	ROCKET CITY PRIDE	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	ROGERSVILLE 4TH OF JULY	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	ROGERSVILLE HAWKINS CO CHAMBER	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RONALD MCDONALD HOUSE	1,250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RONALD MCDONALD HOUSE	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RONALD MCDONALD HOUSE	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	RONALD MCDONALD HOUSE	2,225.00	5,675.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RONALD MCDONALD HOUSE	1,250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ROTARY CLUB OF BLUE RIDGE INC	0.00	0.00	0.00	0.00	0.00	250.00
426100	O&M ROUTINE	ROTARY CLUB OF KNOXVILLE	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RRC (FORMER TVA)	0.00	345.94	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RUSSELLVILLE HIGH SCHOOL	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RUSSELLVILLE HIGH SCHOOL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	RUSSELLVILLE WEST ELE SCHOOL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	RUST COLLEGE INC	0.00	0.00	0.00	0.00	1,000.00	500.00
426100	O&M ROUTINE	RUTHERFORD CO CHAMBER OF COMMERCE	17,500.00	17,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	RUTHERFORD CO CHAMBER OF COMMERCE	0.00	0.00	700.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	RUTHERFORD CO EMERGENCY	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	SACAJAWEA 5K MAIKDEN RUN/WALK	0.00	0.00	0.00	0.00	750.00	0.00
426100	O&M ROUTINE	SAMFORD UNIVERSITY	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SAVANNAH COLLEGE OF ART	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SCANA SERVICES INC	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	SCHOOLSEED FOUNDATION	0.00	0.00	0.00	0.00	0.00	5,000.00

426100	O&M ROUTINE	SCOTT CO ECONOMIC DEVELOPMENT AUTHORITY	500.00	700.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SCOTTSBORO CITY BOARD OF	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SCOTTSBORO CITY BOARD OF	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	SCOTTSBORO CITY BOARD OF	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SCOTTSBORO ELECTRIC POWER	0.00	0.00	0.00	1,000.00	500.00	500.00
426100	O&M ROUTINE	SECOND HARVEST FOOD	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SECOND HARVEST FOOD	450.00	13,000.00	100,000.00	158,000.00	190,000.00	211,000.00
426100	O&M ROUTINE	SECOND HARVEST FOOD BANK OF	680.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SECOND HARVEST FOOD BANK OF	0.00	680.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SENIOR CITIZEN HOME	1,500.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SENIOR CITIZENS INC	2,500.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SENIOR LIGHTHOUSE CENTER	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SERTOMA CENTER INC	0.00	1,250.00	1,250.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	SERTOMA CENTER INC	0.00	0.00	0.00	0.00	0.00	1,500.00
426100	O&M ROUTINE	SERTOMA CENTER INC	0.00	0.00	0.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	SEVEN STATES SOUTHAVEN LLC	581,361.61	622,857.90	0.00	1,360,516.24	743,172.66	789,121.45
426100	O&M ROUTINE	SHAKING RAY LEVI SOCIETY INC	1,000.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	SHANGRI-LA THERAPEUTIC ACADEMY	0.00	1,200.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHANNONDALE ELEMENTARY SCHOOL	2,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHEFFIELD UTILITIES	0.00	0.00	0.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	SHELBY CO METRO FOP LODGE 35	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHELBY FARMS PARK CONSERVANCY	0.00	0.00	0.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	SHELBYVILLE BEDFORD COUNTY CHAMBER OF COMMERCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHELBYVILLE BEDFORD COUNTY CHAMBER OF COMMERCE	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHERRYS RUN	3,000.00	3,000.00	3,000.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	SHOALS AREA CHAMBER	0.00	0.00	0.00	250.00	0.00	0.00
426100	O&M ROUTINE	SHOALS AREA CHAMBER	5,000.00	3,500.00	45,500.00	0.00	10,000.00	0.00
426100	O&M ROUTINE	SHOALS CHAMBER OF COMMERCE INC	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHOALS COMMUNITY COLLEGE	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHOALS EARTH MONTH INC	0.00	250.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	SHOALS EARTH MONTH INC	0.00	0.00	500.00	0.00	500.00	0.00
426100	O&M ROUTINE	SHOALS EARTH MONTH INC	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHOALS ECONOMIC DEVELOPMENT AUTHORITY	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHOALS ECONOMIC DEVELOPMENT AUTHORITY- 000410685	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SHORTER UNIVERSITY	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	SHRINERS HOSPITALS FOR	60.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SIGNAL MOUNTAIN HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SIGNAL MOUNTAIN MIDDLE SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SIMPSON COUNTY SCHOOLS	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	SISKIN CHILDRENS INSTITUTE	4,000.00	5,000.00	5,000.00	5,000.00	5,000.00	2,500.00
426100	O&M ROUTINE	SISKIN CHILDRENS INSTITUTE	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	SLC - KENTUCKY NIGHT RECEPTION	0.00	0.00	0.00	350.00	0.00	0.00
426100	O&M ROUTINE	SMITHVILLE FIDDLERS JAMBOREE	0.00	0.00	0.00	500.00	250.00	0.00
426100	O&M ROUTINE	SMITHVILLE FIDDLERS JAMBOREE	0.00	500.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SMOKY MOUNTAIN REGION CFC	1,346.48	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SMOKY MOUNTAIN REGION CFC	165.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOCIETY OF HISPANIC	0.00	0.00	0.00	0.00	0.00	3,500.00
426100	O&M ROUTINE	SODDY DAISY SCHOOL SYSTEM	1,000.00	1,000.00	500.00	0.00	0.00	0.00

426100	O&M ROUTINE	SOKY THUNDER SOFTBALL 06	0.00	100.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOLID ROCK SYSTEMS INC	0.00	0.00	0.00	488.08	0.00	0.00
426100	O&M ROUTINE	SONNY MELTON FUND	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	SOUTH CENTRAL KY KIDS ON THE	250.00	0.00	0.00	250.00	250.00	0.00
426100	O&M ROUTINE	SOUTH CENTRAL KY KIDS ON THE	0.00	250.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTH CENTRAL TENNESSEE	500.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTH DOYLE MIDDLE SCHOOL	3,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTH MARSHALL MIDDLE SCHOOL	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTH SIDE ELEMENTARY SCHOOL	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTH SIDE ELEMENTARY SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTH TIPPAAH SCHOOL DISTRICT	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	SOUTHEAST COMMUNITY CAPITAL	0.00	25,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTHEAST COMMUNITY CAPITAL	20,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTHEAST COMMUNITY CAPITAL	0.00	0.00	7,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTHEAST TENNESSEE HEALTH	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTHEASTERN ARCHAEOLOGICAL	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	SOUTHEASTERN BAT DIVERSITY	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	SOUTHEASTERN BAT DIVERSITY	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	SOUTHERN APPALACHIAN	1,000.00	0.00	2,000.00	2,000.00	2,000.00	2,000.00
426100	O&M ROUTINE	SOUTHERN COMPANY SERVICES INC	0.00	0.00	0.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	SOUTHERN COMPANY SERVICES INC	0.00	0.00	0.00	0.00	0.00	5,746.35
426100	O&M ROUTINE	SOUTHERN KENTUCKY OUTLAWS	0.00	0.00	0.00	250.00	0.00	0.00
426100	O&M ROUTINE	SOUTHERN POLYTECHNIC	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTHWEST TENNESSEE	0.00	375.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTHWEST TENNESSEE COMMUNITY	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	SOUTHWEST TN COMMUNITY	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SPECIAL KIDS INC	800.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SPECIAL OLYMPICS TENNESSEE	945.00	945.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SPIRIT OF ATHENS ALABAMA INC	125.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SPRING CITY MIDDLE SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	SQL PROFESSIONALS OF	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	SQL PROFESSIONALS OF	0.00	1,000.00	1,000.00	1,000.00	1,000.00	0.00
426100	O&M ROUTINE	ST BALDRICKS FOUNDATION INC	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	ST JUDE CHILDREN'S	0.00	0.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	ST JUDE CHILDREN'S	0.00	0.00	100.00	0.00	0.00	0.00
426100	O&M STRATEGIC	ST JUDE CHILDREN'S	0.00	0.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	ST JUDE CHILDREN'S	100.00	100.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	STANLEY'S PLANT FARM	132.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	STAR CENTER	0.00	0.00	0.00	10,000.00	10,000.00	10,000.00
426100	O&M ROUTINE	STARKVILLE HIGH SCHOOL	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	STARKVILLE HIGH SCHOOL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	STARKVILLE/OKTIBBEHA COUNTY	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	STATE LEGISLATIVE LEADERS	0.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	STATE OF TENN	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	STATE OF TENN	0.00	0.00	0.00	2,000.00	0.00	0.00
426100	O&M ROUTINE	STATE OF TENN	0.00	0.00	0.00	2,000.00	0.00	0.00
426100	O&M ROUTINE	STATE OF TENNESSEE	0.00	0.00	0.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	STATE OF TENNESSEE	0.00	0.00	0.00	1,250.00	0.00	0.00

426100	O&M ROUTINE	STEWART COUNTY ANIMAL	0.00	200.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SULLIVAN CENTRAL HIGH SCHOOL	0.00	0.00	3,000.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	SULLIVAN CO ECONOMIC DEVELOPMENT COMMISSION	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	SULLIVAN CO ECONOMIC DEVELOPMENT COMMISSION	2,000.00	3,500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	SWAIN COUNTY COMMISSION	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TANNER HIGH SCHOOL	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TARCOG	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	TARRANT CHAMBER OF COMMERCE	200.00	440.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TASTE OF THE SOUTH	0.00	0.00	0.00	5,000.00	5,000.00	0.00
426100	O&M ROUTINE	TASTE OF THE SOUTH	0.00	0.00	5,000.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TDEC STATE PARKS DIVISION /	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TEAM EVAN	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	TECHNOLOGY 2020	10,000.00	0.00	39,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TELLICO RESERVOIR DEVELOPMENT	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TELLICO RESERVOIR DEVELOPMENT	0.00	4,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE AQUARIUM	250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE AQUARIUM	5,750.00	10,000.00	5,000.00	10,000.00	5,000.00	5,000.00
426100	O&M COMMITMENTS	TENNESSEE AQUARIUM	0.00	0.00	1,000.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	TENNESSEE AQUARIUM	0.00	0.00	0.00	3,542.25	0.00	0.00
426100	O&M ROUTINE	TENNESSEE AQUARIUM	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TENNESSEE ASSN OF CONSERVATION	0.00	0.00	0.00	0.00	4,000.00	0.00
426100	O&M ROUTINE	TENNESSEE ASSN OF CONSERVATION	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE ASSN OF CONSERVATION	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE ASSOC OF	0.00	750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE ASSOC OF	1,300.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE ASSOCIATION OF CHIEFS	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE BEAUTY HUNTERS INC	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	TENNESSEE CLEAN WATER NETWORK	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TENNESSEE CLEAN WATER NETWORK	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE COLLEGE OF	0.00	196.72	0.00	7,000.00	6,000.00	3,500.00
426100	O&M ROUTINE	TENNESSEE DEPT OF ECONOMIC &	0.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE ECONOMIC DEVELOPMENT COUNCIL	9,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TENNESSEE ENVIRONMENTAL COUNCIL	0.00	0.00	0.00	0.00	5,000.00	5,000.00
426100	O&M ROUTINE	TENNESSEE ENVIRONMENTAL COUNCIL	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TENNESSEE MARINA ASSOCIATION	0.00	2,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE MUNICIPAL ELECTRIC	15,000.00	37,500.00	0.00	15,000.00	25,000.00	40,000.00
426100	O&M ROUTINE	TENNESSEE MUNICIPAL LEAGUE	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE PRESS ASSOCIATION FOUNDATION INC	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE QUALITY AWARD INC	0.00	11,000.00	16,000.00	11,000.00	5,000.00	0.00
426100	O&M ROUTINE	TENNESSEE QUALITY AWARD INC	11,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE QUALITY AWARD INC	0.00	0.00	0.00	0.00	0.00	10,000.00
426100	O&M ROUTINE	TENNESSEE QUALITY AWARD INC	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	TENNESSEE RESIDENCE FOUNDATION	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE RESIDENCE FOUNDATION	5,000.00	5,000.00	5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE SCHOOL PLANT	0.00	0.00	0.00	900.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE SHERIFFS ASSOCIATION	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE SMALL BUSINESS	2,500.00	4,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE SOLAR ENERGY INDUSTRIES	0.00	0.00	0.00	0.00	0.00	2,500.00

426100	O&M ROUTINE	TENNESSEE STATE MUSEUM	0.00	0.00	0.00	0.00	20,000.00	20,000.00
426100	O&M ROUTINE	TENNESSEE STATE SOCIETY	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE STATE UNIVERSITY	0.00	0.00	0.00	0.00	400.00	0.00
426100	O&M ROUTINE	TENNESSEE TECHNOLOGICAL	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE TECHNOLOGICAL	0.00	0.00	0.00	20,000.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE TOMBIGBEE WATERWAY	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE VALLEY ELECTRIC COOPERATIVE	3,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE VALLEY FAIR	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	TENNESSEE VALLEY LINEMAN	0.00	0.00	0.00	2,000.00	2,000.00	0.00
426100	O&M ROUTINE	TENNESSEE VALLEY LINEMAN	0.00	0.00	0.00	0.00	2,000.00	4,000.00
426100	O&M ROUTINE	TENNESSEE VALLEY PRIDE INC	0.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TENNESSEE VALLEY PRIDE INC	0.00	0.00	750.00	3,000.00	-1,500.00	0.00
426100	O&M ROUTINE	TENNESSEE VALLEY PUBLIC POWER	0.00	0.00	0.00	643.28	0.00	0.00
426100	O&M ROUTINE	TENNESSEE VALLEY PUBLIC POWER	32,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
426100	O&M ROUTINE	THE ALLIANCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE AMBASSADOR COMPANY	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE APRIL 4TH FOUNDATION INC	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	THE ARTS COUNCIL	0.00	0.00	3,750.00	3,750.00	3,750.00	3,750.00
426100	O&M ROUTINE	THE BELL CENTER	0.00	0.00	750.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE CEDAR BLUFF FARRAGUT	1,500.00	2,000.00	1,250.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE CHAMBER OF COMMERCE	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	THE CHAMBER OF COMMERCE	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE CHATTANOOGA BALLET	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	THE CHILDRENS HOSPITAL OF ALABAMA	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE CIRCLE RANCH INC	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M STRATEGIC	THE COALITION FOR KIDS INC	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE COMMUNITY FOUNDATION	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE COMMUNITY FOUNDATION OF	2,500.00	1,000.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	THE COMMUNITY FOUNDATION OF .	0.00	0.00	0.00	5,300.00	0.00	0.00
426100	O&M ROUTINE	THE COMMUNITY FOUNDATION OF .	10,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE CORPORATION OF MERCER	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	THE COUNCIL OF STATE GOVERN'TS	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE DEVOPS COLLECTIVE INC	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M COMMITMENTS	THE DOLLYWOOD COMPANY	0.00	0.00	0.00	0.00	0.00	112,500.00
426100	O&M ROUTINE	THE DOLLYWOOD COMPANY	0.00	0.00	0.00	0.00	0.00	112,500.00
426100	O&M ROUTINE	THE ENERGY COUNCIL	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE HELPING HAND OF HUMBOLDT	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	THE HELPING HAND OF HUMBOLDT	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	THE HERITAGE ASSOCIATION	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00
426100	O&M ROUTINE	THE JUNIOR LEAGUE OF HUNTSVILLE INC	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	THE JUNIOR LEAGUE OF HUNTSVILLE INC	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	THE LAND TRUST FOR THE LITTLE	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE LINK OF CULLMAN CO INC	0.00	0.00	0.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	THE LITTLE THEATRE	250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE MUSE KNOXVILLE	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00
426100	O&M ROUTINE	THE ONE FUND	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE ROANE ALLIANCE	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE ROANE ALLIANCE	0.00	1,000.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	THE ROANE ALLIANCE	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE ROANE ALLIANCE	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE ROTARY FOUNDATION	300.00	500.00	500.00	100.00	400.00	1,100.00
426100	O&M ROUTINE	THE SALVATION ARMY - KNOXVILLE	0.00	0.00	0.00	0.00	100.00	0.00
426100	O&M ROUTINE	THE SMITH COUNTY ADULT	300.00	0.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE SMOKY MOUNTAIN AND GRIP AND LIGHTING CO - 200069911	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE SOCIETY OF ASIAN	0.00	0.00	0.00	0.00	0.00	9,105.00
426100	O&M ROUTINE	THE STADIUM CORPORATION	0.00	250.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE STADIUM CORPORATION	0.00	0.00	0.00	600.00	0.00	0.00
426100	O&M ROUTINE	THE TENNESSEE RIVER GORGE	0.00	0.00	2,500.00	2,500.00	2,500.00	5,500.00
426100	O&M ROUTINE	THE TENNESSEE RIVER GORGE	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	THE TRUST	0.00	52,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE TRUST	0.00	20,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE TRUST FOR PUBLIC LAND	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE UNIVERSAL GROUP INC	0.00	0.00	0.00	11,369.05	0.00	0.00
426100	O&M ROUTINE	THE UNIVERSAL GROUP INC DBA	0.00	26,780.88	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE UNIVERSITY OF TENNESSEE	2,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE URBAN LEAGUE OF GREATER	2,500.00	0.00	800.00	100.00	0.00	1,000.00
426100	O&M ROUTINE	THE URBAN LEAGUE OF GREATER	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE URBAN LEAGUE OF GREATER	5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE V FOUNDATION	0.00	0.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE V FOUNDATION	0.00	0.00	100.00	0.00	0.00	0.00
426100	O&M ROUTINE	THE WALKER COUNTY	0.00	0.00	0.00	0.00	100.00	0.00
426100	O&M ROUTINE	THE WARRIOR INITIATIVE	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	THINKING MEDIA	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THRASHER ELEMENTARY	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	THREE RIDGES GOLF COURSE	0.00	5,600.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THREE RIVERS PLANNING AND DEVELOPMENT	0.00	0.00	559.98	0.00	0.00	0.00
426100	O&M ROUTINE	THREE RIVERS PLANNING AND DEVELOPMENT	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	THURGOOD MARSHALL COLLEGE FUND	0.00	0.00	0.00	15,000.00	15,000.00	0.00
426100	O&M ROUTINE	TIFFANY CASH & MARK CASH	0.00	0.00	0.00	0.00	0.00	975.00
426100	O&M ROUTINE	TIGER CLAW	3,024.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TIMS FORD COUNCIL TFC	0.00	0.00	2,700.00	0.00	0.00	0.00
426100	O&M ROUTINE	TISHOMINGO CO DEVELOPMENT FOUNDATION	0.00	750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN CENTER FOR PERFORMANCE	0.00	0.00	0.00	0.00	0.00	8,000.00
426100	O&M ROUTINE	TN CENTER FOR PERFORMANCE	0.00	0.00	0.00	0.00	0.00	25,000.00
426100	O&M ROUTINE	TN CHAMBER OF COMMERCE &	0.00	0.00	250.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN CODE ACADEMY	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN ELECTRIC COOPERATIVE ASSN	0.00	850.00	850.00	900.00	0.00	0.00
426100	O&M ROUTINE	TN ELECTRIC COOPERATIVE ASSN	850.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN ELECTRIC COOPERATIVE ASSN	21,000.00	26,000.00	20,300.00	28,800.00	21,300.00	21,300.00
426100	O&M ROUTINE	TN ENVIRONMENTAL CONFERENCE	0.00	0.00	2,400.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TN FUTURE FARMERS OF AMERICA	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN STATE MUSEUM FOUNDATION INC	0.00	500.00	0.00	750.00	0.00	0.00
426100	O&M ROUTINE	TN STATE SOCIETY INC	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN STORMWATER ASSOCIATION	50,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN VALLEY RAILROAD MUSEUM INC	500.00	0.00	750.00	0.00	0.00	0.00
426100	O&M ROUTINE	TN WILDLIFE RESOURCES	0.00	0.00	0.00	2,500.00	2,500.00	2,500.00

426100	O&M ROUTINE	TNFIRST	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TODD COUNTY	0.00	0.00	0.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	TOP OF GEORGIA ECONOMIC DEVELOPMENT INITIATIVE INC	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TOWN CREEK POLICE DEPT	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TOWN OF CHEROKEE	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	TOWN OF CUMBERLAND CITY	0.00	0.00	0.00	0.00	10,000.00	0.00
426100	O&M ROUTINE	TRADEWATER RIVER	0.00	0.00	0.00	500.00	500.00	0.00
426100	O&M ROUTINE	TREASURER STATE OF TN	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TRI COMMUNITY VOLUNTEER FIRE	0.00	0.00	1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	TRI STATE ELECTRIC MEMBERSHIP	3,000.00	0.00	3,000.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	TRIGG COUNTY PUBLIC SCHOOLS	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	TRISTATE MINORITY SUPPLIER	0.00	0.00	30,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	TRISTATE MINORITY SUPPLIER	20,000.00	30,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TRI-STATE THERAPEUTIC	250.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TROUSDALE COUNTY SCHOOLS	3,000.00	1,000.00	3,000.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TROUT UNLIMITED	0.00	0.00	500.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	TROUT UNLIMITED INC	0.00	1,200.00	1,345.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	TSTA	0.00	0.00	0.00	0.00	430.00	0.00
426100	O&M ROUTINE	TUPELO PUBLIC SCHOOL DISTRICT	0.00	0.00	0.00	0.00	0.00	3,000.00
426100	O&M ROUTINE	TUPELO PUBLIC SCHOOL DISTRICT	0.00	1,200.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	TUSCUMBIA UTILITIES	0.00	0.00	0.00	1,250.00	0.00	0.00
426100	O&M ROUTINE	TVA POWER DISTRIBUTORS	0.00	161,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TVA POWER DISTRIBUTORS	15,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	TVA RETIREES ASSOCIATION	0.00	0.00	400.00	400.00	400.00	0.00
426100	O&M ROUTINE	TVA RETIREES ASSOCIATION	0.00	0.00	0.00	0.00	0.00	400.00
426100	O&M ROUTINE	U OF ALABAMA - BIRMINGHAM	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	U OF ALABAMA HUNTSVILLE	0.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	U OF GEORGIA FOUNDATION	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	U OF TENNESSEE FOUNDATION INC	0.00	0.00	0.00	2,500.00	0.00	0.00
426100	O&M ROUTINE	U OF TENNESSEE FOUNDATION INC	0.00	50,000.00	0.00	0.00	50,000.00	0.00
426100	O&M ROUTINE	U OF TENNESSEE FOUNDATION INC	0.00	10,000.00	2,000.00	2,500.00	500.00	0.00
426100	O&M ROUTINE	U OF TENNESSEE FOUNDATION INC	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	U S NUCLEAR INFRASTRUCTURE	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	U S SPACE & ROCKET	0.00	52,000.00	2,000.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	UAHF -ASEF	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	UC FOUNDATION	35,000.00	0.00	50,000.00	50,000.00	0.00	0.00
426100	O&M ROUTINE	UC FOUNDATION	0.00	50,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UC FOUNDATION	0.00	0.00	8,000.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	UC FOUNDATION	0.00	0.00	0.00	0.00	66,000.00	9,757.00
426100	O&M ROUTINE	UC FOUNDATION	0.00	0.00	0.00	750.00	0.00	0.00
426100	O&M ROUTINE	UK 4H EXTENTION OFFICE	0.00	3,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UK 4H EXTENTION OFFICE	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UMOJA ARTS AND CULTURAL INC	0.00	3,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UMOJA ARTS AND CULTURAL INC	3,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UMS GROUP INC	0.00	0.00	33,017.18	2,316.50	0.00	0.00
426100	O&M ROUTINE	UNICOI CO ECONOMIC DEVELOPMENT BOARD INC	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNICOI CO ECONOMIC DEVELOPMENT BOARD INC	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNION CO CHAMBER OF COMMERCE	0.00	7,500.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	UNION CO CHAMBER OF COMMERCE	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNION CO DEVELOPMENT ASSN	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	UNION COUNTY GEORGIA	0.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNION COUNTY HIGH SCHOOL	0.00	0.00	0.00	0.00	3,500.00	0.00
426100	O&M ROUTINE	UNION ELEMENTARY SCHOOL	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	UNITED PARCEL SERVICE	2.47	452.93	438.57	201.23	116.24	36.58
426100	O&M COMMITMENTS	UNITED STATES FISH & WILDLIFE SERVICE	0.00	0.00	0.00	906,191.00	0.00	0.00
426100	O&M ROUTINE	UNITED STATES FISH & WILDLIFE SERVICE	0.00	906,191.00	906,191.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED STATES FISH & WILDLIFE SERVICE	906,191.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED STATES NAVAL ACADEMY	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF ATHENS AND	12,500.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF BLOUNT COUNTY	830.00	830.00	830.00	830.00	830.00	830.00
426100	O&M ROUTINE	UNITED WAY OF CHATTANOOGA	50,600.00	50,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF CORINTH	0.00	0.00	0.00	0.00	0.00	1,000.00
426100	O&M ROUTINE	UNITED WAY OF CORINTH	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF GREATER	0.00	14,481.95	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF GREATER	75,000.00	75,000.00	50,000.00	50,000.00	250,000.00	250,000.00
426100	O&M ROUTINE	UNITED WAY OF HAWKINS COUNTY	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	UNITED WAY OF HOPKINSVILLE	3,300.00	3,300.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF LOWNDES CO	5,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF MADISON CO INC	10,000.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF MARSHALL COUNTY	7,500.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF METROPOLITAN	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF METROPOLITAN	50,000.00	56,000.00	0.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF MID-SOUTH	50,100.00	50,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF MORGAN CO	7,500.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF NE MISSISSIPPI	10,000.00	5,000.00	0.00	1,000.00	0.00	500.00
426100	O&M ROUTINE	UNITED WAY OF OKTIBBEHA CO	5,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF PADUCAH-	3,300.00	3,300.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF RUTHERFORD CO	10,000.00	10,000.00	0.00	11,000.00	10,000.00	10,000.00
426100	O&M ROUTINE	UNITED WAY OF SOUTHERN	3,400.00	3,400.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF THE GREATER	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNITED WAY OF WEST TENNESSEE	1,000.00	1,000.00	0.00	1,500.00	1,000.00	1,000.00
426100	O&M ROUTINE	UNIVERSITY HEIGHTS ACADEMY	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF AL AT TUSCALOOSA	0.00	0.00	0.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF ALABAMA	0.00	0.00	0.00	0.00	1,250.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF ALABAMA	7,500.00	6,000.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	UNIVERSITY OF ALABAMA	0.00	0.00	0.00	6,800.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF GEORGIA	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	UNIVERSITY OF GEORGIA	500.00	0.00	1,000.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF KENTUCKY	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF KENTUCKY	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF KENTUCKY	0.00	0.00	5,000.00	5,000.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF MEMPHIS	0.00	0.00	0.00	12,000.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF MEMPHIS	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF NORTH ALABAMA	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF NORTH GEORGIA	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	UNIVERSITY OF TENNESSEE	0.00	0.00	0.00	0.00	1,250.00	0.00

426100	O&M ROUTINE	UNIVERSITY OF TENNESSEE	0.00	0.00	450.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF TENNESSEE	1,250.00	2,000.00	9,000.00	4,450.00	2,600.00	2,500.00
426100	O&M ROUTINE	UNIVERSITY OF TENNESSEE	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF TENNESSEE	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF TENNESSEE - 000006541	7,000.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF TENNESSEE - SHPE	0.00	0.00	0.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF TENN-MARTIN	2,000.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF TN CHATTANOOGA	0.00	0.00	0.00	600.00	0.00	0.00
426100	O&M ROUTINE	UNIVERSITY OF TN CHATTANOOGA	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	UNKNOWN	0.00	-5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	-10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-20,975.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-595,750.00	-648,300.00	-1,250.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	-1,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	10,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	-1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	1,625.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	-1,358.40	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	-13,693.50	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	100.00	100.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	0.00	-66,261.00	0.00
426100	O&M ROUTINE	UNKNOWN	-35,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	924.32	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	10,134.18	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-906,191.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	-50,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-5,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	-33,017.18	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	161,000.00	-161,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	17,377.50	21,531.10	64,809.07	55,196.22	14,035.32	1,065.35
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	-3,000.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	-340,900.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-15,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	-10,000.00	-10,000.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	-906,191.00	-906,191.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	-6,000.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	0.00	-2,500.00	-6,000.00
426100	O&M ROUTINE	UNKNOWN	165.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	14,255.86	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-165.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	UNKNOWN	0.00	-154,103.48	-119,923.00	-24,000.00	-54,700.00	-138,200.00
426100	O&M COMMITMENTS	UNKNOWN	0.00	0.00	0.00	-906,191.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	5,050.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	0.00	-32,000.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	1,063.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	-50,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	35,401.52	0.00	0.00	0.00	0.00	0.00
930100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	284.61	0.00	0.00

426100	O&M ROUTINE	UNKNOWN	0.00	0.00	603.50	-603.50	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	-25,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	1,066.92	833.08	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-581,361.61	-622,857.90	0.00	-1,360,516.24	-743,172.66	-789,121.45
426100	O&M ROUTINE	UNKNOWN	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	23,475.00	0.00	-7,400.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	3,000.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	5,000.00	-5,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	200.00	0.00	0.00	250.00
426100	O&M ROUTINE	UNKNOWN	19.00	20.00	0.00	20.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-354,594.85	1,000.00	0.00	0.00	0.00	0.00
426100	O&M STRATEGIC	UNKNOWN	0.00	0.00	7,400.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-7,000.00	-500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	496.15	0.00	1,100.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	35,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	0.00	0.00	-2,037.60	0.00	0.00
426100	O&M ROUTINE	UNKNOWN	-1,600.00	0.00	-2,000.00	-1,250.00	-8,000.00	0.00
426100	O&M ROUTINE	UNKNOWN	0.00	75,000.00	0.00	0.00	-5,000.00	0.00
426100	O&M ROUTINE	UNTED WAY OF NW AL INC	7,500.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UPPER TENNESSEE RIVER	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	UPPER TENNESSEE RIVER	0.00	5,000.00	3,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	URBAN LEAGUE OF GREATER	0.00	5,000.00	9,500.00	0.00	5,000.00	0.00
426100	O&M ROUTINE	URBAN LEAGUE OF MIDDLE TENNESSEE	2,500.00	5,000.00	5,000.00	5,000.00	2,500.00	0.00
426100	O&M ROUTINE	US FIRST	0.00	0.00	74,500.00	140,000.00	179,746.00	88,697.94
426100	O&M COMMITMENTS	US FISH & WILDLIFE SERVICE	0.00	0.00	3,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	US SPACE & ROCKET CENTER	10,000.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	US SPACE & ROCKET CENTER	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	USDA FOREST SERVICE	500.00	500.00	500.00	500.00	500.00	500.00
426100	O&M COMMITMENTS	USDA FOREST SERVICE	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UT BATTELLE LLC	0.00	600.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	UT/TSU EXTENSION OFFICE	0.00	0.00	0.00	1,000.00	0.00	0.00
426100	O&M ROUTINE	UT-BATTELLE LLC	0.00	0.00	0.00	0.00	0.00	2,500.00
426100	O&M ROUTINE	UTK SOCIETY OF WOMEN ENGINEERS	0.00	0.00	0.00	3,275.00	0.00	0.00
426100	O&M ROUTINE	UUNIK ACADEMY INC	0.00	0.00	0.00	1,500.00	0.00	0.00
426100	O&M ROUTINE	VANDERBILT UNIVERSITY - 620476822	0.00	0.00	0.00	100.00	0.00	0.00
426100	O&M ROUTINE	VANDERBILT UNIVERSITY - 620476822	0.00	0.00	8,000.00	6,000.00	0.00	0.00
426100	O&M ROUTINE	VETERANS IN ENERGY	0.00	0.00	0.00	0.00	0.00	15,000.00
426100	O&M ROUTINE	VFW AUXILIARY POST 4730	0.00	0.00	0.00	0.00	500.00	0.00
426100	O&M ROUTINE	VOLUNTEER FIRE SERVICES INC	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	VOLUNTEER MID SOUTH	1,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	VON BRAUN CIVIC CENTER	0.00	13,693.50	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WAIDE & ASSOCIATES PA	0.00	0.00	0.00	0.00	0.00	38,181.69
426100	O&M ROUTINE	WARREN COUNTY CHAMBER	0.00	0.00	400.00	0.00	0.00	0.00
426100	O&M ROUTINE	WARREN COUNTY CHAMBER	0.00	0.00	0.00	400.00	400.00	0.00
426100	O&M ROUTINE	WARREN COUNTY PUBLIC SCHOOLS	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WARREN COUNTY PUBLIC SCHOOLS	0.00	0.00	0.00	0.00	2,000.00	-2,000.00
426100	O&M ROUTINE	WARREN RURAL ELECTRIC CO-OP	1,271.10	0.00	2,169.30	500.00	929.25	986.17
426100	O&M ROUTINE	WASHINGTON COUNTY ECONOMIC DEVELOPMENT ASSOC	0.00	7,500.00	0.00	0.00	0.00	0.00

426100	O&M ROUTINE	WASHINGTON COUNTY ECONOMIC DEVELOPMENT ASSOC	1,000.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WASHINGTON COUNTY ECONOMIC DEVELOPMENT ASSOC	9,159.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WASHINGTON COUNTY VIRGINIA	0.00	500.00	0.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	WATAUGA WATERSHED ALLIANCE	0.00	0.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WATERSHED ASSOCIATION OF	0.00	0.00	0.00	0.00	0.00	2,000.00
426100	O&M ROUTINE	WATERVILLE COMMUNITY SCHOOL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WATTS BAR LAKE ASSOCIATION	0.00	0.00	0.00	0.00	1,000.00	0.00
426100	O&M ROUTINE	WATTS BAR LAKE ASSOCIATION	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WDMA	0.00	0.00	240.00	330.00	0.00	0.00
426100	O&M ROUTINE	WEAKLEY CO CHAMBER OF COMMERCE	100.00	0.00	300.00	500.00	400.00	500.00
426100	O&M ROUTINE	WEAKLEY CO CHAMBER OF COMMERCE	0.00	200.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WEAKLEY CO ECONOMIC	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WEIR ELEMENTARY SCHOOL	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WELLMONT FOUNDATION INC	0.00	2,000.00	1,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WENDELL G SMITH FOUNDATION	0.00	0.00	1,000.00	0.00	0.00	0.00
426100	O&M COMMITMENTS	WESCO DISTRIBUTION INC	0.00	993.76	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WESCO DISTRIBUTION INC	0.00	4,028.49	0.00	744.12	0.00	0.00
426100	O&M ROUTINE	WEST ELEMENTARY SCHOOL	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WEST FANNIN ELEMENTARY SCHOOL	0.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WEST KENTUCKY REGIONAL	500.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	WEST KENTUCKY RURAL ELECTRIC	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	WEST MCCRACKEN FIRE & RESCUE	0.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WEST MCCRACKEN FIRE DEPARTMENT	0.00	0.00	5,000.00	5,000.00	7,500.00	7,500.00
426100	O&M ROUTINE	WEST OKTIBBEHA CO HIGH SCHOOL	1,000.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WEST POINT HIGH SCHOOL	1,000.00	1,000.00	2,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WEST TN HEALTHCARE FOUNDATION	0.00	0.00	1,000.00	0.00	0.00	1,500.00
426100	O&M ROUTINE	WEST TN HEALTHCARE FOUNDATION	0.00	1,000.00	0.00	0.00	3,000.00	0.00
426100	O&M ROUTINE	WESTEL-DAYSVILLE-OZONE	1,000.00	2,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WESTERN DISTRICT MANAGERS	0.00	0.00	0.00	0.00	240.00	150.00
426100	O&M ROUTINE	WESTERN KENTUCKY UNIVERSITY	5,000.00	5,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WHITE STATION HIGH SCHOOL	1,000.00	1,000.00	500.00	0.00	0.00	0.00
426100	O&M ROUTINE	WILLIAM KENNETH RUMGAY	0.00	0.00	910.00	0.00	0.00	0.00
426100	O&M ROUTINE	WINCHESTER UTILITIES	500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WINSTON COUNTY ECONOMIC DEVELOPMENT DISTRICT PARTNERSHIP	0.00	7,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WINSTON COUNTY ECONOMIC DEVELOPMENT DISTRICT PARTNERSHIP	0.00	750.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WK ACES	0.00	0.00	0.00	500.00	0.00	0.00
426100	O&M ROUTINE	WKU CONFERENCE AND CATERING	0.00	0.00	3,121.17	0.00	0.00	0.00
426100	O&M ROUTINE	WKU CONFERENCE AND CATERING	0.00	0.00	3,195.09	0.00	0.00	0.00
426100	O&M COMMITMENTS	WOLF CREEK CONSERVANCY	0.00	0.00	8,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WOMEN IN NUCLEAR	0.00	0.00	0.00	17,500.00	0.00	0.00
426100	O&M ROUTINE	WOMENS BASKETBALL HALL OF FAME	0.00	0.00	0.00	0.00	0.00	5,000.00
426100	O&M ROUTINE	WOMEN'S BUSINESS ENTERPRISE	0.00	0.00	10,000.00	0.00	0.00	0.00
426100	O&M ROUTINE	WOMEN'S CONGRESSIONAL STAFF	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	WOMEN'S ECONOMIC COUNCIL	0.00	2,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WOMEN'S ECONOMIC COUNCIL	2,500.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	WOMENS FOUNDATION FOR A	0.00	0.00	0.00	0.00	3,000.00	0.00
426100	O&M ROUTINE	WOMENS FUND OF GREATER	0.00	0.00	0.00	0.00	550.00	0.00
426100	O&M ROUTINE	WOMENS FUND OF GREATER	0.00	0.00	0.00	0.00	550.00	0.00

426100	O&M ROUTINE	WOMENS INTERNATIONAL NETWORK	0.00	0.00	5,000.00	0.00	10,000.00	10,000.00
426100	O&M ROUTINE	WOMENS INTERNATIONAL NETWORK	0.00	0.00	0.00	10,000.00	0.00	0.00
426100	O&M ROUTINE	WOMENS POLITICAL COLLABORATIVE	0.00	0.00	1,000.00	0.00	1,500.00	0.00
426100	O&M ROUTINE	WOUNDED WARRIOR PROJECT	45.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	YMCA OF METROPOLITAN	0.00	0.00	2,500.00	0.00	0.00	0.00
426100	O&M ROUTINE	YMCA OF METROPOLITAN	0.00	0.00	0.00	0.00	0.00	500.00
426100	O&M ROUTINE	YO-STEM	0.00	0.00	0.00	0.00	2,500.00	0.00
426100	O&M ROUTINE	YOUNG WOMEN'S LEADERSHIP	0.00	1,500.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	YWCA OF BRISTOL	1,000.00	1,000.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	YWCA OF KNOXVILLE	0.00	0.00	0.00	0.00	2,000.00	0.00
426100	O&M ROUTINE	YWCA OF KNOXVILLE	1,085.00	1,000.00	1,150.00	1,000.00	1,000.00	0.00
426100	O&M ROUTINE	YWCA OF NASHVILLE	1,850.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ZETA PHI BETA SORORITY INC	0.00	0.00	0.00	320.00	0.00	0.00
426100	O&M ROUTINE	ZOE MCDONOUGH FOUNDATION	665.00	0.00	0.00	0.00	0.00	0.00
426100	O&M ROUTINE	ZONES INC	0.00	334.83	0.00	0.00	0.00	0.00
930100	O&M ROUTINE	ZYCRON INC	0.00	0.00	0.00	158,332.04	0.00	0.00
		TOTAL	1,793,681.13	1,690,192.41	1,741,067.29	1,929,415.18	2,363,074.81	2,290,838.75

ATTACHMENT 2

ATTACHMENT 2

PROPOSED REGULATIONS:

18 C.F.R. 1315.100

- (f) No TVA funds may be:
 - (i) used for charitable contributions, or
 - (ii) paid to a third party organization that either:
 - (A) engages in litigation related to agency regulations or other governmental activities; or
 - (B) influences or attempts to influence legislative or executive action, including policy research to support such efforts; or
 - (C) makes political contributions.

18 C.F.R. §1315.105 Definitions:

“Charitable contribution” means money, services, or a thing of value donated to a nonprofit organization, affiliate of a utility, or other entity person that is religious, charitable, educational, scientific or literary in purpose.

“Political contribution” means money, services, or a thing of value donated to an elected public official, a candidate for public office, or a political party.

ATTACHMENT 3



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TVA Membership List

TVA employees are members of many organizations that benefit their individual areas of expertise and TVA, as an organization, joins many professional organizations, community groups, and natural resource and economic development groups around the Valley. In addition, TVA is a member of or partners with a number of trade organizations who play a part in the utility industry. Many of these associations focus on sharing information between organizations and providing specialist advice, particularly of a technical or commercial nature. They also produce conferences, classes, educational materials, and analysis of the changing industry. Below is a non-exclusive list of utility trade organizations that TVA partners with on a regular basis.

- Alliance to Save Energy
- American Council for An Energy Efficient Economy
- American Association of Blacks in Energy
- American Society of Safety Engineers
- American Society of Testing
- American Public Power Association
- American Wind Energy Association
- Association of Edison Illuminating Companies
- Association of Energy Engineers
- Association of Energy Services Professionals
- Association of State Dam Safety Officials
- Business Council for Sustainable Energy
- Center for Energy Advancement Through Technological Innovation
- Coalition for Fair Transmission Policy
- Consortium for Electric Reliability Technology Solutions
- Consortium for Energy Efficiency
- Construction Specifications Institute
- Edison Electric Institute
- Electric Power Association
- Electric Power Conference
- Electric Power Research Institute
- Energy and Wildlife Action Coalition
- Energy Providers Coalition for Education
- Energy Institute of Alabama

- Energy Storage Association
- Georgia Tech Research Corporation
- Gridwise Alliance
- Institute of Electrical and Electronics Engineers
- Institute of Nuclear Power Operations
- Interagency Committee on Dam Safety
- International Codes Council
- Mississippi Energy Policy Institute
- National Association of Environmental Professionals
- National Association of Regulatory Utility Commissioners
- National Dam Safety Review Board
- National Energy Resources Organization
- National Fire Protection Association
- National Hydropower Association
- National Institute for Certification in Engineering Technologies
- National Rural Electric Cooperative Association
- National Society of Professional Engineers
- North American Electric Reliability Corporation
- North American Transmission Forum
- Nuclear Energy Institute Inc
- Nuclear Infrastructure Council
- Nuclear Procurement Issues Committee
- Pressurized Water Reactor Owners Group
- Project Management Institute
- Smart Electric Power Alliance
- SMR Start
- Society of Fire Protection Engineers
- Solar Energy Industries Association
- Solar Electric Power Association
- Southeast Energy Efficiency Inc.
- Southeast Labor & Management
- Southern States Energy Board
- The Conference Board
- Tennessee Renewable Energy and Economic Development Council
- Tennessee Valley Public Power Association
- Tennessee Electric Cooperative Association
- United States Society on Dams
- United States Green Building Counsel
- Utility Information Exchange of Kentucky

- [Utilities Service Alliance Inc.](#)
- [Utilities Telecom Council](#)
- [Utility Regulatory Group \(Air, Water, Waste\)](#)
- [Utility Communicators](#)
- [Women in Nuclear](#)
- [World Association of Nuclear Operators](#)

[Employees and Retirees](#)

[TVA Kids](#)

[Doing Business With TVA](#)

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[!\[\]\(f8f63333e9701d869b3a17c610b5636e_img.jpg\) YouTube](#)

[!\[\]\(9033280e3e1a3e4096a67f3c99a0cdee_img.jpg\) LinkedIn](#)

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Tennessee Valley Authority

400 West Summit Hill Drive

Knoxville TN 37902

ATTACHMENT 4



Edison Electric
INSTITUTE

Power by AssociationSM

Members List

U.S. Investor-Owned Electric Companies
International Members
Associate Members

EEl The Edison Electric Institute, is the association that represents all U.S. investor-owned electric companies. Our members provide electricity for about 220 million Americans, and operate in all 50 states and the District of Columbia. As a whole, the electric power industry supports more than 7 million jobs in communities across the United States. In addition to our U.S. members, EEl has more than 65 international electric companies with operations in more than 90 countries, as International Members, and hundreds of industry suppliers and related organizations as Associate Members. Organized in 1933, EEl provides public policy leadership, strategic business intelligence, and essential conferences and forums.

U.S. Energy Companies

AES Corporation
 Dayton Power & Light Company
 Indianapolis Power & Light Company

ALLETE
 Minnesota Power
 Superior Water, Light and Power Company

Alliant Energy

Ameren Corporation
 Ameren Illinois
 Ameren Missouri

American Electric Power
 AEP Ohio
 AEP Texas
 Appalachian Power Company
 Indiana Michigan Company
 Kentucky Power Company
 Public Service Company of Oklahoma
 Southwestern Electric Power Company

American Transmission Company

AVANGRID
 Central Maine Power
 New York State Electric & Gas
 Rochester Gas & Electric
 The United Illuminating Company

Avista Corporation
 Avista Utilities
 Alaska Electric Light and Power Company

Berkshire Hathaway Energy
 MidAmerican Energy Company
 NV Energy
 PacifiCorp
 Pacific Power
 Rocky Mountain Power

Black Hills Corporation
 Black Hills Energy

CenterPoint Energy

Central Hudson Gas & Electric Corp.

Cleco Corporate Holdings
 Cleco Power

CMS Energy
 Consumers Energy

Consolidated Edison
 Consolidated Edison Company of New York
 Orange and Rockland Utilities
 Rockland Electric Company

Cross Texas Transmission

Dominion Energy

DTE Energy

Duke Energy

Duquesne Light Company

Edison International
 Southern California Edison

El Paso Electric

Entergy Corporation
 Entergy Arkansas
 Entergy Louisiana
 Entergy Mississippi
 Entergy New Orleans
 Entergy Texas

Energry

Eversource Energy

Exelon Corporation
 Atlantic City Electric
 Baltimore Gas and Electric Company
 ComEd
 Delmarva Power
 PECO
 Pepco

FirstEnergy Corp.
 The Illuminating Company
 Jersey Central Power & Light
 Met-Ed
 Mon Power
 Ohio Edison
 Penelec
 Penn Power
 Potomac Edison
 Toledo Edison
 West Penn Power

Florida Public Utilities

Green Mountain Power

Hawaiian Electric Industries
 Hawaiian Electric Company
 Hawaii Electric Light Company
 Maui Electric Company

IDACORP
 Idaho Power

ITC Holdings Corp.
 ITC Great Plains
 ITC Michigan
 ITC Midwest

Liberty Utilities
 Empire District

MDU Resources Group
 Montana-Dakota Utilities Company

MGE Energy
 Madison Gas and Electric Company

Mt. Carmel Public Utility Company

National Grid

NextEra Energy
 Florida Power & Light Company
 Gulf Power

NiSource
 Northern Indiana Public Service Company

NorthWestern Energy

OGE Energy Corporation
 Oklahoma Gas & Electric Company

Ohio Valley Electric Corporation

Oncor

Otter Tail Corporation
 Otter Tail Power Company

PG&E Corporation
 Pacific Gas & Electric Company

Pinnacle West Capital Corporation
 Arizona Public Service Company

PNM Resources
 PNM
 TNMP

Portland General Electric

PPL Corporation
 PPL Electric Utilities
 LG&E and KU Energy

Public Service Enterprise Group
 Public Service Electric & Gas Company
 PSEG Long Island

Puget Sound Energy

San Diego Gas & Electric Company

Sharyland Utilities

Southern Company
 Alabama Power Company
 Georgia Power Company
 Mississippi Power Company

Tampa Electric an Emera Company

Tennessee Valley Authority – *EEl Strategic Partner*

UGI Corporation
 UGI Utilities

Unitil Corporation

UNS Energy Corporation
 Tucson Electric Power
 UniSource Energy Services

Upper Peninsula Power Company

Vermont Electric Power Company

WEC Energy Group
 We Energies
 Wisconsin Public Service
 Upper Michigan Energy Resources

Xcel Energy

International Members

AES Corporation
Alectra - Canada
Altalink - Canada
APR Energy - United States
ATCO Electric - Canada
Bahamas Power and Light - Bahamas
Barbados Light & Power - Barbados
Belize Electricity - Belize
Bermuda Electric Light (BELCO) - Bermuda
Brookfield Renewables - Canada
Capital Power Corp. - Canada
CEMIG - Brazil
CESC Ltd. - India
China Southern Power Grid Co. - China
Chubu Electric Power - Japan
Comisión Federal de Electricidad (CFE) - Mexico
Compagnie Ivoirienne d'Electricité (CIE) - Ivory Coast
EDF - France
EDP - Portugal
EGE Haina - Dominican Republic
Emera, Inc. - Canada
Barbados Light & Power - Barbados
Nova Scotia Power Inc. - Canada
Dominica Electricity Services Ltd. - Island of Dominica
St. Lucia Electricity Services (LUCELEC) - West Indies
Endeavour Energy - Australia
Energy Queensland - Australia
ENMAX - Canada
Entegrus Powerlines - Canada
ESB - Ireland
Fortis, Inc. - Canada
Caribbean Utilities - Cayman Islands
Eastern Canada - Canada
FortisAlberta - Canada
FortisBC Electric - Canada
Maritime Electric - Canada
Newfoundland Power - Canada
Gulf Cooperation Council Interconnection Authority (GCCIA) - Saudi Arabia
Guyana Power and Light – Guyana
Hydro One - Canada
Hydro Ottawa - Canada
Hydro-Québec - Canada
Iberdrola - Spain
Irbid District Electricity (IDECO) - Jordan
J-Power - Japan
Jemena - Australia
Kansai Electric Power - Japan
Korea Electric Power (KEPCO) - Korea
Manitoba Hydro - Canada
National Grid - United Kingdom
Ontario Power Generation (OPG) - Canada
Orion New Zealand Ltd. - New Zealand
Polska Grupa Energetyczna - Poland
Power Assets Holdings - Hong Kong
Powerco Ltd. - New Zealand
SA Power Networks - Australia
SaskPower - Canada
St. Lucia Electricity Services (LUCELEC) - West Indies
St. Vincent Electricity Services (VINLEC) - West Indies
State Grid Corporation of China (SGCC) - China
TasNetworks - Australia
Tohoku Electric Power - Japan
Tokyo Electric Power (TEPCO) - Japan
Toronto Hydro - Canada
TransAlta - Canada

Transpower New Zealand Ltd. - New Zealand
UK Power Networks - United Kingdom
Unison Networks Ltd. - New Zealand
Vector Ltd. - New Zealand
Wellington Electricity - New Zealand

Associates

Power-Plus Members

General Electric
Navigant
Oracle
PowerPlan
Quanta Services

Power Members

Aclara
Black & Veatch
Deloitte
Ernst & Young
Google
Pike Electric
Troutman Sanders
Uplight
Uptake
Utilities International

Associate Members

ABB Inc.
Accenture
AccuWeather Enterprise Solutions
Aclara
Advanced Microgrid Solutions
AECOM
AEGIS Insurance Services, Inc
Aggreko
Akin Gump Strauss Hauer & Feld, LLP
Allan Briteway Electrical Utility Contractors, Inc.
Alston & Bird LLP
Altec Inc.
American Water
American Wholesale Lighting
American Wind Energy Association
Amprical
Anixter Inc.
Anterix
Aon Global Power
APTIM
ARCOS LLC
Ardmore Roderick
Asplundh
Atlantica Yield
Atwell, LLC
AutoGrid Systems
Babcock & Wilcox Company, The
Bain & Company, Inc
Baker Botts L.L.P.
BakerHostetler
Balch & Bingham LLP
Bidgely
Black & Veatch
Bosch Security and Safety Systems
Boston Consulting Group, The

Bracewell LLP
Bright Investments, LLC
Bruce & Merrilees Electric Co
Burns & McDonnell Engineering Co. Inc.
Carmen L Gentile, PLLC
Caterpillar Inc.
CBRE Clarion Securities
Chapman and Cutler LLP
Charles River Associates
Choate, Hall & Stewart LLP
Citi
Commonwealth Associates, Inc.
Concentric Energy Advisors, Inc.
Corpfinance International Limited
Crowell & Moring LLP
CS Week
Cupertino Electric, Inc.
CyberCon Power & Utilities Cybersecurity Conference
D&D Power Inc
Danella Companies, Inc
Darcy Partners
David Evans and Associates
Davis Wright Tremaine LLP
Day Pitney LLP
Deloitte
Disaster Resource Group
Distributed Energy Financial Group
DNV GL Energy Services USA
Dorsey & Whitney LLP
E Source
Eaton Corporation
e-Hazard.com
EHS Partners, LLC
Electrical Consultants, Inc.
EN Engineering, LLC
Enchanted Rock LLC
Energy Management Collaborative (EMC)
EnergyHub Inc
Environmental Consultants, Inc.
Ephektiv
EQ by Equiniti
ERM
ESTA International, LLC
EVBox
Evercore
Eversheds Sutherland
EY
Faegre Baker Daniels, LLP
FDH Infrastructure Services, LLC
Ferreira Power West
First Solar, Inc.
Flagger Force Traffic Control Services
Fortress Information Security
Frost Brown Todd LLC
FTI Consulting, Inc.
Gap International
General Electric
Gibson Dunn & Crutcher
Google

Associate Members (cont'd)

HDR
Heidrick & Struggles
Hemma Lighting Solutions
Henkels & McCoy Group
Hogan Lovells US LLP
Holland & Knight LLP
Hunton Andrews Kurth LLP
Huron Consulting Group
IBM Corp
ICF
IHS Global Inc.
IMCORP
Infratech Corporation
Innogy Consulting Americas
International Technology and Trade Associates, Inc. (ITTA)
ISC2, Inc.
ITRON, Inc.
Japan Electric Power Information Center, USA
Jenner & Block LLP
Jones Day
K&L Gates LLP
Kiewit Corporation
Kinetics Consulting LLC
KPMG LLP
Landis+Gyr Inc.
Latham & Watkins
Leidos
Lignite Energy Council
Lindsey Manufacturing Co.
Lockheed Martin Corporation
Loeb & Loeb LLP
Logisticus Group
Lucasys
M&S Engineering, LLC
Magesco, Inc.
MaintenX International
Marison Energy Systems
maslansky + partners
MasTec Transmission - Substation Group
McCarter & English, LLP
McGuireWoods LLP
McKinsey & Co
Michael Best & Friedrich LLP
MICHELS Corporation
Microsoft Corporation
Midwest Energy Efficiency Alliance
Midwest Energy Emissions Corp
Milbank, Tweed, Hadley & McCloy LLP
Miller & Chevalier Chartered
Milwaukee Tool
Mitsubishi Electric Power Products, Inc.
Mitsubishi Hitachi Power Systems Americas, Inc.
Moelis & Company
Moran Environmental Recovery, LLC
Morgan, Lewis & Bockius LLP
Mortenson Construction
MOSAIC
Motive Power Inc.
Munger, Tolles & Olson LLP
MYR Group Inc

Navigant Consulting, Inc.
New Context Services
Novar
Novinium
Nuclear Electric Insurance Limited
Oliver Wyman
OMICRON electronics Corp. USA
Oracle Corporation
Orbital Engineering
Osborn Maledon P.A.
Osmose Utilities Services, Inc.
Pace Global
Parker Poe Adams & Bernstein, LLP
Peak Load Management Alliance
Pegasus Global Holdings, Inc.
Perkins Coie LLP
Pierce Atwood LLP
Pike Electric, LLC
Pillsbury Winthrop Shaw Pittman LLP
PLH Group, Inc.
POWER Engineers, Inc.
PowerAdvocate, Inc.
PowerGrid Services, Collective Storm Response
PowerPlan, Inc.
Preng & Associates
PwC
Quanta Services
Quarles & Brady LLP
Recurrent Energy
Reed Smith LLP
Regulated Capital Consultants
RHR International LLP
Roland Berger, LLC
S&C Electric Company
Sagewell, Inc.
Sargent & Lundy, LLC
Saulsbury Industries
Schiff Hardin LLP
Schneider Electric
Schweitzer Engineering Laboratories, Inc. (SEL)
ScottMadden, Inc.
Sensus
Sentient Energy
Sharper Shape Inc
Shelton Group
Sidley Austin LLP
Siemens Energy, Inc.
Sierra Nevada Corporation
Skadden, Arps, Slate, Meagher & Flom LLP
Smart Electric Power Alliance
Sparks Energy Inc.
SPE Utility Contractors
Spencer Stuart
Stanley Consultants, Inc.
Stantec Consulting Services, Inc.
Stem, Inc.
Steptoe & Johnson, LLP
Sterling Site Access Solutions, LLC
Stikeman Elliott LLP
Stinson LLP
Stoll Keenon Ogden PLLC

Storm Services, LLC
Taft Stettinius & Hollister LLP
Technical Consumer Products
Tenaska Marketing Ventures
Terex Utilities
Terra Drone Corporation
Terracon
The Desoto Group
TPC Training
Transventure Energy
Trilliant
Troutman Sanders LLP
Ulteig
United States Energy Association
Uplight
Uptake
Urbint
USIC
Utegration
UtiliCon Solutions, Ltd.
Utilities International, Inc.
Utilegent LLC
Van Ness Feldman, LLP
Vestas - American Wind Technology
Veteran Power, Inc.
Viking Mat Company
Vinson & Elkins LLP
Virtuoso Sourcing Group, LLC
Volkert, Inc.
Wartsila North America, Inc.
Waste Management, Inc.
Water Integrated Treatment Systems, LLC
West Monroe Partners
White & Case LLP
Wilson Construction Co.
Wood
Wright & Talisman, P.C.



Edison Electric
INSTITUTE
December 2019

ATTACHMENT 5

2015 RESULTS IN REVIEW

Highlights

- EEL engaged in extensive advocacy and outreach to EPA and other stakeholders throughout EPA's **Clean Power Plan** rulemaking. Significantly:
 - The **final 111(d) guidelines** include a phase-in of emission reductions over the entire length of the program; a reliability planning requirement and reliability safety valve; a two-year delay in implementation; and the ability for states to shape their own glide paths in certain circumstances.
 - The **final 111(b) standards** include reasonable and achievable standards for new natural gas units and modified/reconstructed coal- and natural gas-based units, and a less stringent standard for new coal-based units.
- EEL helped to secure congressional passage of **cybersecurity information sharing legislation**, which was included as part of the omnibus appropriations bill, to provide legal and regulatory incentives for voluntary sharing of cyber threat information between the private sector and government.
- Through a multi-state effort and in coordination with member companies, EEL continues to advocate for equitable policies for **distributed generation and the evolving distribution system** that are transparent; avoid cost shifting; recognize the value of the grid and the importance of continued utility operation of the distribution system; and address fixed-cost recovery, including rate alternatives that reform net energy metering. Among our efforts, EEL:
 - Directly engaged with state policymakers, consumer advocates, and other key stakeholders.
 - Rebalanced the public conversation through extensive earned media efforts at the national and state levels.
 - Convened member companies, state policymakers, and consumer advocates through the Critical Consumer Issues Forum to develop consensus principles on the evolving distribution system.
 - Deployed a team of EEL and third-party experts to engage in state proceedings, forums, policy conversations, and earned media.
 - Partnered with First Solar and The Brattle Group to conduct and promote a study highlighting the economic and environmental benefits of utility-scale solar compared to rooftop solar.
 - Focused on increasing awareness of consumer education and protection issues.
 - Advocated for a reduction in aggregate rate subsidies to DG solar and for residential rate reform to encourage rate designs that are based on cost-of-service.
- EEL advocated that any **new ozone standard** should be at the top end of the proposed range; EPA finalized a standard at 70 parts per billion. ▶

EEL Leadership Team



[L to R] EEL Vice Chairman Chris Crane, President and CEO, Exelon Corporation; EEL Vice Chairman Tom Fanning, Chairman, President and CEO, Southern Company; EEL President Tom Kuhn; EEL Chairman Nick Akins, Chairman, President and CEO, American Electric Power; EEL Vice Chairman Pat Vincent-Collawn, Chairman, President and CEO, PNM Resources; and EEL Vice Chairman Greg Abel, Chairman, President and CEO, Berkshire Hathaway Energy.

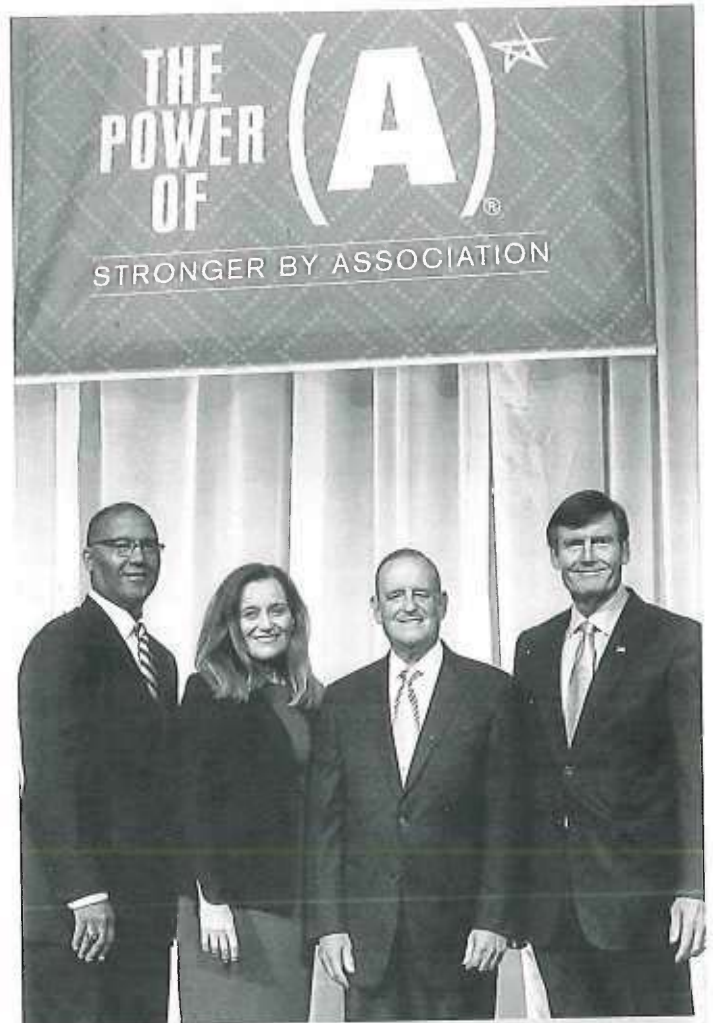
- EEI continues to develop the **Electricity Subsector Coordinating Council (ESCC)** as a model for industry-government partnerships. Among its activities, the ESCC:
 - Formed the Member Executive Committee to provide strategic guidance to the E-ISAC.
 - Played a leading role in NERC's GridEx III, including exercising the ESCC's roles and responsibilities during a significant incident.
 - Convened lifeline sector trade associations to discuss the NIAC recommendation that the President convene a Strategic Infrastructure Executive Council to improve executive-level coordination across the most critical infrastructure sectors.
 - Supported the E-ISAC's deployment of CRISP, which has been installed on more than two dozen utility systems.
 - Continued to advance the industry's planning for the emergency movement of large transformers and other critical over-sized equipment, and developed the industry's transformer transportation emergency support guide.
 - Focused on better coordinating industry and government messages during an incident.
- EEI continues to assist member companies to ensure successful compliance with NERC's **physical security standards** for substations.
- EEI worked as part of a broad business coalition to achieve final enactment of legislation extending the **Terrorism Risk Insurance Act** through 2020.
- Working closely with member companies and IBEW, EEI reached a **settlement agreement with OSHA** resolving a challenge to the final rule for operating electric power generation, transmission, and distribution facilities.
- Participated in **Supreme Court litigation** to help clarify the line between federal and state jurisdiction over electric rate matters.
- EEI signed a memorandum of understanding with DOE Secretary Moniz, creating a partnership to accelerate the deployment of **electric transportation** technologies.
- EEI partnered with DOE, as well as other federal agencies and industry groups, to form the **Utility Industry Workforce Initiative** to encourage military veterans to pursue utility industry careers.
- EEI and the Institute for Electric Innovation (IEI) hosted the annual **Powering the People** event in Washington with a focus on the evolving power grid and the role of technology, policy, and customers.
- EEI **secured several important energy provisions** in a major surface transportation bill enacted into law, including language to:
 - Resolve conflicts between DOE energy supply emergency orders and environmental laws and regulations.
 - Grant DOE authority to order measures to protect or restore critical electric infrastructure in case of a grid security emergency identified by the President.
 - Clarify the authority of FERC and DOE to designate critical electric infrastructure information and help protect this sensitive information from disclosure.
 - Codify DOE as the energy sector's lead sector-specific agency for cybersecurity.
 - Require DOE to submit a plan to Congress evaluating the feasibility of establishing a strategic transformer reserve for the storage of spare large power transformers and other critical equipment.
 - Help to streamline the federal permitting review process for large infrastructure projects, including energy generation and electric transmission facilities.
 - Create a working group to improve permitting and route designation for emergency response vehicles to expedite the delivery of important utility infrastructure equipment following declared emergencies.
 - Help to develop electric vehicle charging infrastructure.
 - Authorize states to allow single-driver alternative fuel vehicles, including all kinds of plug-in electric vehicles (PEVs), access to HOV lanes through 2025.
- Both the House and the Senate passed EEI-supported legislation to reauthorize the **Toxic Substances Control Act (TSCA)** to address industry issues, particularly regarding PCBs, in a satisfactory manner. Conference is pending.
- Eleven EEI member companies sponsored FIRST@ Robotics competitions through the Center for Energy Workforce Development's (CEWD's) **Get Into Energy / Get Into STEM** program.
- Through **We Stand For Energy**, EEI continues to educate and unite more than 250,000 electricity consumers and stakeholders across the country and to advocate for smart energy solutions that ensure electricity remains safe, reliable, affordable, and increasingly clean.

Other Important Developments

Congressional Recap

- Congress passed an EEI-endorsed bill to reauthorize and improve the Surface Transportation Board; the legislation will make the STB more effective and efficient in resolving disputes between shippers and railroads.
- Congress passed a DOD authorization bill that includes improvements sought by EEI to a provision to reestablish the Commission to Assess the Threat to the United States from Electromagnetic Pulse Attack.
- In December, Congress passed an omnibus appropriations bill that includes an orderly phase-down of the renewable tax credits, which will provide greater certainty in planning for generation; nearly \$3.4 billion for LIHEAP, rejecting President Obama's proposed \$200 million cut; and a two-year delay of the Cadillac Tax.
- The House passed a broad energy bill containing many EEI-supported provisions; similar legislation is pending in the Senate. The House bill includes language to:
 - Make incremental reforms to the federal permitting and licensing process for natural gas pipelines and hydro facilities.
 - Repeal the ban on the use of fossil-fueled energy in federal buildings.
 - Streamline cross-border infrastructure projects.
 - Facilitate vegetation management and O&M of transmission and distribution lines located on federal lands.
- EEI successfully advocated for the inclusion of several end-user protections in the House-passed version of the Commodity Exchange Act reauthorization bill and continues to educate the Senate on these issues.
- The House passed a DHS science and technology bill that includes EEI-supported language to clarify that cyber technologies are included in the SAFETY Act, a post-9/11 law providing legal protections to incentivize the deployment of anti-terrorism technologies and programs.
- EEI continued to educate lawmakers about industry priorities for comprehensive tax reform, including normalization, the treatment of excess deferred taxes, corporate and dividend tax rates, the phase-down of subsidies, and the deductibility of interest on corporate debt.
- EEI-supported legislation to ensure effective and efficient implementation of the final coal ash rule by state regulatory agencies passed the House with bipartisan support; action is pending in the Senate.

- Working with rail coalitions, EEI successfully advocated for an extension of the positive train control deadline, averting possible delays in coal rail and generation-related chemical shipments.
- EEI's PowerPAC continues to create opportunities to educate members of Congress on key industry issues. In 2015, PowerPAC hosted or co-hosted more than 120 political events for federal elected officials and candidates, and raised more than \$2 million for their campaigns. For the 2015-2016 election cycle, PowerPAC has recorded more than \$400,000 in federal receipts and has contributed \$370,000 to more than 110 federal candidates, leadership PACs, and campaign committees.



In September, EEI received a 2015 American Society of Association Executives (ASAE) Summit Award in recognition of our efforts to develop a highly skilled and innovative energy workforce through CEWD. [L to R] Immediate Past CEWD Chair Tom Graham, Vice President People Strategy and Human Resources, Pepco; CEWD Chair Geisha Williams, President, Electric, PG&E; ASAE President and CEO John Graham; and EEI President Tom Kuhn.

continued on page 6 ▶

2016 OUTLOOK

2016 promises to bring significant challenges—and opportunities—for our industry.

- Expanded state outreach to promote policies that are transparent, recognize the value of the grid, avoid cost shifting, and address fixed cost recovery
- Launch of a national education and advocacy strategic initiative to highlight the industry's transformative leadership and to create a heightened awareness of and appreciation for member company initiatives
- Ongoing work to promote cost-effective Clean Power Plan implementation options and to support company efforts to develop workable state compliance plans, which are due as early as September
- Ongoing industry-government grid security and resiliency coordination through the ESCC, and enhanced performance and utilization of the E-ISAC
- Creation of an industry-wide cyber mutual assistance program in coordination with federal partners
- Ongoing outreach to strengthen relationships with other critical infrastructure sectors and to create a lifeline sector coordinating council
- Ongoing cross-functional coordination and collaboration to minimize supply chain risks
- Continued rollout of technologies like CRISP
- Expanded collaboration with the government, the national labs, and the investment community on grid security R&D
- Continued focus on spare equipment
- Ongoing enhancement of the NRE framework and rollout of the RAMP-UP software tool
- Ongoing advocacy for improved rate policies in which utilities have primacy in planning, building, and operating the grid as a platform to integrate emerging technologies
- Development of industry positions on the regulatory treatment of energy storage
- Expanded collaboration and outreach to achieve enhanced support for utility-sponsored programs, products, and services on both sides of the meter
- Continued congressional focus on cybersecurity and other grid security issues
- House-Senate conference on TSCA legislation—as early as January
- Continued advocacy for industry priorities in comprehensive tax reform
- Possible Senate consideration of broad energy legislation
- House Energy and Commerce Committee consideration of broadband infrastructure deployment legislation, including the regulation of pole attachments
- Potential congressional action to reform parts of the Clean Air Act
- Congressional consideration of Endangered Species Act reform legislation
- Ongoing congressional efforts to address the waters of the U.S. (WOTUS) rule
- Ongoing focus on wholesale energy market price formation issues
- Continued advocacy at the CFTC and Congress that builds on efforts to reduce the regulatory burdens of the Dodd Frank Act on derivative end users
- Continued work with Congress and the IRS related to the implementation of the Cadillac Tax
- DOD final rule to clarify the term limit for utility energy service contracts—expected in Spring

2016 OUTLOOK continued

- DOE final rule on Section 433 fossil fuel-generated energy ban at new and renovated federal facilities—due in Spring
- Significant developments in litigation addressing EPA's 316(b), WOTUS, and ELG rules
- Expected U.S. Army Corps of Engineers' action to revise and reissue the nationwide permit program (wetlands dredge & fill permits)
- Ongoing work to assist member companies at state and regional levels in compliance with the MATS, CSAPR, NAAQS, and regional haze rules
- Two Clean Air Act interstate transport rulemakings
- Compliance with non-hazardous waste regulations for coal combustion residuals
- Issuance of a proposed rule on mine placement of coal combustion residuals and proposed revision to PCB use authorizations in electrical equipment
- USFWS development of incidental take authorization for electric infrastructure under the Migratory Bird Treaty Act and the Bald and Golden Eagle Protection Act
- Expected new FASB accounting requirements for leases, including many generating unit-specific power purchase agreements
- FAA final rule on commercial operation of small unmanned aircraft systems (UAS)—expected in first half of year
- Participation in NASA's UAS traffic management project
- Advocacy at FERC and in the states for improved interconnection policies for both utility-scale and distributed resources
- Ongoing advocacy for compensatory returns on equity
- FERC initiatives related to collecting connected entity data, large generator interconnection, and access to NERC databases
- FERC and RTO focus to redefine and identify new ancillary services related to aggregation of new resources
- FERC conference on PURPA implementation
- Continued advocacy at the STB to provide timely resolution on coal rail rates and service
- Tracking and responding to DOE actions related to implementation of the first phase of QER and release of the second phase
- Continued work to address emergency communications and related matters at the FCC
- Focus on building coalitions with cities, states, and other stakeholders to support widespread use of electricity as a transportation fuel
- Continued support for utility rate-based investment in PEV charging infrastructure for market growth
- Enhanced partnerships with customers, technology providers, and trade allies to create a wider variety of programs, products, and services
- Increased focus on three areas—the transition to a clean energy future; data analytics, access, and transparency; and the evolving digital, distributed, and connected grid—through IEI
- Expanded outreach to regional and state forums, minority and community organizations, regulatory staffs, and academic institutions
- Ongoing efforts through CEWD and other outreach to build awareness of the need for a diverse and skilled energy workforce
- Continued growth and effective use of We Stand For Energy
- Development of a 2016 Political Party Convention Program and voter education effort

2016 CEO Meeting Schedule

March 15-17	Board & Chief Executive Meetings <i>Mandarin Oriental, Washington, DC</i>
June 12-15	EEl Annual Convention <i>Sheraton Chicago, Chicago, IL</i>
September 6-8	Board & Chief Executive Meetings <i>The Broadmoor, Colorado Springs, CO</i>
November 6-9	51 st EEl Financial Conference <i>JW Marriott Desert Ridge, Phoenix, AZ</i>

Environmental Policy Activities

- EEI held several high-profile events during the COP-21 international climate change summit to highlight the industry's ongoing transition to a cleaner generating fleet and the role that the Clean Power Plan and carbon markets can play in that transition.



EEI Vice Chairman Pat Vincent-Collawn, Chairman, President and CEO, PNM Resources, and PG&E Corporation Chairman, CEO, and President, Tony Earley participated in a COP-21 panel discussion with EPA Administrator Gina McCarthy in Paris.

- EEI and the Utility Water Act Group (UWAG) are working to obtain clarity and reasonable interpretations of EPA's existing facility cooling water intake structures rule and to preserve positive aspects of the rule in pending litigation, while seeking review of a few parts of it.
- EEI and the Waters Advocacy Coalition engaged in congressional efforts to require EPA and the Army Corps of Engineers to withdraw, narrow, and re-propose the final waters of the U.S. rule. EEI also supported UWAG participation in litigation over the rule. In October, the Sixth Circuit granted a nationwide stay of the rule, preventing the agencies from implementing it.
- While EPA adopted relatively stringent final steam electric effluent guidelines, EEI achieved a number of improvements to the guidelines to help make them more implementable and cost-effective at company facilities. In November, UWAG filed challenges to the rulemaking.
- EEI, through UWAG and the Federal Water Quality Coalition, filed comments on EPA's draft selenium aquatic life criterion, which could result in stringent new effluent limits requiring expensive additional controls if unchanged, and EPA's proposed human health criteria, which would require industrial sources to install expensive controls.
- EEI assisted member companies with implementation and compliance issues related to MATS, the Cross-State Air Pollution Rule, and the 1-hour sulfur dioxide NAAQS.
- EEI filed comments on EPA's proposed air quality model guidelines, which could create a more transparent, efficient, and effective permitting process if implemented.
- EEI continues to raise concerns with the Administration regarding proposed rules addressing the number and scope of critical habitat designations and their effect on critical infrastructure projects.
- The Administration announced the greater sage-grouse is not warranted to be listed under the Endangered Species Act. EEI (as part of APLIC) is working with federal agencies to minimize the impact of their sage-grouse management plans on the siting and maintenance of transmission and distribution lines.
- EEI renewed a vegetation management MOU between the industry and the federal land management agencies that will facilitate member company access to perform vegetation management on transmission and distribution rights-of-way located on federal lands.

Business Continuity & Reliability

- EEI led the development of key industry principles and recommendations focused on the growing risk and evolving threats related to supply chain cybersecurity. EEI will continue to lead the industry's engagement with FERC throughout the Commission's supply chain cybersecurity standards rulemaking process.
- EEI continues to coordinate with the railroads and other private- and public-sector transportation partners to develop transformer transportation processes and procedures, and participated in the Association of American Railroads' annual national security exercise.
- Through the Spare Transformer Equipment Program and SpareConnect, EEI continued to expand and enhance industry efforts to share and transport transformers and other critical equipment during an emergency. STEP's membership has grown to 56 utilities; SpareConnect's to 126 companies and 165 individual points of contact.
- EEI continues to work with member companies to test and further refine the National Response Event (NRE) framework to provide national coordination of mutual assistance resources. Two exercises were held in 2015 to test the industry's response to wide-scale power outages stemming from a catastrophic western earthquake scenario. Two more exercises are scheduled in 2016.
- EEI and the National Response Executive Committee developed the Resource Allocation Management Program for Utility Personnel (RAMP-UP) tool to reduce the time it takes to identify and allocate restoration resources during both NRE and RMAG incidents. In 2016, RAMP-UP will be fully deployed and operational across all EEI members.
- EEI initiated and continues to develop a utility demonstration project among member companies and the FAA on unmanned aircraft systems (UAS) to establish a path to beyond visual line of sight flight of UAS for the inspection of energy infrastructure and other critical industry applications.

Federal & State Regulatory Activities

- EEI remains actively engaged at the CFTC to ensure that the end-user exemption in the Dodd-Frank Act is preserved and enhanced.
- EEI successfully advocated for wholesale energy market price formation reform, resulting in a key FERC rulemaking on energy market fixes, as well as a pledge for related future rulemakings on other issues, including uplift.
- EEI continued to advocate at FERC for regulatory certainty and sufficiently compensatory returns on equity.
- EEI filed comments at FERC in response to AWEA's petition to reopen the large generator interconnection rule to address generator market access concerns.
- EEI and member companies continue to engage with FASB to explain industry positions on new revenue accounting rules that affect power purchase agreements and contributions in aid of construction, as well as potential changes in benefit accounting that could impact capital versus expense treatment of some benefit costs.
- EEI partnered with Deloitte and AGA to sponsor a FERC webinar on preparing and filing the 2015 Form 1 report; more than 700 member company representatives participated.
- EEI continues to advocate for wider use of performance contracting; in November, DOD issued a proposed rule to clarify that utility energy service contracts may have a term not to exceed 25 years.
- EEI built a coalition to support the use of large electric water heaters as electric storage devices, resulting in DOE issuing a final rule that allows the use of large (greater than 75 gallons) water heaters, which were previously banned.
- EEI actively engaged in DOE's Quadrennial Energy Review process and worked to focus attention on key issues and to coordinate efforts among member companies.
- EEI continues to work with member companies on electric-natural gas coordination issues and is engaged in FERC's stakeholder process to ensure that EEI member interests are fully represented.
- EEI's advanced rate course and rate analyst training helped member companies address the growing number of rate cases and provided strategies for evolving residential rates to become based on cost-of-service.
- EEI advocated that the FCC simplify the process of contacting customers about emergency and related issues and allow additional spectrum for business activities.
- In response to IRS notices on the implementation of the Cadillac Tax, EEI submitted two sets of comments focused on ensuring that the IRS takes into account the unique nature of the utility workforce and the challenges member companies face in complying with the tax.

Customer-Focused Solutions

- EEI launched a collaborative with the World Resources Institute, the World Wildlife Fund, and a host of large commercial and industrial corporate buyers to develop clean energy products and regulatory mechanisms that support customer renewable and sustainability goals.
- EEI supported the efforts of member companies to finalize deals with military customers to build utility assets on federal military bases, including solar, microgrids, and energy efficiency technologies.
- EEI continued to support large customers in fleet electrification, helping to advise the military on a new procurement of EVs to be deployed at Navy and Marine Corps bases throughout southern California.
- EEI launched a new initiative that shares best practices among member companies to encourage the adoption of PEVs by both utility employees and customers.
- EEI co-hosted an Electric Transportation Stakeholder Summit with DOE and Ameren in St. Louis, bringing together more than 100 representatives from utilities, automakers, non-profits, and government agencies to accelerate PEV adoption.
- In October, EEI President Tom Kuhn joined PG&E Corporation Chairman, CEO, and President Tony Earley, SDG&E CEO Jeff Martin, and Southern California Edison President Pedro Pizarro at *Drive the Dream 2015*, which brought together a diverse group of more than 40 California corporate leaders, public sector partners, and industry leaders to announce new commitments and initiatives aimed at accelerating the continued adoption of PEVs and workplace charging in California.



California Governor Jerry Brown, Executive Secretary to the Governor Nancy McFadden, and EEI President Tom Kuhn discuss the electric power industry's PEV initiatives and the important role utilities play in advancing electric transportation.

- EEI hosted an Electrification Showcase and Summit at the Port of Savannah to discuss actions to accelerate deployment of on-road and off-road electric transportation technologies.
- EEI continued to work with member companies and their military customers in the development of mutually beneficial business models that address DOD's growing needs for energy resiliency, emissions reductions, and renewable energy.
- IEI released two books of thought leader essays: *The Evolving Electric Power Industry* (June) and *Key Trends Driving Change in the Electric Power Industry* (December). IEI also continued to hold dialogues and discussions throughout the year with key industry stakeholders.

Stakeholder Outreach

- EEI provided support to Western Electricity Coordinating Council stakeholders for developing a contract-based funding mechanism for Peak Reliability, which was approved in June.
- EEI educated NARUC on key industry issues, and conducted educational dialogues for state regulators with Northwestern, Tulane, and New Mexico State Universities.
- EEI established new strategic partnerships with key state- and community-based organizations to further educate stakeholders and elected officials on the value of the grid and other industry and consumer priorities.
- EEI's ongoing Wall Street/Regulator Dialogues educated regulators and consumer advocates on key industry issues, including capital expenditures that highlight record-high investments in the grid.
- EEI-sponsored dialogues and forums brought together FERC commissioners, state policymakers, consumers, Wall Street analysts, and industry leaders to discuss key issues facing the industry.
- EEI's National Key Accounts program hosted two workshops and facilitated numerous customer-specific dialogues, bringing together member companies and key customers to engage on industry issues.
- A record-setting 1,300 attendees gathered in November in Hollywood, FL, for EEI's 50th Financial Conference.
- EEI partnered with organizations that work directly with electricity customers and also expanded efforts to reach technology startups, through organizations like 1776, to further broaden education and outreach opportunities on behalf of the industry.

- EEI assembled labor and industry leaders at the Eighth Annual National LAMPAC meeting in March and attended each of the regional LAMPAC meetings.
- EEI's annual Supplier Diversity conference showcased the industry's use of diverse business owners.
- EEI held its 2nd Asian Energy Financial and Investment Conference in October, as part of Singapore International Energy Week. More than 200 delegates from 25 countries attended to discuss the future of Asian energy finance.
- Working with CEWD, EEI continued its efforts to promote workforce development and to implement career pathways for veterans, women, youths, and transitioning adults. CEWD celebrated its 10th anniversary in November.



Former EEI Chairman Ted Craver, Chairman, President, and CEO of Edison International, moderated a General Session dialogue with Tesla Chairman, Product Architect, and CEO Elon Musk during EEI's Annual Convention in June. The Convention broke attendance records and addressed key energy issues.



EEI President Tom Kuhn was recognized in September as the 2015 Trade Association CEO of the Year. Presented by *CEO Update*, the award recognizes excellence in trade associations and professional societies.



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ATTACHMENT 6

EI 2016 Results in Review

- Established an industry-wide **cyber mutual assistance program** in coordination with the **Electricity Subsector Coordinating Council**—more than 70 companies already are participating.
- Applied the procedures and tools put in place following Superstorm Sandy—including the National Response Event framework, the ESCC-government partnership, and cross-sector coordination—to streamline response and restoration efforts during **Hurricane Matthew**.
- Successfully advocated for the FCC to allow member companies to use **robocalls** and text messages to communicate with customers about service-related matters—critical during Hurricane Matthew.
- Secured policies, including FAA reauthorization legislation, that expand opportunities for members to use **unmanned aircraft systems** and beyond-visual-line-of-sight operations to remotely inspect and monitor energy infrastructure and speed restoration—drones were used during Hurricane Matthew response.
- Facilitated the sharing of mutual assistance resources during Hurricane Matthew using EEI's new web-based resource allocation tool, **RAMP-UP**.
- Expanded and enhanced industry efforts to share and transport **transformers and other critical equipment** during an emergency.
- Secured protections against **disclosure of critical infrastructure information** in the final DOD authorization bill directing DHS to develop a strategy for protecting against EMP and GMD threats.
- Successfully advocated for legislation to allow states to implement EPA's **coal ash rule** through a permit program.
- Promoted the **industry's solar leadership** and advocated for equitable **distributed generation** policies, including rate alternatives that reform **net energy metering**.
- Led a coalition in strong opposition to the **King-Reid amendment**, which would have dictated how state NEM programs should work.
- Shaped **NARUC's rate design manual**, emphasizing the value of the energy grid and the need for rate reform.
- Continued to engage with the **Critical Consumer Issues Forum** on a range of issues, including smart cities.
- Supported **FERC Order 825**, an important first step in improving price formation in the RTO/ISO markets.
- Created a **Generation Task Force** on issues related to preserving a balanced energy mix.
- Led efforts to address **disclosure and divestiture** issues related to carbon and advocated against changes to the SEC disclosure rules.
- Developed guidelines for voluntary **ESG reporting** to meet investor and stakeholder needs.
- Obtained a CFTC Order to retain the current \$8 billion **de minimis threshold** until December 31, 2018, and a favorable final rule on margin requirements for **uncleared swaps**.
- Successfully achieved favorable IRS guidance that provides greater and more timely access to **nuclear decommissioning reserve funds**.
- Secured legislation reauthorizing the **Toxic Substances Control Act** that achieves the industry's goals of preserving existing regulation of PCBs.
- Worked with EPA and other stakeholders to improve the **Waters of the U.S. rule**, including obtaining an important NARUC resolution.
- Worked with individual member companies to improve EPA's state-specific **regional haze implementation rules**.
- Participated in **COP-22** to highlight member company efforts to increase the use of clean energy and reduce GHG emissions.
- Signed a new MOU with federal agencies to facilitate member companies' ability to perform rights-of-way **vegetation management** on public lands.
- Led industry outreach regarding OMB guidance implementing the infrastructure permitting provisions of the **FAST Act**.
- Successfully encouraged FERC to recognize the sensitivity of **access to NERC data** on generation, transmission, and protection-system performance and to commit to protecting that information.
- Successfully advocated that both House and Senate Appropriations Committees pass fiscal year 2017 bills to fund **LIHEAP**.
- Worked with organized labor to advocate that OSHA delay enforcement of certain provisions of the agency's final **workplace injuries and illnesses rule**.
- Promoted the industry's **fleet electrification initiative** and helped to develop guiding principles to promote **EVs and charging infrastructure**.
- Created a new **energy storage** practice and member company taskforce to guide policy advocacy and to facilitate wider deployment of energy storage technologies by members.
- Joined the World Wildlife Fund and the World Resources Institute in documenting the results of an 18-month effort to meet **corporate buyers' desire for clean energy**.
- Successfully advocated for DOD authority to extend the term length of **Utility Energy Services Contracts** from the arbitrarily set length of 10 years to 25 years.
- Corrected a long-standing error in DOE's **codes and standards** process that penalized zero-emitting generation sources.

Results in Review *(cont.)*

2017 Outlook

- Launched a broad **education and advocacy strategic initiative** to highlight the industry's transformative leadership; educate key audiences about the industry's work to deliver the energy future customers want; and secure positive policy outcomes.
 - Led a customer-focused research project to effectively position the industry for the future by creating a common **lexicon** that is clear and credible.
 - Led a multi-faceted campaign to launch the first **Utilities United Against Scams Day**, focused on exposing the tactics scammers use to steal money from utility customers and on educating customers—more than 90 operating companies participated.
 - Through **We Stand For Energy**, educated and united electricity customers and industry stakeholders and advocated for smart energy solutions to ensure safe, reliable, affordable, and clean energy.
 - Partnered with AGA and NEI as **America's Energy Program** to drive the conversation about our nation's energy future during the Republican and Democratic National Conventions.
 - Hosted the **Congressional Black Caucus** during its annual legislative conference—EELI Chairman Tom Fanning highlighted industry priorities.
 - Partnered with organized labor on the ninth annual **National LAMPAC meeting and regional LAMPAC meetings** and participated in the 39th IBEW International Convention.
 - Supported the Institute for Electric Innovation's sixth annual **Powering the People** event, focusing on how new technologies, public policies, and customer expectations are driving industry transformation.
 - Supported IEI's **National Dialogue Series**, bringing together electric and technology company senior executives to discuss the digital grid, data analytics, and clean energy.
 - Hosted the first **International Utility Executive Summit** and released a book that features 20 essays from leading experts on the outlook and opportunities for energy in Asia.
 - Led a U.S. delegation to the **2016 International Electricity Summit** in Sintra, Portugal.
 - Working with the **Center for Energy Workforce Development**, continued to promote workforce development and STEM education and to implement career pathways for veterans, women, youths, and transitioning adults.
 - Supported CEWD and its member associations and labor unions in partnering with DOE, DOL, DOD, and Veterans Affairs on the inaugural **Veterans in Energy National Leadership Summit**. VIE provides transition, retention, and professional development support to the growing number of military veterans working in the energy industry.
 - Showcased how members are creating the innovative partnerships, clean energy and infrastructure projects, and game-changing technologies customers want at EEI's **2016 Annual Convention**.
- New Administration, new Congress, new state policymakers
 - Ongoing focus on smarter energy infrastructure, clean energy, customer solutions
 - Comprehensive tax reform legislation
 - Increased focus on cybersecurity and other critical infrastructure security issues, including EMP
 - Continued expansion and utilization of cyber mutual assistance program
 - Maintain the ESCC and government-industry partnership
 - Continued focus on spare equipment and transformer transportation processes
 - Ongoing enhancements of the NRE framework and RAMP-UP software tool
 - NERC's GridEx IV—November 15 and 16
 - Ongoing advocacy for policies that support an all-of-the-above energy mix
 - Ongoing transition of the generation fleet
 - Energy market price reforms to properly value generation assets
 - Range of distributed energy resource issues—distributed generation, microgrids, energy storage
 - Major telecommunications legislation—issues such as spectrum access and pole attachments
 - Range of energy infrastructure issues—potential for major infrastructure legislation
 - Ongoing focus on ESG issues and reporting framework
 - STB reform bill implementation and rulemakings related to coal rail rates and service
 - Range of environmental policy issues—regional haze, ozone NAAQS, HAPs, coal ash, ESA reform, WOTUS rule, water regulations
 - Regulatory proceedings and rulemakings impacting extraction of natural gas
 - Implementation of FAST Act infrastructure permitting provisions
 - Continued FERC advocacy on key reliability issues
 - Advocacy at FERC for compensatory ROEs
 - Continued leadership to advance electrification
 - Continued focus on commercial operation of small UAS
 - CCIF regional summits on smart cities
 - Implementation of smart cities action plan
 - Expansion of large customer customized product partnerships
 - Ongoing focus on workforce development issues
 - IEI Innovation and Technology Initiative and IEI National Dialogue series
 - Ongoing dialogues between U.S. and international electric companies
 - Release of industry jobs study
 - EEI inaugural parade watch party—January 20
 - EEI Welcome Back Congress event—February 1
 - Annual EEI Wall Street briefing—February 8
 - EEI Meet the Freshmen congressional education series
 - 10th Annual National LAMPAC meeting—March 13
 - Powering the People—March 15

EEI POWER ASSOCIATION 2016 Review

Highlights & Important Developments To Date

- EEI continues to develop the **Electricity Subsector Coordinating Council** as a model for industry-government partnerships. Among its activities, the ESCC:
 - Provides the E-ISAC with strategic guidance through the Member Executive Committee.
 - Convened the communications and financial services sector coordinating councils to develop a Strategic Infrastructures Coordinating Council to strengthen coordination capabilities across the three sectors.
 - Formed an EMP Task Force to support EPRI's EMP project and DOE's EMP action plan.
 - Aligned R&D efforts with DOE.
 - Participated in DOE's Clear Path IV Exercise to examine the challenges of responding to a catastrophic earthquake and tsunami in the Pacific Northwest.
 - Continued to roll out CRISP and other proprietary tools and technologies.
- EEI established an industry-wide **cyber mutual assistance program** in coordination with the ESCC and federal partners; nearly 60 companies already have signed on to participate.
- EEI continued to expand and enhance industry efforts to share and transport **transformers and other critical equipment** during an emergency.
- EEI applied lessons learned from Superstorm Sandy to **Hurricane Matthew**. The plans, procedures, and tools put in place following Sandy—including the National Response Event framework, the ESCC-government partnership, and cross-sector coordination—helped to streamline the response and restoration efforts during Matthew.
- EEI's newly developed, web-based resource allocation tool known as **RAMP-UP** facilitated the sharing of mutual assistance resources during Hurricane Matthew.
- EEI successfully advocated that the FCC interpret the Telephone Consumer Protection Act to allow electric and natural gas companies to use **robocalls** and text messages without the threat of litigation to communicate with customers about service-related matters. Companies in the path of Hurricane Matthew used robocalls to communicate with millions of customers.
- EEI advocated for policies that expand opportunities for members to utilize **unmanned aircraft systems** and beyond visual line of sight operation to remotely inspect and monitor energy infrastructure. Companies impacted by Hurricane Matthew were able to use UAS to inspect infrastructure, speeding restoration.
- Through a multi-state and national effort, EEI continues to promote our **industry's solar leadership** and to advocate for equitable policies for **distributed generation** that are transparent, avoid cost shifting, recognize the value of the energy grid and the importance of continued company operation of the distribution system, and address fixed-cost recovery, including rate alternatives that reform **net energy metering**. Among our efforts, EEI:
 - Led a coalition in strong opposition to the King-Reid amendment, which would have dictated how state NEM programs should work.
 - Helped member companies in numerous states work to recover grid costs and adjust NEM rates to avoid cost shifts among customers.
 - Responded to NARUC's draft rate design manual, emphasizing the value of the energy grid and the need for rate reform to end cost shifting and encourage better rate designs.
 - Represented industry views before the FTC during a workshop on competition and consumer protection.
 - Directly engaged with policymakers, consumer advocates, and other key stakeholders, including national and regional energy organizations and allies, to advocate for appropriate rate reform.
 - Highlighted the economic and environmental benefits of universal solar compared to private solar systems.
 - Worked to rebalance the public conversation through extensive earned media efforts.
 - Deployed a team of third-party experts who are able to engage in state proceedings, forums, policy conversations, and earned media.
 - Focused on increasing awareness of consumer education and protection issues.
 - Advocated for a reduction in aggregate rate subsidies to DG solar.

- In multiple forums, EEI continued to focus on **distribution system planning and cost recovery**, advocating that member companies should retain the ability to plan, build, own, and operate the energy grid.
- EEI continued to engage with the **Critical Consumer Issues Forum**; CCIF's new report presents consensus principles and a roadmap for meeting the energy needs of commercial customers and the underlying corporate objectives regarding sustainability, efficiency, and cost.
- EEI supported **FERC Order 825**, an important first step in improving price formation in the RTO/ISO markets.
- At the request of the Board, EEI created a **Generation Task Force** to address issues related to preserving a balanced energy mix.
- EEI led efforts to address **disclosure and divestiture** issues related to carbon by:
 - Advocating against changes to the SEC disclosure rules before Congress and the commission.
 - Establishing an ESG/Sustainability Member Group, Steering Committee, and Investor Working Group.
 - Developing a framework for voluntary industry ESG reporting to meet investor and stakeholder needs.
- EEI secured language in legislation reauthorizing the **Toxic Substances Control Act** that achieves the industry's goals of preserving existing regulation.
- EEI and USWAG supported the industry's implementation of and compliance with federal **coal ash regulations** and continued to advocate for legislation that would authorize state regulatory agencies to implement the federal coal ash rule.
- EEI worked with member companies to develop consensus-based comments on the **Clean Energy Incentive Program Design Details**. The CEIP is intended to encourage early carbon dioxide reductions by incentivizing new renewable energy and energy efficiency projects prior to the start of compliance with the Clean Power Plan.
- EEI used the time afforded by the Supreme Court's stay of the **Clean Power Plan** to continue educational efforts on various member-suggested carbon policy topics.
- EEI continued to work with EPA and other stakeholders to improve the **Waters of the U.S. rule**, including obtaining an important NARUC resolution, even while litigation proceeds.
- EEI is working with individual member companies to improve EPA's state-specific **regional haze implementation rules**.
- A new MOU between federal agencies and EEI facilitates member companies' ability to perform **rights-of-way vegetation management** on public lands.
- EEI's **advocacy before the CFTC** resulted in:
 - An Order to retain the current \$8 billion *de minimis* threshold until December 31, 2018. Absent this Order, the threshold automatically would have been reduced to \$3 billion on December 31, 2017.
 - A final rule on margin requirements for uncleared swaps that will save EEI companies billions of dollars in posted margins and will allow them to continue to negotiate with third parties.
 - A final rule exempting RTOs and ISOs from private rights of action under section 22 of the Commodity Exchange Act.
- EEI closely engaged with DOE and the Oak Ridge National Lab to provide industry input on a **proposed strategic transformer reserve**, which was mandated in last year's Fixing America's Surface Transportation Act. EEI will continue to provide input to DOE as it develops a final recommendation for Congress by December.
- EEI continued to lead industry efforts to work with FERC and NERC on **reliability issues**, including implementation of the FAST Act critical electric infrastructure information regulations, supply chain risk management for industrial control systems, and modifications to the NERC Critical Infrastructure Protection Cyber Security Standards.
- EEI succeeded in getting FERC to recognize the sensitivity of **access to NERC data** on generation, transmission, and protection-system performance and to commit to protecting that information using the commission's new FPA section 215A critical electric infrastructure information authority.
- EEI helped secure Senate passage of **broad energy legislation** that improves the permitting processes for pipelines, hydropower, and transmission facilities; includes workforce development and grid security provisions; and repeals a federal fossil fuel ban. EEI continues to promote industry priorities during the pending House-Senate conference.
- Both House and Senate Appropriations Committees passed fiscal year 2017 bills to fund **LIHEAP**, rejecting the President's budget, which would have cut funding by nearly \$400 million.
- EEI worked with labor to advocate that OSHA delay enforcement of certain provisions of the agency's final **workplace injuries and illnesses rule**.
- EEI continued to promote the industry **fleet electrification initiative** and worked with the Obama Administration to develop guiding principles to promote **electric vehicles and charging infrastructure**.

2016 International Electricity Summit



EEL's leadership team led the U.S. delegation to Portugal. [L to R] EEL President Tom Kuhn; EEL Vice Chairman Greg Abel, Chairman, President and CEO, Berkshire Hathaway Energy; EEL Vice Chairman Pat Vincent-Collawn, Chairman, President and CEO, PNM Resources; EEL Chairman Tom Fanning, Chairman, President and CEO, Southern Company; EEL Vice Chairman Chris Crane, President and CEO, Exelon Corporation.

The 2016 International Electricity Summit, held in Sintra, Portugal, in September attracted leaders from the Australian Energy Council, Canadian Electricity Association, EEL, EURELECTRIC, Federation of Electric Power Companies of Japan, Regional Electricity Integration Commission (Latin America), and State Grid Corporation of China. Discussions focused on issues including climate change initiatives; decarbonization challenges and opportunities; electricity market reform; changing cost and price structures of retail markets; and a new role for distribution system operators.

- In an effort to support **equitable standards for electric trucks**, an EEL-led coalition of electric transportation allies succeeded in advocating for generous Advanced Technology Credits in the EPA/NHTSA final fuel economy and tailpipe greenhouse gas emissions standards rule for medium- and heavy-duty trucks for model years 2018–2027.
- EEL partnered with member companies and energy and environmental stakeholders to launch the **Community Storage Initiative** to help solve the industry's energy storage challenge.
- EEL joined the World Wildlife Fund and the World Resources Institute to release a new report that documents the results of an 18-month effort to meet **corporate buyers' desire for clean energy**.
- EEL continued to work with Department of Defense senior staff and member companies to finalize a strategic plan and identify energy solutions for **military installations**.
- In a significant victory for EEL member companies, DOD gained authority to extend the term length of **Utility Energy Services Contracts** from the arbitrarily set length of 10 years to a period of 25 years. Long advocated by EEL, this change will provide companies more opportunities to offer a wider variety of energy projects via the UESC funding mechanism.
- EEL launched a broad **education and advocacy strategic initiative** to highlight the industry's transformative leadership; educate key audiences about our work to deliver the energy future customers want; and secure positive policy outcomes. As part of this initiative, EEL:
 - Led a customer-focused research project, known as the Lexicon Project, to effectively position the industry for the future by creating a common lexicon that conveys compelling benefits in language that is clear and credible.
 - Briefed key congressional committees and caucuses, including the Blue Dog Coalition, Congressional Black Caucus, and Congressional Hispanic Caucus.
 - Expanded our education and outreach to key constituents, including NARUC, National Key Accounts customers, Wall Street, organized labor, the National Urban League, and state-focused organizations representing governors, mayors, attorneys general, state legislators, and other stakeholders.
- Through **We Stand For Energy**, EEL continues to educate and unite electricity customers and industry stakeholders across the country and to advocate for smart energy solutions to ensure safe, reliable, affordable, and clean energy.

Veterans In Energy Summit



Veterans in Energy Summit speakers included [L to R] Tom Farrell, Chairman, President and CEO, Dominion; Don Brandt, Chairman, President and CEO, Arizona Public Service; Mike Langford, National President, Utility Workers Union of America; EEI President Tom Kuhn; and EEI Chairman Tom Fanning.

Expanding on the successful Troops to Energy Jobs program launched under the leadership of then-EEI Chairman Tom Farrell in 2010, the Center for Energy Workforce Development and its member associations and labor unions partnered with the U.S. Departments of Energy, Labor, Defense, and Veterans Affairs to hold the inaugural Veterans in Energy National Leadership Summit in October. Veterans in Energy is a new national initiative with the goal of providing transition, retention, and professional development support to the growing number of military veterans working in the energy industry.

- During the Republican and Democratic National Conventions in July, EEI partnered with the American Gas Association and the Nuclear Energy Institute as **America's Energy Program** to drive the conversation about our nation's energy future and to ensure that energy issues remain an important part of the national agenda.
- More than 200 labor and EEI member company leaders participated in the ninth annual **National LAMPAC** meeting, highlighting labor-management cooperation.
- The Institute for Electric Innovation hosted its sixth annual **Powering the People** event in March, focusing on how new technologies, public policies, and customer expectations are driving transformation in the electric power industry.
- IEI launched a **National Dialogue Series**, bringing together electric and technology company senior executives to discuss issues such as the digital grid, data analytics, and clean energy.
- EEI's **International Programs** hosted its inaugural international utility executive summit in April and released a new book in October that features 20 essays from leading experts on the outlook and opportunities for energy in Asia.
- Working with the **Center for Energy Workforce Development**, EEI continued its efforts to promote workforce development and STEM education and to implement

career pathways for veterans, women, youths, and transitioning adults.

- EEI's **2016 Annual Convention** showcased how EEI's member companies are creating the innovative partnerships, clean energy and infrastructure projects, and game-changing technologies customers want.



Former EEI Chairman Nick Akins, Chairman, President and CEO, American Electric Power, leads a conversation with Fox News Channel anchor Megyn Kelly during EEI's Annual Convention in June.

ATTACHMENT 7



March 08, 2018

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Invoice # : 209269
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Description	Quantity	Price	Discount	Amount
2018 UARG Membership Dues - Mr. Donald P. Houston	1	\$461,710.00	\$0.00	\$461,710.00

This invoice is for your participation in the Utility Air Regulatory Group (UARG) for the calendar year 2018. If you have questions about the program, please contact Andrea Field at 202-955-1558. If you have questions regarding this invoice or to make payment arrangements, please contact Carol Scates, in EEI's Internal Accounting Department, at 202-508-5428.

Invoice Total	\$461,710.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$461,710.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice1 #: 209269

Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Payment Method
Check: Made payable to Edison Electric Institute ACH/Wiring Instructions: Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment Please note you are responsible for any ACH or wiring fees.



TVA **accounts payable**
received
2352384

March 07, 2017

Edison Electric Institute
701 Pennsylvania Avenue, N.W.
Washington, DC 20004-2696
USA
A/R Phone Number : (202) 508 5428
A/R E-Mail : accountsreceivable@eei.org

Mr. John W Myers
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Invoice

Invoice # : 193084
Invoice Date: 12/16/2016
FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2017 UARG Membership Dues	1	\$462,967.00	\$0.00	\$462,967.00

This invoice is for your participation in the Utility Air Regulatory Group (UARG) for the calendar year 2017. If you have questions about the program, please contact Andrea Field at 202-955-1558. If you have questions regarding this invoice or to make payment arrangements, please contact Carol Ray, in EEI's Internal Accounting Department, at 202-508-5428.

Purchase Order # 2713107

Invoice Total	\$462,967.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$462,967.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 193084
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Payment Method
Check: Made payable to Edison Electric Institute
ACH/Wiring Instructions: Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment
Please note you are responsible for any ACH or wiring fees.



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA

Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 LP5-U
 Chattanooga, TN 37402

Invoice

Invoice #: 155906
 Invoice Date: 12/14/2015
 FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2016 UARG Membership Dues	1	\$462,555.00	\$0.00	\$462,555.00

This invoice is for your participation in the Utility Air Regulatory Group (UARG) for the calendar year 2016. If you have questions about the program, please contact Andrea Field at 202-955-1558. If you have questions regarding this invoice or to make payment arrangements, please contact Carol Ray, in EEI's Internal Accounting Department, at 202-508-5428.

Invoice Total	\$462,555.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$462,555.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 155906

Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 LP5-U
 Chattanooga, TN 37402

Select Payment Method	
<input type="checkbox"/>	Check Enclosed
Card Provider _____	Exp Date ____/____
Card # _____	
Card Holder's Name _____	
Card Holder's Signature _____	

Remit Payment To:

Edison Electric Institute

701 Pennsylvania Avenue, N.W., Washington, DC 20004-2696, USA

Total Due: **\$462,555.00**

Amt Remitted : _____



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA

Customer #: 0004078360

Mr. John W Myers
 Sr. Mgr, Environmental Strategy & Management
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Invoice

Invoice #: 107435
 Invoice Date: 12/10/2012
 Terms: Net 30
 FEIN: 13-0659550

2013

Description	Quantity	Price	Discount	Amount
UARG Membership Dues	1	\$460,516.00	\$0.00	\$460,516.00

This invoice is for your participation in the Utility Air Regulatory Group (UARG) for the calendar year 2013. If you have questions about the program, please contact Andrea Field at 202-955-1558. If you have questions regarding this invoice or to make payment arrangements, please contact Carol Ray, in EEI's Internal Accounting Department, on 202-508-5428.

Invoice Total	\$460,516.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$460,516.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 107435

Customer #: 0004078360

Mr. John W Myers
 Senior Mgr, Environmental Strategy & Mgmt
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Select Payment Method	
<input type="checkbox"/>	Check Enclosed
Card Provider _____	Exp Date ____/____
Card # _____	
Card Holder's Name _____	
Card Holder's Signature _____	

Remit Payment To:

Edison Electric Institute

\$460,516.00

Total Due:

701 Pennsylvania Avenue, N.W., Washington, DC 20004-2696, USA



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA

Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Invoice

Invoice #: 121305
 Invoice Date: 12/17/2013
 FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2014 UARG Membership Dues	1	\$462,899.00	\$0.00	\$462,899.00

This invoice is for your participation in the Utility Air Regulatory Group (UARG) for the calendar year 2014. If you have questions about the program, please contact Andrea Field at 202-955-1558. If you have questions regarding this invoice or to make payment arrangements, please contact Carol Ray, in EEI's Internal Accounting Department, on 202-508-5428.

Invoice Total	\$462,899.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$462,899.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 121305

Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Remit Payment To:

Edison Electric Institute

Select Payment Method	
<input type="checkbox"/>	Check Enclosed
Card Provider _____	Exp Date ____/____
Card # _____	
Card Holder's Name _____	
Card Holder's Signature _____	

\$462,899.00

Total Due:

701 Pennsylvania Avenue, N.W., Washington, DC 20004-2696, USA



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA

Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Invoice

Invoice # : 139055
 Invoice Date: 12/18/2014
 FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2015 UARG Membership Dues	1	\$468,818.00	\$0.00	\$468,818.00

This invoice is for your participation in the **Utility Air Regulatory Group (UARG) for the calendar year 2015**. If you have questions about the program, please contact Andrea Field at 202-955-1558. If you have questions regarding this invoice or to make payment arrangements, please contact Carol Ray, in EEI's Internal Accounting Department, on 202-508-5428.

Invoice Total	\$468,818.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$468,818.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 139055
 Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Remit Payment To:

Select Payment Method	
<input type="checkbox"/>	Check Enclosed
Card Provider _____	Exp Date ____/____
Card # _____	
Card Holder's Name _____	
Card Holder's Signature _____	

Edison Electric Institute

\$468,818.00

Total Due:

701 Pennsylvania Avenue, N.W., Washington, DC 20004-2696, USA



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA

Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 LP5-U
 Chattanooga, TN 37402

Invoice

Invoice #: 155906
 Invoice Date: 12/14/2015
 FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2016 UARG Membership Dues	1	\$462,555.00	\$0.00	\$462,555.00

This invoice is for your participation in the Utility Air Regulatory Group (UARG) for the calendar year 2016. If you have questions about the program, please contact Andrea Field at 202-955-1558. If you have questions regarding this invoice or to make payment arrangements, please contact Carol Ray, in EEI's Internal Accounting Department, at 202-508-5428.

Invoice Total	\$462,555.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$462,555.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 155906

Customer #: 0004078360

Mr. John W Myers
 Tennessee Valley Authority
 1101 Market Street
 LP5-U
 Chattanooga, TN 37402

Select Payment Method	
<input type="checkbox"/>	Check Enclosed
Card Provider _____	Exp Date ____/____
Card # _____	
Card Holder's Name _____	
Card Holder's Signature _____	

Remit Payment To:

Edison Electric Institute

701 Pennsylvania Avenue, N.W., Washington, DC 20004-2696, USA

Total Due: **\$462,555.00**

Amt Remitted : _____

ATTACHMENT 8

INTRODUCTION TO WORKSHOP MATERIALS

These materials are designed to give you substantive and budgetary information on the issues that will be discussed during the June 22-23, 2017 meeting of UARG's Policy Committee.

In particular, these materials contain:

- Detailed information on the activities in which UARG's Technical Committees are engaged in 2017;
- A summary of where each Committee stands on spending in 2017 (*i.e.*, what the Committees are authorized to spend this year, how much they have spent to date, and whether they think they will be able to complete the year's projects with the funds available to them); and
- A description of the activities that each Committee now believes it should undertake in 2018 and preliminary estimates of UARG's overall budgetary needs for 2018.

Before you dig into the detailed reports from each of our Technical Committees, though, here are a few "overview" thoughts about the UARG budgets for the remainder of this year and for next year.

2017 UARG Budget. During the Obama Administration, EPA proposed and adopted an unprecedented number of rules that stretched the bounds of what EPA is authorized to do under the Clean Air Act and that had significant adverse effects on electric generating units. To try to limit the adverse effects of such overly-broad Agency actions, UARG – during the past 8 years – had to participate in many complicated administrative proceedings and in the even more complicated court cases arising out of those administrative proceedings. And the cost of such UARG participation was high: UARG's overall budgets increased annually, and – particularly during the past three years – UARG expenditures exceeded available funds.¹

We entered 2017 expecting things to be different. Given the results of last November's presidential election, we expected the new Administration to halt or slow rulemaking initiatives started by the previous Administration and to ask the relevant courts to hold in abeyance ongoing litigation until new leaders at EPA could be named and could determine whether or not EPA would continue to advocate the positions of its predecessors. And while the new Administration

¹ Hunton & Williams agreed to write off overages. Last year, for example, Hunton wrote off over \$600,000 in fees exceeding budgeted funds available.

sorted out its leaders and priorities, we expected the rate of UARG expenditures to be relatively low.

Unfortunately, that is not what has occurred. The new Administration was not immediately prepared to take positions in ongoing litigation or even to ask the courts to hold matters in abeyance while new positions could be formulated. This forced the parties to those cases – many of which involved UARG – to continue filing dispositive motions and briefs throughout the first quarter of 2017. As a result, many of UARG’s Technical Committees had to spend far more in the first four months of 2017 than they might normally have had to spend at the beginning of a more typical Administration transition year. See Table 1 (immediately following this Introduction), which sets out the expenditures for each of UARG’s Technical Committee during the first four months of the year.

If the current rate of expenditures by UARG’s Technical Committees were to continue for the remainder of 2017, UARG would exceed its budget by approximately 17%. We do not, however, expect that to happen. First of all, the new Administration is slowly managing to take the steps necessary to have the courts hold in abeyance many pending cases in which the new Administration is likely to change the positions taken by the Obama Administration. And on the administrative side, even though the Agency must continue those rulemakings that it is compelled by court order to complete by dates certain, EPA is not yet prepared to begin many new initiatives, including initiatives to change aspects of programs adopted by EPA during the past 8 years. While the status quo continues, the rate of expenditure by many UARG Technical Committees is likely to remain lower than it was during the first third of the year. UARG’s Planning Committee will work to set priorities and take other steps to manage UARG’s spending for the remainder of the year. With such efforts, year-2017 activities may exceed the amount of funds available, but the overage will be much lower than 17%.

Planning for 2018. UARG’s Technical Committees are asked in June of each year to predict their funding needs for the following calendar year. In a typical year, it is difficult to make such predictions. It is particularly difficult to do so this year, as each Technical Committee tries to predict when the new EPA leadership team will be in place and what its priorities will be during the next 3-4 years. Given that uncertainty, each Technical Committee – in its comprehensive report – has assumed that it will be exceptionally busy in 2018, as EPA

undertakes a large number of initiatives to address the more extreme measures adopted by the previous Administration. As you can see in Table 2 (which follows this Introduction), if EPA were to try to do all the things that each Committee hopes the Agency will do and if each Committee is actively involved in each such activity, then UARG's overall budget for 2018 would have to be about 7.5% higher than the overall budget for 2017.

For better or worse, though, EPA is not likely to be able to address every issue listed in the Committee Reports that follow this Introduction; therefore, UARG is unlikely to need 7.5% more funding in 2018 than in 2017. But once the new leadership team at EPA is in place, if that team shows that it has the ability to address expeditiously many of the initiatives of greatest importance to UARG members – and if UARG wants to participate meaningfully in such initiatives – then UARG will likely need an overall year-2018 budget that is higher than this year's budget.

As EPA's agenda becomes more clear over the next six months, UARG's Planning Committee will work with the individual UARG Technical Committees in order to develop a reasonable year-2018 budget. If it seems unlikely that the Trump Administration will be able to undertake many reform initiatives in 2018, then the Planning Committee should be able to recommend a budget set at no more than \$8,200,000. If, however, it appears that the new Administration is ready and able in 2018 to undertake a substantial number of initiatives to reform the unreasonable Clean Air Act programs of the previous Administration – and if the goal is to have UARG play a leadership role in those efforts – then the Planning Committee may want to recommend an overall year-2018 budget that is 3-4% higher than that.

Making Budgetary Decisions/Setting Dues for 2018. UARG's Policy Committee does not officially set the amount of UARG's 2018 budget until December 2017, when members will have better information on what challenges UARG will actually face next year. Traditionally, though, the Policy Committee uses the June Planning Workshop to notify members of any possible budget increases – and to limit the amount of any such increases – so that each UARG member will have at least preliminary UARG budget and dues information in hand by the time that member must set its own budget for 2018. Based on the information summarized above – and presented in greater detail in the following extensive Committee reports – UARG's Planning

Committee recommends that the Policy Committee consider a year-2018 budget of between \$8,200,000 and \$8,500,000.

If the budget for next year is set within that range, how would that affect the amount of each individual member's dues for 2018? If UARG membership in 2018 were to be exactly the same as it is in 2017, if there are no changes to the UARG dues structure, and if the amount of fossil generation owned by each member does not change, then each member's dues would increase by no more than 3-4%. Any changes in membership, however, could affect members' dues. And, as always, if an individual member adds or shuts down generation or changes its mix of generation, that could result in a change to that member's UARG dues for 2018.

In summary, the Planning Committee is not yet recommending any overall increase in the UARG budget for 2018. But the next 30 months are important ones for UARG's members: if a new EPA leadership team can be assembled in the next six months and if that team is committed to addressing many of the excesses of the previous Administration, then 2018 will be a year in which much will be happening. And if UARG wants to play a meaningful role in those "happenings," then UARG should be prepared to be very busy next year.

With a budget of \$8,200,000, UARG can play a meaningful role in a reasonable number of administrative proceedings and judicial proceedings arising therefrom. If, however, the new Administration is able to address a substantial number of initiatives of importance to UARG members, and if UARG wants to participate actively in such initiatives, then a budget of up to \$8,500,000 likely will be needed.

Between now and the December 2017 UARG Policy Committee meeting, UARG's Planning Committee will continue to work with UARG's Technical Committees to set a reasonable overall budget for 2018. As part of that process, the Planning Committee will (a) gather as much information as possible concerning EPA's plans for 2018 and frankly assess the likelihood that the Agency will be able to implement such plans; and (b) seek thoughtful input from UARG members on these issues. Armed with such information, UARG's Planning Committee will be able to make a firm budget recommendation by the December 2017 Policy Committee meeting.

We look forward to seeing many of you at our June 22-23 Planning Workshop. Prior to the Workshop, if you have questions about any of the issues discussed here or in the Technical Committee Reports that follow, please contact UARG's Chair, John McManus (614/716-1268); the Chair of UARG's Planning Committee, Kris Knudsen (980/373-3225); or any of the Technical Committee Chairs or legal contacts.

**2017 Utility Air Regulatory Participation
Summary of Receipts
As of June 20, 2017**

	<u>Invoiced</u> <u>2017</u>	<u>Amount</u> <u>Collected</u>	<u>Unpaid</u> <u>Balance</u>
AEP	555,395	555,395	0
Ameren	265,865	265,865	0
Consumers Energy	193,210	193,210	0
Dominion	358,918	358,918	0
DTE Energy Co.	301,827	301,827	0
Duke Energy Corp.	726,108	726,108	0
Dynegy Inc.	453,431	453,431	0
Eversource Energy/Pub Service of N. H.	102,000	102,000	0
FirstEnergy Corp.	332,046	332,046	0
Kansas City Power & Light Co.	225,551	225,551	0
LG&E & KU Energy LLC	268,376	268,376	0
Luminant*	352,036	176,018	176,018
Minnesota Power Co./ALLETE	102,000	102,000	0
NiSource Inc.*	189,920	142,440	47,480
Oglethorpe Power Corp.	188,584	188,584	0
Ohio Valley Electric Corp.	160,309	160,309	0
Otter Tail Power Co.	76,500	76,500	-
Pinnacle West/Arizona Public Service	186,309	186,309	0
Salt River Project	215,599	215,599	0
South Carolina Elec & Gas Co.* (SCANA)	181,977	90,989	90,989
Southern Company Services	663,453	663,453	0
Tri-State Generation & Transmission	167,418	167,418	0
Tucson Electric Co.*	170,413	85,207	85,207
Wabash Valley Power Association	102,000	102,000	0
WeEnergies	262,594	262,594	0
Total EEI Member Billing	6,801,839	6,402,146	399,693
American Coalition for Clean Coal Elec.	115,000	115,000	0
American Public Power Assoc.	115,000	115,000	0
EEI- J/E	295,097	295,097	0
NRECA*	295,097	295,097	0
National Mining Association	115,000	115,000	0
TVA	462,967	462,967	0
Total UARG Dues for 2017	8,200,000	7,800,307	399,693

NOTE: * Companies have opted to
pay their 2017 UARG Dues quarterly

BUDGET SUMMARY TABLE FOR 2017* (Estimate of UARG Expenditures Through May 2017)			
List of Technical Committees	2017 Allocation**	Amount Spent Through May 2017 (Est.)	% Spent
Ambient Standards	\$ 919,100	\$ 426,196	46.4%
Atmospheric Modeling	\$ 182,811	\$ 95,795	52.4%
Climate Change	\$ 1,777,353	\$ 723,213	40.7%
Control Technologies	\$ 476,900	\$ 203,164	42.6%
Hazardous Air Pollutants (HAPs)	\$ 715,146	\$ 489,951	68.5%
Measurement Techniques	\$ 960,338	\$ 414,248	43.1%
Nonattainment	\$ 926,317	\$ 428,662	46.3%
Plant Repair, Enforcement, and Permitting (PREP)	\$ 416,557	\$ 184,614	44.3%
Privilege Issues	\$ 95,023	\$ 5,107	5.4%
Regional Air Quality Effects	\$ 940,453	\$ 548,956	58.4%
Planning/General Coordinating	\$ 460,002	\$ 207,225	45.0%
Initially Allocated Funds	\$ 7,870,000	\$ 3,727,131	47.4%
Thus Far Unallocated Funds***	\$ 330,000	\$ 0	0.00%
Total Funds Available in 2017	\$ 8,200,000	\$ 3,727,131	45.5%

* UARG's total budget for 2017 is \$8,200,000, all of which comes from the dues that members are paying in 2017. (All available funds from 2016 were spent by December 31, 2016; thus nothing remained to be carried over for use in 2017.)

** The amounts listed in this column are based on members' responses to the Planning Committee's annual planning ballot for 2017.

*** Because of the high level of uncertainty that UARG faces in 2017, the Planning Committee recommended that 4% of UARG's 2017 budget (\$330,000) not be allocated at the beginning of the year, and instead, that such funds be set aside until later in the year, when the Policy Committee will be in a better position to allocate th

**TABLE 2
YEAR 2018 BUDGET ESTIMATES**

UARG Technical Committee	Current Allocation For 2017	Preliminary Estimate of Committee Funding Needs for 2018
Ambient Standards	\$ 919,100	\$ 950,000
Atmospheric Modeling	\$ 182,811	\$ 180,000
Climate Change	\$ 1,777,353	\$ 1,800,000
Control Technologies	\$ 476,900	\$ 635,000
Hazardous Air Pollutants	\$ 715,146	\$ 695,000
Measurement Techniques	\$ 960,338	\$ 1,180,000
Nonattainment	\$ 926,317	\$ 1,175,000
Plant Repair, Enforcement, and Permitting	\$ 416,557	\$ 550,000
Privilege Issues	\$ 95,023	\$ 50,000
Regional Air Quality Effects	\$ 940,453	\$ 1,125,000
Planning/General Coordinating	\$ 460,002	\$ 460,000
Total Funds Allocated to Technical Committees	\$ 7,870,000	\$ 8,800,000
Additional Available Funds in 2017	\$ 330,000	\$ 0
Totals	\$ 8,200,000	\$ 8,800,000

2017 UARG BUDGET
(EXPENSES THROUGH MAY 2017)
REFLECTS AMOUNTS APPROVED AT THE MARCH 9-10, 2017 POLICY COMMITTEE MEETING

	Initial 2017 Allocations	Approved Authorizations	Spent to Date	Auth Funds Remaining - Authorized to date less spent to date
I. Technical Committee Authorizations and Expenses				
<u>Ambient Standards (ASC)</u>				
<i>Technical Consultants</i>				
		4,000.00	3,900.00	100.00
		85,000.00	25,500.00	59,500.00
		11,000.00	0.00	11,000.00
		100,000.00	29,400.00	70,600.00
		350,000.00	396,795.72	(46,795.72)
ASC	919,100.00	450,000.00	426,195.72	23,804.28
<u>Atmospheric Modeling (AMC)</u>				
<i>Technical Consultants</i>				
		5,000.00	0.00	5,000.00
		2,000.00	1,982.71	17.29
		18,000.00	0.00	18,000.00
		25,000.00	1,982.71	23,017.29
		80,000.00	93,812.40	(13,812.40)
AMC	182,811.00	105,000.00	95,795.11	9,204.89
<u>Climate Change (CCC)</u>				
<i>Technical Consultants/Outside Counsel</i>				
		0.00	0.00	0.00
		0.00	0.00	0.00
		1,000,000.00	723,213.02	276,786.98
CCC	1,777,353.00	1,000,000.00	723,213.02	276,786.98

2017 UARG BUDGET
 (EXPENSES THROUGH MAY 2017)
 REFLECTS AMOUNTS APPROVED AT THE MARCH 9-10, 2017 POLICY COMMITTEE MEETING

		Initial 2017 Allocations	Approved Authorizations	Spent to Date	Auth Funds Remaining - Authorized to date less spent to date
	<u>Control Technologies (CTC)</u>				
	<i>Technical Consultants</i>				
	JEC/CTC/1		64,986.41	70,992.66	(6,006.25)
	Undesignated		0.00	0.00	0.00
	Total Technical (CTC)		64,986.41	70,992.66	(6,006.25)
	Total Legal (CTC)		195,013.59	132,171.61	62,841.98
CTC	Total Technical & Legal	476,900.00	260,000.00	203,164.27	56,835.73
	<u>Hazardous Air Pollutants (HAP)</u>				
	<i>Technical Consultants</i>				
	RMB/HAP/1		15,000.00	9,460.00	5,540.00
	Undesignated		25,000.00	0.00	25,000.00
	Total Technical (HAP)		40,000.00	9,460.00	30,540.00
	Total Legal (HAP)		410,000.00	480,491.15	(70,491.15)
HAP	Total Technical & Legal	715,146.00	450,000.00	489,951.15	(39,951.15)
	<u>Measurement Techniques (MTC)</u>				
	<i>Technical Consultants</i>				
	RMB/MTC/1		25,000.00	5,042.50	19,957.50
	McRanie/MTC/1		5,000.00	560.00	4,440.00
	Undesignated		10,000.00	0.00	10,000.00
	Total Technical (MTC)		35,000.00	5,602.50	29,397.50
	Total Legal (MTC)		470,000.00	408,645.60	61,354.40
MTC	Total Technical & Legal	960,338.00	505,000.00	414,248.10	90,751.90

2017 UARG BUDGET
 (EXPENSES THROUGH MAY 2017)
 REFLECTS AMOUNTS APPROVED AT THE MARCH 9-10, 2017 POLICY COMMITTEE MEETING

	Initial 2017 Allocations	Approved Authorizations	Spent to Date	Auth Funds Remaining - Authorized to date less spent to date
<u>Nonattainment (NAC)</u>				
<i>Technical Consultants</i>				
		735.00	735.00	0.00
		735.00	0.00	735.00
		735.00	735.00	0.00
		619,265.00	427,926.50	191,338.50
NAC	926,317.00	620,000.00	428,661.50	191,338.50
<u>Plant Repair, Enforcement & Permitting (PREP)</u>				
<i>Technical/Outside Counsel</i>				
		0.00	0.00	0.00
		0.00	0.00	0.00
		200,000.00	184,614.03	15,385.97
PREP	416,557.00	200,000.00	184,614.03	15,385.97
<u>Privilege Issues Committee (PIC)</u>				
<i>Technical/Outside Counsel</i>				
		0.00	0.00	0.00
		0.00	0.00	0.00
		30,000.00	5,107.30	24,892.70
PIC	95,023.00	30,000.00	5,107.30	24,892.70

2017 UARG BUDGET
 (EXPENSES THROUGH MAY 2017)
 REFLECTS AMOUNTS APPROVED AT THE MARCH 9-10, 2017 POLICY COMMITTEE MEETING

	Initial 2017 Allocations	Approved Authorizations	Spent to Date	Auth Funds Remaining - Authorized to date less spent to date		
<u>Regional Air Quality Effects (RAQEC)</u>						
<i>Technical Consultants</i>						
Undesignated		0.00	0.00	0.00		
Total Technical (RAQEC)		0.00	0.00	0.00		
Total Legal (RAQEC)		600,000.00	548,955.82	51,044.18		
RAQ Total Technical & Legal	940,453.00	600,000.00	548,955.82	51,044.18		
<u>Planning Committee/General Coordinating Expenses</u>						
<i>Technical Consultants</i>						
Undesignated		0.00	0.00	0.00		
Total Technical (PLAN/GEN)		0.00	0.00	0.00		
Total Legal (PLAN/GEN)		250,000.00	207,224.95	42,775.05		
GEN Total Technical & Legal	460,000.00	250,000.00	207,224.95	42,775.05		
Subtotal of Total Technical		265,721.41	118,172.87	147,548.54		
Subtotal of Total Legal		4,204,278.59	3,608,958.10	595,320.49		
Printing/Duplicating		0.00	0.00	0.00		
Travel & Incidentals (EEI)		0.00	0.00	0.00		
Other (Courier, Postage, Tel., etc.)		0.00	0.00	0.00		
Total Yearly Allocation	7,869,998.00	4,470,000.00	3,727,130.97	742,869.03		
Initially Unallocated Funds	330,002.00					
II. Total Funds for 2017	8,200,000.00	4,470,000.00	3,727,130.97	742,869.03		
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%; text-align: right; padding-right: 20px;">Balance Remaining at end of year</td> <td style="text-align: right; border-left: 1px solid black; border-bottom: 1px solid black;">4,472,869.03</td> </tr> </table>					Balance Remaining at end of year	4,472,869.03
Balance Remaining at end of year	4,472,869.03					

2017 Technical Committee Authorizations
Requests Pending at the June 22-23, 2017 Policy Committee Meeting

<u>Committee</u>	<u>2017 Allocation</u>	<u>Approved Authorizations</u>	<u>Pending</u>	<u>Balance</u>
Ambient Standards	919,100.00	\$450,000.00	\$300,000.00	\$169,100.00
Atmospheric Modeling	182,811.00	\$105,000.00	\$40,000.00	\$37,811.00
Climate Change	1,777,353.00	\$1,000,000.00	\$400,000.00	\$377,353.00
Control Technologies	476,900.00	\$260,000.00	\$100,000.00	\$116,900.00
Hazardous Air Pollutants	715,146.00	\$450,000.00	\$200,000.00	\$65,146.00
Measurement Techniques	960,338.00	\$505,000.00	\$205,000.00	\$250,338.00
Nonattainment	926,317.00	\$620,000.00	\$250,000.00	\$66,317.00
Plant Repair, Enforcement and Permitting	416,557.00	\$200,000.00	\$100,000.00	\$116,557.00
Privilege Issues Committee	95,023.00	\$30,000.00	\$0.00	\$65,023.00
Regional Air Quality Effects	940,453.00	\$600,000.00	\$260,000.00	\$80,453.00
Planning/General Coordination	460,000.00	\$250,000.00	\$100,000.00	\$110,000.00
TECHNICAL COMMITTEE TOTALS	7,869,998.00	\$4,470,000.00	\$1,955,000.00	\$1,444,998.00
Unallocated Funds	330,002.00	\$0.00	\$0.00	
Grand Total	8,200,000.00	\$4,470,000.00	\$1,955,000.00	\$1,775,000.00

**TECHNICAL CONSULTANT AND
LEGAL SUPPORT FUNDING REQUESTS
FOR THE PERIOD
JUNE 23 TO EARLY SEPTEMBER 2017**

**TO BE PRESENTED TO THE
UARG POLICY COMMITTEE
ON JUNE 22-23, 2017**

TOTAL FUNDING REQUESTS \$ 1,955,000.00

AMBIENT STANDARDS COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL		\$ 0
2. LEGAL	H&W	\$ 300,000
<ul style="list-style-type: none"> - Continued participation in <i>Sierra Club v. EPA</i>, D.C. Cir. No. 13-1262, concerning EPA's August 2013 rule on designations for the 1-hour SO₂ NAAQS; - Continued participation in <i>Murray Energy Corp. v. EPA</i>, D.C. Cir. No. 15-1385, concerning EPA's October 2015 rule revising the ozone NAAQS; - Continued participation in <i>Masias v. EPA</i>, D.C. Cir. No. 16-1314, in which Sierra Club and others are challenging EPA's designation of areas around certain EGUs as unclassifiable or unclassifiable/attainment for the 1-hour SO₂ NAAQS; - Monitoring EPA's activities concerning implementation of the 2015 ozone NAAQS; - Monitoring EPA's activities concerning designations for the 1-hour SO₂ NAAQS; - - Continued participation in EPA's review of the primary NO₂ NAAQS, including commenting on a regulatory proposal concerning the standard; - Continued participation in EPA's review of the primary SO₂ NAAQS; - Continued participation in EPA's review of the secondary NAAQS for SO_x and NO_x; - Continued participation in EPA's review of the primary and secondary NAAQS for PM_{2.5}, including tracking industry studies evaluating possible health effects of exposure to PM_{2.5} levels permitted by the current NAAQS - Supervision of Committee consultants; - Coordination with EPRI and other interested industries on these issues; and, - Telephone conferences and e-mail on these and other issues related to NAAQS with UARG members. 		
COMMITTEE TOTAL:		\$ 300,000

ATMOSPHERIC MODELING COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL		\$ 0
2. LEGAL	H&W	\$ 40,000
<p>Preparation of a petition for administrative reconsideration of aspects of the revised Modeling Guideline</p> <p>Meeting with EPA concerning modeling of low wind speed conditions</p> <p>Monitoring EPA's activities with regard to memoranda interpreting the Modeling Guideline</p> <p>Monitoring activities of EPA's Model Clearinghouse</p> <p>Responding to EPA's activities with regard to the use of modeling to make designations and in SIP development for the 1-hour SO₂ NAAQS.</p> <p>Monitoring and responding to EPA's activities concerning modeling of PM_{2.5} and O₃, both for permitting purposes and for SIP development.</p> <p>Supervision of Committee consultants</p> <p>Coordination with other industries on modeling issues</p> <p>Telephone conferences and email with Committee members concerning air quality modeling.</p>		
COMMITTEE TOTAL:		\$ 40,000

CLIMATE CHANGE COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL		
None requested		
2. LEGAL	H&W	\$400,000
<ul style="list-style-type: none"> - Participation in proceedings and litigation involving the establishment of GHG performance standards for new, modified, and reconstructed EGUs under § 111(b). This activity involves possible participation in litigation in the D.C. Circuit over the rule should the court deny the pending motion to hold the case in abeyance, including possible preparation for and participation in oral argument; preparation of a possible replacement for the current section 111(b) rule; possible rulemaking activity on a repeal of the current section 111(b) rule; communications with UARG members; and coordination with states and other stakeholder groups. - Participation in proceedings and litigation involving the establishment of guidelines for GHG performance standards for existing EGUs under § 111(d) (the Clean Power Plan). This activity involves possible participation in litigation in the D.C. Circuit over the rule should the court deny the pending motion to hold the case in abeyance; review of any opinion that could be issued by the D.C. Circuit; preparation of a possible replacement for the Clean Power Plan; possible rulemaking activity on the repeal of the Clean Power Plan; communications with UARG members; and coordination with states and other stakeholder groups. - Participation in proceedings and litigation involving the denial of petitions for reconsideration of the Clean Power Plan. This activity involves possible participation in litigation in the D.C. Circuit should the court deny the pending motion to hold the case in abeyance; communications with UARG members regarding the litigation; and continued coordination with states and other stakeholder groups. - Participation in proceedings and litigation involving the authority of EPA to revise emission guidelines under § 111(d). This activity involves possible participation in rulemaking activity on EPA's reconsideration of the revised guidelines under § 111(d) for emissions of landfill gas from municipal solid waste landfills and possible participation in litigation depending on whether the issue on which UARG is interested (whether § 111(d) guidelines can be revised) is addressed on reconsideration; possible preparation of a briefing proposal; communications with UARG members; and continued coordination with landfill groups that are also petitioners in the litigation. - Tracking and reporting on other EPA activities related to potential regulation of carbon dioxide and other GHG emissions under the CAA and petitions to EPA or citizen suits seeking such regulation; monitoring litigation and other proceedings on such matters; responding to members' questions; coordinating with the Committee co-chairs; and preparing for and participating in the September Policy Committee meeting. 		
COMMITTEE TOTAL		\$400,000

CONTROL TECHNOLOGIES COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL		\$ 40,000
<p>Analysis of technical aspects of final GHG NSPS and emission guidelines, potential revised NSPS and emission guidelines on reconsideration, and other CO₂ control technology issues, with emphasis on supporting litigation and potential reconsideration proceedings; update white paper on control technology cost; technical support on HAPs issues, including combustion turbine MACT risk and technology review; combustion turbine NSPS; reconsideration of <u>NSPS for coal preparation plants</u>; preparation for annual meetings; and work on control technology issues.</p>		
2. LEGAL	H&W	\$ 60,000
<p>Assist Climate Change Committee through technical support of UARG participation in litigation and administrative proceedings related to final GHG NSPS and emission guidelines under CAA § 111, including potential reconsideration proceedings; oversee preparation of revised white paper on control technology cost by UARG's consultant; provide technical support on HAPs issues, including combustion turbine MACT risk and technology review; track developments in reconsideration of combustion turbine NSPS and <u>NSPS for coal preparation plants</u>; supervise committee consultants; and communicate with committee members and EPA.</p>		
COMMITTEE TOTAL		\$ 100,000

HAZARDOUS AIR POLLUTANTS COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL	RMB	\$ 0
<ul style="list-style-type: none"> - Technical support for UARG response to EPA's CAA § 112 rulemaking efforts as well as support in implementation of those rules. - Technical support for participation in combustion turbine MACT risk and technology review proceedings. 		
2. LEGAL	H&W	\$ 200,000
<ul style="list-style-type: none"> - Participate in litigation challenging EPA's Supplemental Finding for the Mercury and Air Toxics Standards (MATS) and EPA's denial of reconsideration for the 2012 MATS rule - Coordinate member efforts and strategy regarding EPA review and potential reconsideration of Supplemental Finding - Participate in proceedings regarding combustion turbine MACT residual risk and technology review. - Continue work regarding implementation and revision of the MATS rule and related portions of the Industrial Boiler MACT (IB MACT) rule. - Participate in litigation and reconsideration proceedings for revised Risk Management Program (RMP) rule. - Coordinate with EPRI regarding eventual residual risk and technology review (RTR) of MATS rule. - Monitor and participate, as necessary, in MATS-related litigation currently being held in abeyance in the D.C. Circuit. - Various ongoing actions, including: coordination with EPRI on various air toxic matters, including RTR and IRIS review of organic arsenic and chromium-VI; tracking of other CAA §112 regulatory developments; and response to member questions. 		
COMMITTEE TOTAL		\$ 200,000

MEASUREMENT TECHNIQUES COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL/OUTSIDE LEGAL		\$ 5,000
Support for work related to implementation of Part 75 and the associated reporting formats; monitoring and compliance testing issues in New Source Performance Standards (NSPS) for boilers and combustion turbines; monitoring and compliance testing issues in National Standards for Hazardous Air Pollutants (NESHAP); EPA performance specifications and quality assurance procedures for continuous emissions monitoring systems (CEMS); EPA test methods and guidance; ASTM methods and procedures; and continued general technical support for member questions and other basic Committee functions.		
2. LEGAL	H&W	\$ 200,000
<ul style="list-style-type: none"> - Continued work related to implementation of Part 75 and the associated reporting formats, and litigation over final rule revisions. - Continued work related to Title V monitoring. - Continued work related to monitoring and compliance issues in EPA's rulemakings and reconsideration proceedings on NSPS and in litigation over final rules. - Continued work related to monitoring and compliance in NESHAP, and associated test methods and performance specifications for hazardous air pollutants, and in litigation over final rule revisions. - Continued work related to particulate matter and opacity monitoring issues PS 11 and Procedure 2 for PM CEMS, the Fine Particulate Matter Implementation Rules, and in SIP revisions for opacity. - Continued work related to EPA's Greenhouse Gas (GHG) reporting rule. - Continued work related to EPA's SIP Policy on Excess Emissions During Startup, Shutdown, and Malfunction, SIP Calls, and other SIP issues, including litigation over the final SIP Calls. - Continued work related to other draft or proposed test methods; and general technical support for member questions and other basic Committee functions. 		
COMMITTEE TOTAL		\$205,000

NONATTAINMENT COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL		
No funds requested.		
2. LEGAL	H&W	250,000
<p>Participation in litigation concerning EPA's Cross-State Air Pollution Rule (CSAPR) Update Rule addressing interstate transport with respect to the 2008 ozone NAAQS, including research for, preparation of, and coordination with other industry petitioners regarding the industry petitioners' joint opening merits brief, due August 21, and coordination with state petitioners with respect to those parties' opening merits brief, also due August 21. Review of technical support documents and other EPA documents and other information related to the rule, for preparation of the briefs. Monitoring of related EPA proceedings concerning implementation of the Clean Air Act's interstate transport provisions.</p> <p>Review of any proposed EPA actions on petitions filed under section 126 of the Act addressing interstate transport, and participation as appropriate in any EPA notice-and-comment proceedings on whether to grant or deny such petitions or to impose emission reduction obligations in response to any such petitions.</p> <p>Work related to other aspects of NAAQS implementation, including review of NAAQS implementation documents issued by EPA.</p> <p>Monitoring and reporting as necessary on EPA activities and guidance on other nonattainment issues; monitoring litigation, rulemakings, and other proceedings on significant nonattainment and other NAAQS implementation issues; responding to members' questions; preparing committee budget materials; and preparing for and participating in meetings of the Policy and Planning Committees</p>		
COMMITTEE TOTAL:		250,000

PLANT REPAIR, ENFORCEMENT, AND PERMITTING COMMITTEE		
THIRD FUNDING REQUEST - 2017		
1. TECHNICAL		
None Requested		
2. LEGAL	H&W	\$100,000
<ul style="list-style-type: none"> - Continued work related to potential administrative actions related to the New Source Review program; - Continued work related to monitoring and responding to EPA's actions related to guidance on PSD significant impact levels (SILs) for PM_{2.5} and ozone and action related to Maximum Emission Rates for Precursors (MERPs); - Continued work, if necessary, related to "reasonable possibility in recordkeeping" rulemaking, including responding to member inquiries regarding application of the rule; and monitoring of possible reconsideration by EPA and litigation in D.C. Circuit; - Continued work, if necessary, related to other pending NSR rulemakings, including review and analysis of any EPA action; participation in reconsideration proceedings (e.g., aggregation rule); coordination with other industry; and activities associated with potential litigation in D.C. Circuit; - Continued work related to EPA and State permitting actions involving PSD for Greenhouse Gases and related issues, including coordination with UARG committees (Climate Change and Control Technologies) or monitoring developments and responding to member inquiries; - Continued work related to track EPA, state and environmental groups' efforts to pursue enforcement actions against coal-fired power plants, and to coordinate to the extent possible utility submittals related to proposed projects; - Continued work regarding monitoring EPA's actions concerning the rulemaking on mandatory guidelines related to submission and action on Title V petitions for objection; - Continued work regarding monitoring and responding to EPA's actions concerning the rulemaking on establishing significant emissions rates for greenhouse gases under the PSD program; - Continued tracking-only of other areas of concern to the Committee; and - Continued general technical support for member questions and other basic Committee functions. 		
COMMITTEE TOTAL:		\$100,000

PRIVILEGE ISSUES COMMITTEE		
THIRD FUNDING REQUEST – 2017		
TECHNICAL/OUTSIDE LEGAL		
None requested		
LEGAL	H&W	\$ 0
COMMITTEE TOTAL		\$ 0

REGIONAL AIR QUALITY EFFECTS COMMITTEE				
THIRD FUNDING REQUEST - 2017				
1. TECHNICAL				
No funds requested.				
2. LEGAL				
	H&W	260,000		
<p>Participation in D.C. Circuit litigation on EPA’s January 10, 2017 rule revising the regional haze and other visibility regulations, including negotiation with other parties and preparation of a joint briefing proposal (due July 24); research for, preparation of, and coordination with other industry petitioners regarding UARG and other industry petitioners’ joint opening merits brief; coordination with state petitioners regarding the state petitioners’ opening brief; and review of other documents and information related to the rule, as necessary, in connection with preparation of the brief.</p> <p>Preparation, as necessary, of any supplement to UARG’s March 2017 petition for partial administrative reconsideration of the January 2017 rule.</p> <p>Continued participation in litigation on EPA’s January 2016 rule regarding “reasonable progress” regional haze requirements for Texas and Oklahoma and EPA’s reasonable-progress policy under the regional haze rules.</p> <p>Continued participation as a petitioner and an intervenor-respondent in D.C. Circuit litigation involving EPA’s 2012 rule that provided that compliance with the Cross-State Air Pollution Rule (CSAPR) may be deemed to satisfy EGUs’ best available retrofit technology requirements for SO₂ and NO_x (the “CSAPR=BART” disapproved SIPs that relied on the Clean Air Interstate Rule and satisfy EGU BART requirements, and revoked the “CAIR” provision – including preparation for and participation in oral argument for UARG as a petitioner and as an intervenor-respondent. Continued participation in other pending litigation concerning related EPA actions.</p> <p>Participation as necessary in and monitoring of other proceedings regarding implementation of the regional haze rules by EPA and states, including key regional haze SIP approval/disapproval proceedings and FIP rulemakings.</p> <p>Monitoring and reporting on EPA activities and guidance concerning regional haze program requirements and related regional air quality issues; monitoring and reporting on other developments relevant to visibility requirements and related issues; responding to members’ questions; preparing committee budget materials; and preparing for and participating in meetings of the Policy and Planning Committees.</p>				
COMMITTEE TOTAL:		260,000		

PLANNING/GENERAL COORDINATION		
THIRD FUNDING REQUEST – 2017		
LEGAL	H&W	\$ 100,000
<p>Follow-up from the June 2017 Policy Committee meeting/Planning Workshop, including continued work to track Technical Committee expenditures and update the UARG budget for 2017 and continuation of discussions with Committee representatives concerning their planned projects for the remainder of 2017 and for 2018.</p> <p>Communications with individual UARG members concerning their membership plans for 2018 and the likely level of members' dues for 2018 (taking into account any changes to the UARG dues structure).</p> <p>Continuation of meetings and other informal communications with incoming EPA decision-makers concerning the Agency's overall approach to the regulation of emissions from electric generating units and its plans for the remainder of this Administration.</p> <p>Coordination with EEI concerning UARG dues and membership issues, and record-keeping for 2017 and planning for 2018.</p> <p>Continuation of efforts to recruit new members for 2017 and 2018.</p> <p>Continued coordination with other industry generating industry groups.</p>		
COMMITTEE TOTAL:		\$100,000

**NOMINATIONS TO CHAIR UARG'S TECHNICAL COMMITTEES
(TERMS BEGINNING IN JUNE 2017)**

Committee	Current Chairs	Term Expires 6/2017	Term Expires 6/2018	Term Expires 6/2019	Nominees To Serve Beginning 6/2017
Policy and Steering Audit	John McManus		X		
Planning	Kris Knudsen	X			Kris Knudsen
Ambient Standards	Lenny Dupuis		X		
	Michael Lebeis			X	
Atmospheric Modeling	Ken Anderson		X		
	Brian Kolts	X			Brian Kolts
Climate Change	Janet Henry			X	
	Mike Stroben		X		
	Thomas Lee Wells	X			Thomas Lee Wells Andy Berger
Control Technologies	Robert Greco			X	Melissa Allen
	William C. Rogers	X			William C. Rogers
	Thomas Lee Wells		X		
Hazardous Air Pollutants	Michael Geers	X			Michael Geers
	Justin Walters		X		
Measurement Techniques	Dale Evely	X			Dale Evely
	David Nuckols		X		
Nonattainment	Donald Houston	X			Don Houston
	Michael Stroben		X		
Plant Repair, Enforcement, and Permitting	Julie Ezell			X	
	Charles Spell		X		
	Douglas Weber	X			Douglas Weber
Privilege Issues	Garry Rice	X			Garry Rice
Regional Air Quality Effects	Michael Kafka		X		
	Karilee B...			X	

ATTACHMENT 9

LD



Edison Electric Institute
Power by Association

701 Pennsylvania Avenue, N.W. ■ Washington, D.C. 20004-2696 ■ Phone (202) 508-5000

Invoice for 2015 Voluntary Partner Contribution

MR. WILLIAM D. JOHNSON
 PRESIDENT AND CEO
 TENNESSEE VALLEY AUTHORITY
 400 W SUMMIT HILL DRIVE
 KNOXVILLE, TN 37902-1401

Date	Invoice Number
12/15/2014	2015TVA

Description	Total
EEI Strategic Partner 2015 Voluntary Partner Contribution:	\$500,000
Total	\$500,000

PLEASE NOTE INFORMATION FOR WIRING

The following is instruction for transferring funds electronically to Edison Electric Institute's account at Wells Fargo Bank in Washington, DC:

Beneficiary's Bank: Wells Fargo
 Bank's Address: Washington, DC
 Bank's ABA Number: 121000248
 Beneficiary: Edison Electric Institute
 Beneficiary's Acct No: 2 0 0 0 0 1 3 8 4 2 8 9 7
 Beneficiary's Address: 701 Pennsylvania Avenue, NW
 Washington, DC 20004-2696 USA
 Beneficiary Reference: 2015 Voluntary Partner Contribution

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or Toliva@eei.org.



Invoice for 2016 Voluntary Partner Contribution

MR. WILLIAM D. JOHNSON
PRESIDENT AND CEO
TENNESSEE VALLEY AUTHORITY
400 W SUMMIT HILL DRIVE
KNOXVILLE, TN 37902-1401



January 05, 2016

Date	Invoice Number
12/14/2015	2016TVA

Description	Total
EEI Strategic Partner 2016 Voluntary Partner Contribution:	\$500,000
Total	\$500,000

PLEASE NOTE INFORMATION FOR WIRING

The following is instruction for transferring funds electronically to Edison Electric Institute's account at Wells Fargo Bank in Washington, DC:

Beneficiary's Bank: Wells Fargo
Bank's Address: Washington, DC
Bank's ABA Number: 121000248
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2 0 0 0 1 3 8 4 2 8 9 7
Beneficiary's Address: 701 Pennsylvania Avenue, NW
 Washington, DC 20004-2696 USA
Beneficiary Reference: 2016 Voluntary Partner Contribution

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or Toliva@eei.org.

Invoice for 2017 Voluntary Partner Contribution



Edison Electric
INSTITUTE

WILLIAM D. JOHNSON
PRESIDENT AND CEO
TENNESSEE VALLEY AUTHORITY
400 W SUMMIT HILL DRIVE
KNOXVILLE, TN 37902-1401



December 30, 2016

Date	Invoice Number
12/12/2016	2017TVA

Payment due on or before 1/31/2017

PO 2685515

Description	Total
EEI Strategic Partner 2017 Voluntary Partner Contribution	\$500,000
Total	\$500,000

PLEASE NOTE INFORMATION FOR ELECTRONIC PAYMENT

The following instructions should be used when transferring funds electronically (ACH or wire) to Edison Electric Institute:

Beneficiary's Bank: Wells Fargo Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 121000248
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2000013842897
Beneficiary's Address: 701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA
Beneficiary Reference: 2017 Voluntary Partner Contribution

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or memberdues@eei.org

Invoice for Membership Dues

TVA accounts payable
received
2504155
February 16, 2018



Edison Electric
INSTITUTE

PO 3600842

MR. WILLIAM D. JOHNSON
PRESIDENT AND CEO
TENNESSEE VALLEY AUTHORITY
400 W SUMMIT HILL DR
KNOXVILLE, TN 37902-1401

Date	Invoice Number
12/13/2017	2018TVA

Payment due on or before 1/31/2018

Description	Total
2018 EEI Strategic Partner: Voluntary Partner Contribution	\$500,000
Total	\$500,000

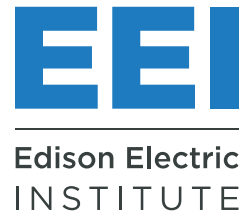
PLEASE NOTE INFORMATION FOR ELECTRONIC PAYMENT

The following instructions should be used when transferring funds electronically (ACH or wire) to Edison Electric Institute:

Beneficiary's Bank: Wells Fargo Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 121000248
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2000013842897
Beneficiary's Address: 701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA
Beneficiary Reference: 2018 Voluntary Partner Contribution

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or memberdues@eei.org

Invoice for Membership Dues



MR. WILLIAM D. JOHNSON
PRESIDENT AND CEO
TENNESSEE VALLEY AUTHORITY
400 W SUMMIT HILL DR
KNOXVILLE, TN 37902-1401

Date	Invoice Number
12/11/2018	2019TVA

Payment due on or before 1/31/2019

Description	Total
2019 EEI Strategic Partner: Voluntary Partner Contribution	\$500,000
<div style="border: 1px solid red; padding: 5px; width: fit-content;">PO 4807862</div>	
Total	\$500,000

PLEASE NOTE INFORMATION FOR ELECTRONIC PAYMENT

The following instructions should be used when transferring funds electronically (ACH or wire) to Edison Electric Institute:

Beneficiary's Bank: Wells Fargo Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 121000248
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2 0 0 0 0 1 3 8 4 2 8 9 7
Beneficiary's Address: 701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA
Beneficiary Reference: 2019 Membership Dues

Please refer any questions to Terri Oliva, EEI Assistant Treasurer: (202) 508-5541 or memberdues@eei.org

ATTACHMENT 10

1464556

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, LP 5D
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-12-4-TVA
January 23, 2014
29142.050001
TVA Contract # ~~99997662~~
6910

Utility Water Act Group

* PO# 645820 *

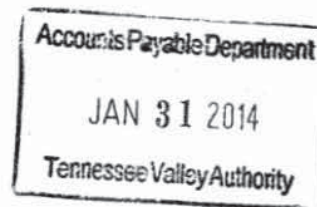
FOR ESTIMATED MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Fourth Quarter of 2013, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

October, November and Estimated December Fees and Charges for 2013

Date of Invoice	Invoice Number	Period Covered	Amount Due
November 27, 2013	102059333	October 2013	14,730.67
December 12, 2013	102060162	November 2013	11,533.63
January 23, 2014	102062023	December 2013	17,998.08
		Total Amount Due:	\$44,262.38

* Invoice received : *

1-23-14



Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams LLP, to: **Hunton & Williams LLP, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

1495065

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, LP 5D
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-14-1-TVA
April 30, 2014
29142.050001
TVA Contract #99997662

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the First Quarter of 2014, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

January, February and March Fees and Charges for 2014

Date of Invoice	Invoice Number	Period Covered	Amount Due
February 18, 2014	102062981	January 2014	10,776.04
March 14, 2014	102064956	February 2014	2,632.38
April 30, 2014	102066259	March 2014	12,702.40
		Total Amount Due:	\$26,110.82

Accounts Payable Department
APR 30 2014
Tennessee Valley Authority

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams LLP, to: **Hunton & Williams LLP, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

1527579

Mr. Stephen E. Barnes
Tennessee Valley Authority
FPG Environmental Affairs
1101 Market Street, LP 5D
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Accounts Payable Department

JUL 24 2014

Tennessee Valley Authority

Invoice # 29142-14-2-TVA

July 24, 2014

29142.050001

TVA Contract #99997662

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams, and charges associated with those services, for the Second Quarter of 2014, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

Estimated April, May and June Fees and Charges for 2014

Date of Invoice	Invoice Number	Period Covered	Amount Due
May 30, 2014	102068503	April 2014	\$ 15,406.88
July 1, 2014	102070001	May 2014	15,123.76
July 24, 2014	102070500	June 2014	13,198.38
		Total Amount Due:	\$43,729.02

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams, to: **Hunton & Williams, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

Mr. Stephen E. Barnes
Tennessee Valley Authority
FPG Environmental Affairs
1101 Market Street, LP 5D
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

1568889

Invoice # 29142-14-3-TVA
October 24, 2014
29142.050001
PO # 645820

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams, and charges associated with those services, for the Third Quarter of 2014, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

July, August and September Fees and Charges for 2014

Date of Invoice	Invoice Number	Period Covered	Amount Due
August 27, 2014	102073036	July 2014	\$ 12,599.75
September 29, 2014	102074513	August 2014	8,181.20
October 24, 2014	102075902	September 2014	11,560.02
		Total Amount Due:	\$32,340.97

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TVA account payable

received

2001048

February 04, 2015

~~7693095~~

ML

Mr. Stephen E. Barnes
 Tennessee Valley Authority
 EPG Environmental Affairs
 1101 Market Street, LP 5D
 Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
 ATTORNEYS AT LAW
 RIVERFRONT PLAZA, EAST TOWER
 951 EAST BYRD STREET
 RICHMOND, VIRGINIA 23219-4074
 TEL 804 • 788 • 8200
 FAX 804 • 788 • 8218

Invoice # 29142-12-4-TVAD
 January 28, 2015
 29142.050001
 TVA PO #645820

Utility Water Act Group

FOR ESTIMATED MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Fourth Quarter of 2014, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

October, November and Estimated December Fees and Charges for 2014

Date of Invoice	Invoice Number	Period Covered	Amount Due
November 26, 2014	102077662	October 2014	11,230.64
December 12, 2014	102078350	November 2014	9,541.09
January 28, 2015	102080642	December 2014	10,719.51
		Total Amount Due:	\$31,491.24

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams LLP, to: **Hunton & Williams LLP, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, LP 5D
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-15-1-TVA
April 23, 2015
29142.050001
TVA Contract #99997662

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the First Quarter of 2015, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

January, February and March Fees and Charges for 2015

Date of Invoice	Invoice Number	Period Covered	Amount Due
March 2, 2015	102082491	January 2015	5,361.24
March 23, 2015	102084156	February 2015	10,789.47
April 23, 2015	102085211	March 2015	4,838.54
		Total Amount Due:	\$20,989.25

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Mr. Stephen E. Barnes
Tennessee Valley Authority
FPG Environmental Affairs
1101 Market Street, LP 5D
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
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ATTORNEYS AT LAW
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951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-15-2-TVA
July 30, 2015
29142.050001
TVA PO #829258

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams, and charges associated with those services, for the Second Quarter of 2015, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

Estimated April, May and June Fees and Charges for 2015

Date of Invoice	Invoice Number	Period Covered	Amount Due
May 28, 2015	102087060	April 2015	\$ 15,807.42
June 30, 2015	102088805	May 2015	18,660.92
July 30, 2015	102090243	June 2015	16,064.56
		Total Amount Due:	\$50,532.90

July 30, 2015
2083719

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Mr. Stephen E. Barnes
 Tennessee Valley Authority
 FPG Environmental Affairs
 1101 Market Street, BR4A-C
 Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
 ATTORNEYS AT LAW
 RIVERFRONT PLAZA, EAST TOWER
 951 EAST BYRD STREET
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 TEL 804 • 788 • 8200
 FAX 804 • 788 • 8218

January 11, 2016

PO # 1495195
 Invoice # 29142-15-3-TVA
 November 2, 2015
 29142.050001

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams, and charges associated with those services, for the Third Quarter of 2015, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

Estimated - July, August and September Fees and Charges for 2015

Date of Invoice	Invoice Number	Period Covered	Amount Due
September 1, 2015	102092143	July 2015	\$ 26,160.84
September 22, 2015	102093004	August 2015	21,613.51
November 2, 2015	102095351	September 2015	16,815.93
Refund of UWAG's 2013 Commitment to Coalition that Intervened in <i>Sierra Club v. Bostick</i>		Credit	(1,966.75)
		Total Amount Due:	\$62,623.53

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams, to: **Hunton & Williams, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
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951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-15-4-TVA
January 28, 2016
29142.050001
TVA PO #1495195

Utility Water Act Group

FOR ESTIMATED MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Fourth Quarter of 2015, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

October, November and December Fees and Charges for 2015

Date of Invoice	Invoice Number	Period Covered	Amount Due
November 2, 2015	102095351	September 2015	5,090.02
December 2, 2015	102076714	October 2015	15,354.30
December 11, 2015	102097419	November 2015	12,313.10
January 20, 2016	102099019	December 2015	28,142.64
		Total Amount Due:	\$60,900.06

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April 28, 2016

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
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FAX 804 • 788 • 8218

Invoice # 29142-16-1-TVA
April 28, 2016
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the First Quarter of 2016, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

January, February and March Fees and Charges for 2016

Date of Invoice	Invoice Number	Period Covered	Amount Due
February 19, 2016	102100548	January 2016	16,716.63
March 15, 2016	102101840	February 2016	18,112.26
April 28, 2016	102103479	March 2016	16,423.85
		Total Amount Due:	\$51,252.74

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams LLP, to: **Hunton & Williams LLP, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**



July 29, 2016 ACCOUNT WITH

Hunton & Williams

ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

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Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

Invoice # 29142-16-2-TVA
July 29, 2016
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Second Quarter of 2016, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

April, May and June Fees and Charges for 2016

Date of Invoice	Invoice Number	Period Covered	Amount Due
May 27, 2016	102104781	April 2016	14,737.00
June 28, 2016	102105908	May 2016	19,227.77
July 29, 2016	102107045	June 2016	21,535.46
		Total Amount Due:	\$55,500.23

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October 31, 2016

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-16-3-TVA
October 31, 2016
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Third Quarter of 2016, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

July, August and September Fees and Charges for 2016

Date of Invoice	Invoice Number	Period Covered	Amount Due
August 25, 2016	102108220	July 2016	18,738.00
September 27, 2016	102109396	August 2016	14,865.85
October 31, 2016	102111109	September 2016	17,222.45
		Total Amount Due:	\$50,826.30

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January 31, 2017 ^{IN ACCOUNT WITH}

Hunton & Williams

ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

Invoice # 29142-16-4-TVA

January 31, 2017

29142.050001

TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Fourth Quarter of 2016, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

October, November and December Fees and Charges for 2016

Date of Invoice	Invoice Number	Period Covered	Amount Due
December 2, 2016	102112518	October 2016	16,500.79
December 15, 2016	102113260	November 2016	13,039.57
January 31, 2017	102114903	December 2016	37,273.32
		Total Amount Due:	\$66,813.68

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April 25, 2017

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

ACCOUNT WITH
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 291118542
April 25, 2017
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the First Quarter of 2017, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

January, February and March Fees and Charges for 2017

Date of Invoice	Invoice Number	Period Covered	Amount Due
February 28, 2017	102116924	January 2017	\$14,827.54
March 16, 2017	102116911	February 2017	\$17,645.35
April 28, 2017	102118542	March 2017	\$13,939.16
		Total Amount Due:	\$51,252.74

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams LLP, to: **Hunton & Williams LLP, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

TVA account payable
received
2417408

July 28, 2017

July 28, 2017
29142.050001

TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Second Quarter of 2017, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

April, May, and June Fees and Charges for 2017

Date of Invoice	Invoice Number	Period Covered	Amount Due
May 22, 2017	102119593	April 2017	\$19,870.88
June 26, 2017	102121047	May 2017	\$17,614.69
July 28, 2017	102122602	June 2017	\$15,813..85
		Total Amount Due:	\$53,299.42

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TVA **accounts payable**
received
2459080

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

IN ACCOUNT WITH
October 26, 2017
Hunton & Williams
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

October 26, 2017
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Third Quarter of 2017, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

July, August and September Fees and Charges for 2017

Date of Invoice	Invoice Number	Period Covered	Amount Due
August 30, 2017	102124457	July 2017	\$28,785.27
October 2, 2017	102125945	August 2017	\$22,032.85
October 26, 2017	102127227	September 2017	\$11,670.57
		Total Amount Due:	\$62,488.69

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams LLP, to: **Hunton & Williams LLP, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

Mr. Stephen E. Barnes
Tennessee Valley Authority
EPG Environmental Affairs
1101 Market Street, BR4A-C
Chattanooga, TN 37402-2801

TVA account payable
received
2495717
HUNTON & WILLIAMS
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
January 26, 2018
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

January 26, 2018
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton & Williams LLP, and charges associated with those services, for the Fourth Quarter of 2017, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

October, November and December Fees and Charges for 2017

Date of Invoice	Invoice Number	Period Covered	Amount Due
November 29, 2017	102128134	October 2017	\$17,755.97
December 19, 2017	102129784	November 2017	\$11,758.00
January 26, 2018	102131210	December 2017	\$18,990.22
Credit			(\$10,000.00)
		Total Amount Due:	\$38,504.19

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton & Williams LLP, to: **Hunton & Williams LLP, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**



Ms Carolyn Koroa April 27, 2018
Director, Policy & Regulatory
Affairs
Tennessee Valley Authority
400 West Summit Hill Drive
WT 11C - K
Knoxville, TN 37902-1401

IN ACCOUNT WITH
Hunton Andrews Kurth LLP
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-18-1-TVA
April 27, 2018
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton Andrews Kurth, and charges associated with those services, for the First Quarter of 2018, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

January, February and March Fees and Charges for 2018

Date of Invoice	Invoice Number	Period Covered	Amount Due
February 21, 2018	102132441	January 2018	9,799.16
March 16, 2018	102134496	February 2018	13,963.60
April 27, 2018	102135885	March 2018	9,497.50
		Total Amount Due:	\$33,260.26

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton Andrews Kurth, to: **Hunton Andrews Kurth, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**



September 04, 2018

Ms Carolyn Koroa
Director, Policy & Regulatory
Affairs
Tennessee Valley Authority
400 West Summit Hill Drive
WT 11C - K
Knoxville, TN 37902-1401

IN ACCOUNT WITH
Hunton Andrews Kurth LLP
ATTORNEYS AT LAW
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

Invoice # 29142-18-2-TVA
August 22, 2018
29142.050001
TVA Contract #1624703

August
22

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton Andrews Kurth, and charges associated with those services, for the Second Quarter of 2018, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

April, May and June Fees and Charges for 2018

Date of Invoice	Invoice Number	Period Covered	Amount Due
May 30, 2018	102137215	April 2018	19,295.66
August 15, 2018	102140669	May 2018	31,489.40
August 20, 2018	102140941	June 2018	17,699.29
		Total Amount Due:	\$68,484.35

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton Andrews Kurth, to: **Hunton Andrews Kurth, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

Ms. Carolyn Koroa
Director, Policy & Regulatory
Affairs
Tennessee Valley Authority
400 West Summit Hill Drive
WT 11C - K
Knoxville, TN 37902-1401

IN ACCOUNT WITH
Hunton Andrews Kurth LLP
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074
TEL 804 • 788 • 8200
FAX 804 • 788 • 8218



November 09, 2018
Invoice # 029142-18-3-TVA
November 9, 2018
29142.050001
TVA Contract #1624703

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton Andrews Kurth, and charges associated with those services, for the third quarter of 2018, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

July, August and September Fees and Charges for 2018

Date of Invoice	Invoice Number	Period Covered	Amount Due
August 30, 2018	102141454	July 2018	20,727.62
October 24, 2018	102142582	August 2018	20,948.72
November 9, 2018	102144411	September 2018	14,114.35
		Total Amount Due:	\$55,790.69

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton Andrews Kurth, to **Hunton Andrews Kurth, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**



March 05, 2019

Invoice # 029142-18-4-TVA

March 5, 2019

029142.0050001

TVA Contract #1624703

IN ACCOUNT WITH

Hunton Andrews Kurth LLP

RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VIRGINIA 23219-4074

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Ms. Carolyn Koroa
Director, Policy & Regulatory
Affairs
Tennessee Valley Authority
400 West Summit Hill Drive
WT 11C - K
Knoxville, TN 37902-1401

Utility Water Act Group

FOR MEMBERSHIP DUES, based on services rendered by Hunton Andrews Kurth, and charges associated with those services, for the fourth quarter of 2018, in connection with the regulation of the electric utility industry by the Environmental Protection Agency.

Fees and Charges for October, November and December 2018

Date of Invoice	Invoice Number	Period Covered	Amount Due
December 3, 3018	102145567	October 2018	\$20,291.51
December 11, 2018	102146300	November 2018	16,696.62
January 29, 2019	102148269	December 2018	23,330.91
		Total Amount Due:	\$60,319.04

Please include a copy of this statement and include our file number on your check. Mail your check, payable to Hunton Andrews Kurth, to **Hunton Andrews Kurth, Accounting Department, UWAG Payment, Riverfront Plaza-East Tower, 951 East Byrd Street, Richmond, VA 23219-4074.**

ATTACHMENT 11



2019 NEI Membership Dues Invoice

Mr. William D. Johnson
President and Chief Executive Officer
Tennessee Valley Authority
400 West Summit Hill Drive
Knoxville, TN 37902

Invoice #: 00397-19
Invoice Date: 11/20/18

2019 Annual Membership Dues

2019 Special Membership Dues Assessment

Pursuant to section 6033(e) of the Internal Revenue Code of 1986, NEI has estimated that (b) (4) NEI's 2019 dues are attributable to lobbying expenses and, therefore, are not deductible as ordinary and necessary business expenses.

Contributions or gifts to the Nuclear Energy Institute are not tax deductible as charitable contributions for federal income tax purposes. However, they may be tax deductible as ordinary and necessary business expenses.

Dues are set annually by the Board of Directors on a calendar year basis and are payable in full by January 15. Payment of the amounts described in this invoice is non-refundable. To facilitate budget planning, NEI requires at least six-months' written notice of a member's intent to withdraw for the following membership year, which begins January 1.

Voluntary Contribution to the Foundation for Nuclear Studies (FNS)

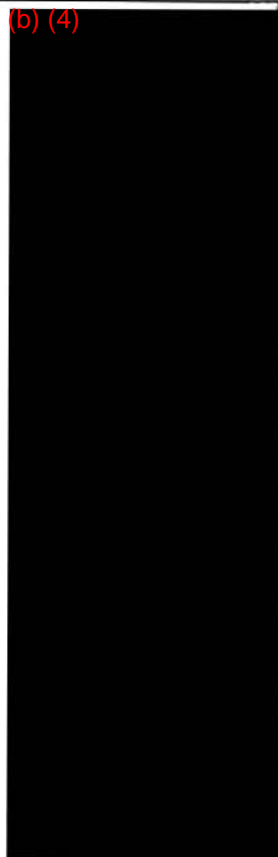
Contributions to the Foundation for Nuclear Studies (FNS) are deductible as charitable contributions.

The FNS amount shown here is a suggested amount. You may also elect to pay more or less than the amount shown. If you do not wish to contribute to the FNS, simply deduct the FNS amount from the amount due.

Amount Due On or Before January 15, 2019

[Agreement #TV 92379V; PO/Release #P95N2g132574001; Passport PO #00001830]

Note that no dues received from TVA will be used for lobbying in 2019.



*** Payment Instructions: ***

WIRE PAYMENT INFORMATION:

ACH/WIRE
WELLS FARGO BANK
740 15th Street, N.W.
Washington, DC 20005
Routing #: (b) (4)
Account #:
Swift Cod

LOCKBOX MAILING ADDRESS FOR CHECKS:

Nuclear Energy Institute
P.O. Box 759072
Baltimore, MD 21275-9072

Nuclear Energy Institute, Inc.
Telephone (202) 739-8000
NEI T.I.N. 52-1209124



Nuclear Energy Institute
 WIRE PAYMENT INFORMATION
 ACH/WIRE
 WELLS FARGO BANK
 740 15th Street, N.W.
 Washington, DC 20005
 Routing # (b) (4)
 Account # (b) (4)
 Swift Code (b) (4)

Invoice # 00397-18
 Invoice Date 11/20/17

Mr. Joseph P. Grimes
 Executive Vice President, Generation
 Tennessee Valley Authority
 1101 Market Street, LP 6A
 Chattanooga, TN 37402-2881

Membership Dues: (b) (4)
 Foundation Contribution: (b) (4)
 Amount Enclosed: (b) (4)

M. Balducci

Detach and return top portion with your payment.

Invoice #	Terms	Purchase Order#	Invoice Date	Amount
00397-18	Net Due 01/31/18; otherwise interest will be charged at 7.5% per annum.		11/20/17	
2018 Annual Membership Dues Pursuant to section 6033(e) of the Internal Revenue Code of 1986, NEI has estimated (b) (4) of NEI's 2018 dues are attributable to lobbying expenses and, therefore, are not deductible as ordinary and necessary business expenses. Contributions or gifts to the Nuclear Energy Institute are not tax deductible as charitable contributions for federal income tax purposes. However, they may be tax deductible as ordinary and necessary business expenses. [Agreement #TV 92379V; PO/Release #P95N2g132574001; Passport PO #00001830] Note that no dues received from TVA will be used for lobbying in 2018.				(b) (4)
Voluntary Contribution to the Foundation for Nuclear Studies (FNS) Contributions to the Foundation for Nuclear Studies (FNS) are deductible as charitable contributions. The FNS amount shown here is a suggested amount. You may also elect to pay more or less than the amount shown. If you do not wish to contribute to the FNS, simply deduct the FNS amount from the amount due.				(b) (4)
Amount Due				(b) (4)
If mailing payment, note mailing address: Nuclear Energy Institute P.O. Box 759072 Baltimore, MD 21275-9072 Nuclear Energy Institute, Inc. Telephone (202) 739-8000 NEI T.I.N. 52-1209124				

4033872

NUCLEAR ENERGY INSTITUTE

Nuclear Energy Institute

WIRE PAYMENT INFORMATION
 ACH/WIRE
 WELLS FARGO BANK
 740 15th Street, N.W.
 Washington, DC 20005
 Routing # (b) (4)
 Account #
 Swift Code

TVA accounts payable
received
2323530

December 23, 2016

Invoice #: 00397- 17

Invoice Date : 11/18/16

Mr. Joseph P. Grimes
 Chief Nuclear Officer and Executive Vice President
 Tennessee Valley Authority
 1101 Market Street, LP 3R
 Chattanooga, TN 37402-2881

Membership Dues: (b) (4)

Foundation Contribution: _____

Amount Enclosed: _____

Detach and return top portion with your payment.

Invoice #	Terms	Purchase Order#	Invoice Date	Amount
00397-17	Net Due 01/31/17; otherwise interest will be charged at 7.5% per annum.		11/18/16	
<p>2017 Annual Membership Dues</p> <p>Pursuant to section 6033(e) of the Internal Revenue Code of 1986, NEI has estimated (b) (4) of NEI's 2017 dues are attributable to lobbying expenses and, therefore, are not deductible as ordinary and necessary business expenses.</p> <p>Contributions or gifts to the Nuclear Energy Institute are not tax deductible as charitable contributions for federal income tax purposes. However, they may be tax deductible as ordinary and necessary business expenses.</p> <p>[Agreement #TV 92379V; PO/Release #P95N2g132574001; Passport PO #00001830]</p> <p>Note that no dues received from TVA will be used for lobbying in 2017.</p>				(b) (4)
<p>Voluntary Contribution to the Foundation for Nuclear Studies (FNS)</p> <p>Contributions to the Foundation for Nuclear Studies (FNS) are deductible as charitable contributions.</p> <p>If you do not wish to contribute to the FNS, simply deduct the FNS amount from the amount due.</p>				(b) (4)
Amount Due				(b) (4)
<p><u>If mailing payment, note mailing address:</u></p> <p>Nuclear Energy Institute P.O. Box 759072 Baltimore, MD 21275-9072</p> <p>Nuclear Energy Institute, Inc. Telephone (202) 739-8000 NEI T.I.N. 52-1209124</p>				

3539387



NUCLEAR ENERGY INSTITUTE

Nuclear Energy Institute

WIRE PAYMENT INFORMATION
 ACH/WIRE
 WELLS FARGO BANK
 740 15th Street, N.W.
 Washington, DC 20005
 Routing # (b) (4)
 Account # (b) (4)
 Swift Code (b) (4)

RECEIVED Invoice #: 00397- 16
 Chattanooga, TN Invoice Date : 11/25/15
 DEC - 2 2015
 CNO & EVP Office
 TVA Nuclear

Mr. Joseph P. Grimes
 Chief Nuclear Officer and Executive Vice President
 Tennessee Valley Authority
 1101 Market Street, LP 3R
 Chattanooga, TN 37402-2881

**TVA accounts payable
 received
 2157955**

Membership Dues: (b) (4)

Foundation Contribution: _____

Amount Enclosed: _____

December 30, 2015

Detach and return top portion with your payment.

Invoice #	Terms	Purchase Order#	Invoice Date	Amount
00397-16	Net Due 01/31/16; otherwise interest will be charged at 7.5% per annum.		11/25/15	
<p>2016 Annual Membership Dues</p> <p>Pursuant to section 6033(e) of the Internal Revenue Code of 1986, NEI has estimated (b) (4) of NEI's 2016 dues are attributable to lobbying expenses and, therefore, are not deductible as ordinary and necessary business expenses.</p> <p>Contributions or gifts to the Nuclear Energy Institute are not tax deductible as charitable contributions for federal income tax purposes. However, they may be tax deductible as ordinary and necessary business expenses.</p> <p>[Agreement #TV 92379V; PO/Release #P95N2g132574001; Password PO #00001830]</p> <p>Note that no dues received from TVA will be used for lobbying in 2016.</p>				(b) (4)
<p>Voluntary Contribution to the Foundation for Nuclear Studies (FNS)</p> <p>Contributions to the Foundation for Nuclear Studies (FNS) are deductible as charitable contributions.</p> <p>If you do not wish to contribute to the FNS, simply deduct the FNS amount from the amount due.</p>				(b) (4) 12-2-15
Amount Due				(b) (4)

If mailing payment, note mailing address:

Nuclear Energy Institute
 P.O. Box 759072
 Baltimore, MD 21275-9072

Nuclear Energy Institute, Inc.
 Telephone (202) 739-8000
 NEI T.I.N. 52-1209124



Nuclear Energy Institute

WIRE PAYMENT INFORMATION

ACH/WIRE
 WELLS FARGO BANK
 740 15th Street, N.W.
 Washington, DC 20005
 Routing # (b) (4)
 Account # [REDACTED]
 Swift Code [REDACTED]

Invoice #: 00397-15

Invoice Date: 11/19/14

1588716

Mr. Joseph P. Grimes
 Chief Nuclear Officer and Executive Vice Pres
 Tennessee Valley Authority
 1101 Market Street, LP 3R
 Chattanooga, TN 37402-2881

Membership Dues: (b) (4)

Foundation Contribution: _____

Amount Enclosed: _____

Detach and return top portion with your payment.

Invoice #	Terms	Purchase Order#	Invoice Date	Amount
00397-15	Net Due 01/31/15; otherwise interest will be charged at 7.5% per annum.		11/19/14	
2015 Annual Membership Dues Pursuant to section 6033(e) of the Internal Revenue Code of 1986, NEI has estimated (b) (4) of NEI's 2015 dues are attributable to lobbying expenses and, therefore, are not deductible as ordinary and necessary business expenses. Contributions or gifts to the Nuclear Energy Institute are not tax deductible as charitable contributions for federal income tax purposes. However, they may be tax deductible as ordinary and necessary business expenses. [Agreement #TV 92379V; PO/Release # P95N2g132574001; Passport PO # 00001830] Note that no dues received from TVA will be used for lobbying in 2015.				(b) (4)
Voluntary Contribution to the Foundation for Nuclear Studies (FNS) Contributions to the Foundation for Nuclear Studies (FNS) are deductible as charitable contributions. If you do not wish to contribute to the FNS, simply deduct the FNS amount from the amount due.				(b) (4)
Amount Due				(b) (4)

If mailing payment, note mailing address:

Nuclear Energy Institute
 P.O. Box 759072
 Baltimore, MD 21275-9072

Nuclear Energy Institute, Inc.
 Telephone (202) 739-8000
 NEI T.I.N. 52-1209124



Nuclear Energy Institute

WIRE PAYMENT INFORMATION
ACH/WIRE
WELLS FARGO BANK
 740 15th Street, N.W.
 Washington, DC 20005
 Routing # (b) (4)
 Account # [REDACTED]
 Swift Code [REDACTED]

Received
 Chattanooga, TN

Invoice #: 00397- 14

Invoice Date : 11/22/13

Nuclear Licensing
 TVA Nuclear

Mr. Joseph P. Grimes
 Chief Nuclear Officer and Executive Vice Pres
 and Technical Services
 Tennessee Valley Authority
 1101 Market Street, LP 3R
 Chattanooga, TN 37402-2881

Membership Dues: (b) (4)

Foundation Contribution: _____

Amount Enclosed: _____

Detach and return top portion with your payment.

Invoice #	Terms	Purchase Order#	Invoice Date	Amount
00397-14	Net Due 01/31/14; otherwise interest will be charged at 7.5% per annum.		11/22/13	
<p>2014 Annual Membership Dues</p> <p>Pursuant to section 6033(e) of the Internal Revenue Code of 1986, NEI has estimated (b) (4) of NEI's 2014 dues are attributable to lobbying expenses and, therefore, are not deductible as ordinary and necessary business expenses.</p> <p>Contributions or gifts to the Nuclear Energy Institute are not tax deductible as charitable contributions for federal income tax purposes. However, they may be tax deductible as ordinary and necessary business expenses.</p> <p>[Agreement #TV 92379V; PO/Release #P95N2g132574001; Passport PO #00001830]</p> <p>Note that no dues received from TVA will be used for lobbying in 2014.</p>				(b) (4)
<p>Voluntary Contribution to the Foundation for Nuclear Studies (FNS)</p> <p>Contributions to the Foundation for Nuclear Studies (FNS) are deductible as charitable contributions.</p> <p>If you do not wish to contribute to the FNS, simply deduct the FNS amount from the amount due.</p>				(b) (4)
Amount Due				(b) (4)

Accounts Payable Department
 JAN 29 2014
 Tennessee Valley Authority

If mailing payment, note mailing address:

Nuclear Energy Institute
 P.O. Box 759072
 Baltimore, MD 21275-9072

Nuclear Energy Institute, Inc.
 Telephone (202) 739-8000
 NEI T.I.N. 52-1209124

ATTACHMENT 12



Tennessee Valley Authority, 400 West Summit Hill Drive, Knoxville, Tennessee 37902

April 25, 2019

The Honorable Diana DeGette
Chair
Subcommittee on Oversight and Investigations
One Hundred Sixteenth Congress
Congress of the United States
House of Representatives
Committee on Energy and Commerce
2125 Rayburn House Office Building
Washington, DC 20515-6115

Dear Chair DeGette:

In response to your inquiry dated April 11, 2019, Tennessee Valley Authority (TVA) is providing the following information about its membership in the Utility Air Regulatory Group (UARG).

TVA's mission is to make life better for the Tennessee Valley region. TVA is a wholly owned corporate agency of the United States that provides electricity for business customers and local power companies serving 10 million people in parts of seven southeastern states. TVA receives no taxpayer funding, deriving virtually all of its revenues from sales of electricity. In addition to operating and investing its revenues in its electric system, TVA provides flood control, navigation and land management for the Tennessee River system and assists local power companies and state and local governments with economic development and job creation. Low rates for all customers is a TVA priority; and TVA's objective is to supply the Valley's consumers and businesses with clean, reliable energy at the lowest feasible cost.

1) When did TVA join UARG?

Based on a review of its purchasing contracts, TVA determined that it joined UARG in 1977 for an approximate duration of a year. While the date TVA rejoined UARG is unclear from a review of the records conducted so far, TVA can confirm from the records review that it has been a member of UARG since September 1987.

2) Please identify the total amount of money TVA has contributed to UARG since joining.

Based on a search of its financial records, TVA determined that it has contributed \$7.3 million to UARG since August 2001.

3) What is the source of the funds TVA contributes to UARG?

TVA's membership in UARG is funded solely with the funds of TVA's self-financing power program that are not subject to the congressional appropriations process.

Congressional appropriations to the TVA power program ended in 1959. Since that time, the TVA power program has been funded with revenues derived from power sales and proceeds from its power system financings, which are, expressly by law, not obligations of or guaranteed by the United States. TVA uses power funds to pay for its UARG membership because UARG works on the development and implementation of regulations under the Clean Air Act (CAA) that will apply to, and affect the operations of, many important facilities which TVA operates as part of its power program.

4) Please explain how TVA ensures that none of its contributions to UARG fund UARG's litigation activities, as claimed by a TVA spokesman in 2016.

TVA's current agreement with UARG prohibits UARG or UARG-retained counsel from representing TVA before any legislative, judicial, or other body to take any legal or policy positions on behalf of TVA, unless TVA provides its approval in writing. There have been no instances in which TVA has provided the group its approval under this agreement to represent TVA before a legislative, judicial or other body. Similar prohibitions on representing TVA are included in earlier membership agreements between TVA and UARG. These earlier agreements, since rejoining in 1987, also limited the use of TVA's membership dues only for developing technical information on air pollution control issues and associated administrative expenses.

5) Please explain, with detailed specificity, what benefits TVA believes it derives from its annual contribution to UARG.

TVA uses its membership in UARG to help understand, plan for, and comply with highly technical and complex regulations developed under the CAA. The legal and technical expertise available through this group helps TVA evaluate proposed rules, develop comments in response to those proposals, and ensure that compliance is achieved with the finalized rules on sound legal and technical bases. This expert guidance, with the experience and operational knowledge of TVA's industry peers, ultimately helps TVA's power program to operate in compliance with the CAA. Moreover, UARG provides TVA the opportunity to share the costs of technical analyses of existing and emerging air pollution regulatory programs. The group has a number of technical committees that cover a variety of CAA regulatory programs, making available to TVA considerable expertise on these technical issues that is not readily available elsewhere. UARG membership provides TVA cost savings compared to retaining or acquiring this level of expertise on an individual basis. Membership also provides TVA the opportunity to interact with other electric power providers that are affected by these same regulatory programs and better understand their views and positions.

6) Please explain how contributing nearly \$500,000 per year to a litigation group dedicated to defeating public health and welfare regulations is consistent with TVA's mission "to improve the quality of life in the [Tennessee] Valley" and to care for and be reasonable stewards of the natural resources of the Tennessee Valley.

As explained in question 4, TVA does not participate in UARG litigation. With respect to the quality of life in the Tennessee Valley, the implementation of regulations developed under the CAA together with TVA's pro-active efforts to reduce its environmental footprint has resulted in significant improvements in air quality in the Tennessee Valley. All areas in the vicinity of TVA's power plants are in attainment with Environmental Protection Agency (EPA) ambient air quality standards. TVA's carbon dioxide (CO₂) emissions are down 51 percent below 2005 levels and are on track to be about 60 percent below 2005 levels by 2020. Likewise, TVA has reduced sulfur dioxide (SO₂) emissions 99 percent below peak (1977) levels, nitrogen oxide (NO_x) emissions 96 percent below peak (1995) levels, and mercury (Hg) emissions 95 percent below peak (2007) levels. Between 1970 and 2018, TVA spent approximately \$6.7 billion to improve air quality.

7) Please explain why the hundreds of thousands of dollars TVA contributes to UARG annually is consistent with the TVA Act's objective "that power be sold at rates as low as feasible."

In comments on rules proposed by EPA that affect TVA's power program, TVA supports effective regulations that base solutions on demonstrated technologies, sound science, and realistic assessments of the costs and benefits of compliance. Through its participation in UARG, TVA engages in rulemakings undertaken by EPA to advance the development of reasonable and achievable regulations that are protective of public health and welfare, while preserving TVA's ability to provide affordable and reliable electricity. TVA's participation helps it develop cost-effective plans for complying with those regulations. The development of cost-effective regulations that achieve the paramount purpose of protecting public health and welfare ultimately helps TVA meet its statutory objective of selling power at rates as low as are feasible. Additionally, membership in UARG affords TVA the opportunity to share the costs of technical analyses of existing and emerging air pollution regulatory programs, yielding cost savings that would otherwise not be available if this level of expertise were to be retained or acquired individually.

With respect to your request for documents, UARG has agreed to provide the Committee with certain common documents that are available to all UARG members to avoid duplication of effort and review by the Committee. To begin production of internal responsive documents, TVA is conducting a search for the time periods (1) January 1, 2005 and December 31, 2007 and (2) November 9, 2016 to the present. TVA believes, and hopes that the Committee finds, that these dates are reasonable as they were identified in corresponding document requests the Committee sent to other UARG members.

TVA intends to provide the Committee with a tranche of responsive factual documents by May 30, 2019; however, at this point TVA does not have a reliable estimate of the volume of documents that will need to be reviewed and formatted per Committee instructions following an initial search of TVA's email and document management systems, along with hard copies or "desk" files from relevant document custodians. TVA will contact the Committee's staff as soon as possible if it appears that an initial production on May 30, 2019 is not feasible. After TVA's initial production, TVA will engage in further conversations with Committee staff to determine the Committee's needs for additional documents from TVA and will work with staff to provide needed information. In the event TVA identifies confidential or privileged documents responsive to the Committee's requests, TVA would like to have the opportunity to discuss with the Committee any concerns TVA might have, including preserving any claims of privilege before making any production.

All of TVA's responses are based on its review to date, and TVA will supplement its responses, if appropriate, as it continues its review. TVA looks forward to working with the Committee to resolve any remaining concerns. Please contact Bevin Wilkinson Taylor at (202) 898-2975 if you have any additional questions or wish to discuss.

Sincerely,



Jeffrey J. Lyash
President and Chief Executive Officer

cc: The Honorable Frank Pallone, Jr. Chairman
The Honorable Paul D. Tonko, Chairman, Subcommittee on Environment and Climate Change
The Honorable Greg Walden, Ranking Member, Committee on Energy and Commerce
The Honorable John Shimkus, Ranking Member, Subcommittee on Environment and Climate Change
The Honorable Brett Guthrie, Ranking Member, Subcommittee on Oversight and Investigations

ATTACHMENT 13



Edison Electric Institute
701 Pennsylvania Avenue, N.W.
Washington, DC 20004-2696

Customer

Ms. Brenda Brickhouse
VP, Environment & Energy Policy
Tennessee Valley Authority
1101 Market St BR 4A
Chattanooga, TN 37402

Invoice

Invoice #: EWAC-2015P
Invoice Date: 6/2/2015
FEIN: 13-0659550

Description	Quantity	Price	Amount
2015 EWAC Member Dues	1	\$15,000.00	\$15,000.00

This invoice covers your annual EWAC membership dues for calendar year 2015. If you have questions regarding this program, please contact Sarah Ball at 202-508-5208. If you have questions about this invoice or to make payment arrangements, please contact Carol Ray at 202-508-5428.

Invoice Total	\$15,000.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$15,000.00

PLEASE REMIT THIS INVOICE WITH YOUR CHECK PAYMENT

Invoice #: EWAC-2015P

Remit Payment To:

Edison Electric Institute
701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA

Payment Method

Check: Made payable to Edison Electric Institute

ACH/Wiring Instructions:

Beneficiary's Bank: Wells Fargo Bank, Washington DC
Bank's ABA Number: 121000248

Beneficiary: Edison Electric Institute

Account Number: 2000013842897

Reference: Invoice number & purpose of payment

YOU ARE RESPONSIBLE FOR ANY ACH / WIRING FEES, adjust your amount accordingly.



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696

P.O. Number 1575783

Customer

Ms. Brenda Brickhouse
 VP, Environment
 Tennessee Valley Authority
 1101 Market Street BR 4A
 Chattanooga, TN 37402



Invoice

Invoice # : EWAC-2016C
 Invoice Date: 11/23/15
FEIN: 13-0659550

Description	Quantity	Price	Amount
2016 EWAC Member Dues	1	\$57,538.00	\$57,538.00

Total # of Shares Using 2014 Total Revenue = 2.50

Cost Per Share = \$23,015

This invoice covers your annual EWAC membership dues for calendar year 2016. If you have questions regarding this program, please contact Sarah Ball at 202-508-5208. If you have questions about this invoice or to make payment arrangements, please contact Carol Ray at 202-508-5428.

Invoice Total	\$57,538.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$57,538.00

PLEASE REMIT THIS INVOICE WITH YOUR CHECK PAYMENT

Invoice #: EWAC-2016C

Remit Payment To:

**Edison Electric Institute
 701 Pennsylvania Avenue, NW
 Washington, DC 20004-2696 USA**

Payment Method
<p><i>Check:</i> Made payable to Edison Electric Institute</p> <p><i>ACH/Wiring Instructions:</i> Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment</p> <p>YOU ARE RESPONSIBLE FOR ANY ACH / WIRING FEES, adjust your amount accordingly.</p>



IVA accounts payable
received
2329651

January 10, 2017

Edison Electric Institute
701 Pennsylvania Avenue, N.W.
Washington, DC 20004-2696
USA
A/R Phone Number : (202) 508 5428
A/R E-Mail : accountsreceivable@eei.org

Mr. T. Hill Henry
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Invoice

Invoice # : 192163
Invoice Date: 01/05/2017
FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2017 EWAC Membership Dues	1	\$57,537.50	\$0.00	\$57,537.50

Total # of Shares Using 2015 Total Revenue = \$2.50
Cost Per Share = \$23,015

This invoice is for your 2017 EWAC Membership Dues. The portion of 2017 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 12%. If you have questions regarding this program, please contact Sarah Ball at 202-508-5208. If you have questions regarding payment arrangements, please contact Carol Ray at 202-508-5428.

Invoice Total	\$57,537.50
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$57,537.50

Purchase Order #2554288

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 192163
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Payment Method
Check: Made payable to Edison Electric Institute
ACH/Wiring Instructions: Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment
Please note you are responsible for any ACH or wiring fees.



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA
 A/R Phone Number : (202) 508 5428
 A/R E-Mail : accountsreceivable@eei.org

Mr. T. Hill Henry
 Sr. Program Manager, Natural Resources
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Invoice

Invoice # : 209378
 Invoice Date: 12/19/2017
 FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2018 EWAC Membership Dues - Mr. T. Hill Henry	1	\$57,537.50	\$0.00	\$57,537.50

This invoice is for your 2018 EWAC Membership Dues. The portion of 2018 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 12%. If you have questions regarding this program, please contact Sarah Ball at 202-508-5208. If you have questions regarding payment arrangements, please contact Carol Ray at 202-508-5428.

Invoice Total	\$57,537.50
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$57,537.50

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice1 #: 209378

Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Payment Method
Check: Made payable to Edison Electric Institute ACH/Wiring Instructions: Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment Please note you are responsible for any ACH or wiring fees.



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA
 A/R Phone Number: (202) 508 5428
 A/R E-Mail: accountsreceivable@eei.org

February 20, 2019

Invoice

Invoice #: 231698
 Invoice Date: 09/05/2018
 FEIN: 13-0659550
 Term: Net 30

Mr. T. Hill Henry
 Sr. Program Manager,
 Natural Resources Policy Environment &
 Energy Policy
 Tennessee Valley Authority
 400 West Summit Hill Drive, WT 11B
 Knoxville, TN 37902

Description	Quantity	Price	Discount	Amount
2019 EWAC Membership Dues - Mr. T. Hill Henry	1	\$57,537.50	\$0.00	\$57,537.50

This invoice is for your 2019 EWAC Membership Dues. The portion of 2019 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 12%. If you have questions regarding this program, please contact Sarah Ball at 202-508-5208. If you have questions regarding payment arrangements, please contact Carol Scates at 202-508-5428.

Invoice Total	\$57,537.50
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$57,537.50

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice1 #: 231698

Tennessee Valley Authority
 400 West Summit Hill Drive, WT 11B
 Knoxville, TN 37902

Payment Method
<p>Check: Made payable to Edison Electric Institute</p> <p>ACH/Wiring Instructions: Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment</p> <p>Please note you are responsible for any ACH or wiring fees.</p>

ATTACHMENT 14



April 25, 2016

Edison Electric Institute
701 Pennsylvania Avenue, N.W.
Washington, DC 20004-2696
USA

Customer #: 0004078360

Mr. Stephen E. Barnes
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Invoice

Invoice # : 158417
Invoice Date: 02/11/2016
FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2016 USWAG Membership Dues	1	\$108,000.00	\$0.00	\$108,000.00

This invoice is for the 2016 Utility Solid Waste Activities Group (USWAG) Membership Dues. The portion of 2016 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 7%. If you have questions concerning the USWAG program, please contact Gayle Novak, at 202-508-5654. If you have questions regarding payment for this invoice, please contact Carol Ray, in EEI's Internal Accounting Department, at 202-508-5428.

Invoice Total	\$108,000.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$108,000.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 158417

Customer #: 0004078360

Mr. Stephen E. Barnes
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Remit Payment To:

Select Payment Method	
<input type="checkbox"/>	Check Enclosed
Card Provider _____	Exp. Date ____/____
Card # _____	
Card Holder's Name _____	
Card Holder's Signature _____	

Edison Electric Institute**\$108,000.00**

Total Due:

701 Pennsylvania Avenue, N.W., Washington, DC 20004-2696, USA



Edison Electric Institute
 701 Pennsylvania Avenue, N.W.
 Washington, DC 20004-2696
 USA
 A/R Phone Number : (202) 508 5428
 A/R E-Mail : accountsreceivable@eei.org

Mr. Stephen E. Barnes
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402



January 26, 2017

Invoice

Invoice # : 194361
 Invoice Date: 01/25/2017
 FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2017 USWAG Membership Dues	1	\$108,000.00	\$0.00	\$108,000.00

This invoice is for the 2017 Utility Solid Waste Activities Group (USWAG) Membership Dues. The portion of 2017 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 3%. If you have questions concerning the USWAG program, please contact Gayle Novak, at 202-508-5654. If you have questions regarding payment for this invoice, please contact Carol Ray, in EEI's Internal Accounting Department, at 202-508-5428. – **Purchase Order #2755449**

Invoice Total	\$108,000.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$108,000.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 194361
 Tennessee Valley Authority
 1101 Market Street
 Chattanooga, TN 37402

Payment Method
Check: Made payable to Edison Electric Institute
ACH/Wiring Instructions: Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment
Please note you are responsible for any ACH or wiring fees.



TVA **accounts payable**
received
2492241

January 18, 2018

Edison Electric Institute
701 Pennsylvania Avenue, N.W.
Washington, DC 20004-2696
USA
A/R Phone Number: (202) 508 5428
A/R E-Mail: accountsreceivable@eei.org

Mr. Stephen E. Barnes
Program Manager, Water & Waste
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Invoice

Invoice #: 210243
Invoice Date: 01/17/2018
FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2018 USWAG Membership Dues - Mr. Stephen E. Barnes	1	\$109,080.00	\$0.00	\$109,080.00

This invoice is for the 2018 Utility Solid Waste Activities Group (USWAG) Membership Dues. The portion of 2018 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 3%. If you have questions concerning the USWAG program, please contact Jim Roewer, at 202-508-5645. If you have questions regarding payment for this invoice, please contact Carol Scates, in EEI's Internal Accounting Department, at 202-508-5428. – **Purchase Order #2755449**

Invoice Total	\$109,080.00
Taxes	\$0.00
Amount Paid	\$0.00
PLEASE PAY	\$109,080.00

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice1 #: 210243
Tennessee Valley Authority
1101 Market Street
Chattanooga, TN 37402

Payment Method
Check: Made payable to Edison Electric Institute
ACH/Wiring Instructions: Beneficiary's Bank: Wells Fargo Bank, Washington DC Bank's ABA Number: 121000248 Beneficiary: Edison Electric Institute Account Number: 2000013842897 Reference: Invoice number & purpose of payment
Please note you are responsible for any ACH or wiring fees.



January 23, 2019

Edison Electric Institute
701 Pennsylvania Avenue, N.W.
Washington, DC 20004-2696
USA
A/R Phone Number: (202) 508 5428
A/R E-Mail: accountsreceivable@eei.org

Revised Invoice

Invoice #: 236464
Invoice Date: 01/18/2019
FEIN: 13-0659550
Term: Net 30

Mr. Stephen E. Barnes
Program Manager, Water & Waste
Tennessee Valley Authority
1101 Market St
Chattanooga, TN 37402
PO # 2755449

Table with 5 columns: Description, Quantity, Price, Discount, Amount. Row 1: 2019 USWAG Membership Dues, 1, \$114,600.00, \$0.00, \$114,600.00

This invoice is for the 2019 Utility Solid Waste Activities Group (USWAG) Membership Dues. The portion of 2019 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 3%. If you have questions concerning the USWAG program, please contact Jim Roewer, at 202-508-5645. If you have questions regarding payment for this invoice, please contact Carol Scates, in EEI's Internal Accounting Department, at 202-508-5428.

Summary table with 2 columns: Description, Amount. Rows: Invoice Total (\$114,600.00), Taxes (\$0.00), Amount Paid (\$0.00), PLEASE PAY (\$114,600.00)

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice1 #: 236464
Tennessee Valley Authority
1101 Market St
Chattanooga, TN 37402

Payment Method table containing instructions for Check, ACH/Wiring, and beneficiary information for Wells Fargo Bank.

From: Garvin, Charnita <CGarvin@eei.org>
Sent: Wednesday, January 23, 2019 2:49 PM
To: Accounts Payable
Cc: Barnes, Stephen E
Subject: TVA's 2019 USWAG Dues Assessment
Attachments: Revised TVA.pdf

TVA External Message. Please use caution when opening.

Please find attached is TVA's 2019 USWAG Dues invoice. Thank you for your continued support of, and engagement in, USWAG. Thank you in advance.

Charnita Garvin, MBA, CMP | USWAG Program Services Specialist
701 Pennsylvania Ave., NW | Washington, DC 20004-2696
p. 202-508-5654 | f. 202-508-5150 | m. 202-731-7818 | e-mail cgarvin@eei.org



ATTACHMENT 15



May 14, 2019

SUBMITTED VIA EMAIL

Jill M. Matthews
Acting Inspector General
Tennessee Valley Authority
Office of the Inspector General
400 West Summit Hill Drive WT 2C
Knoxville, TN 37902-1401

RE: Request for TVA OIG Investigation Regarding UARG, USWAG, and UWAG

On behalf of Energy Alabama, the Center for Biological Diversity, Appalachian Voices, and their respective members (collectively, “Requestors”), we are writing to request the Tennessee Valley Authority (TVA) Office of Inspector General (OIG) open an investigation into TVA’s membership and use of ratepayer dollars for the Utility Air Regulatory Group (UARG) and other unincorporated trade groups including the Utility Solid Waste Activities Group (USWAG), and Utility Water Act Group (UWAG).

On March 20, 2019, Politico published confidential documents outlining UARG’s actions to attack Clean Air Act and public health rules. The records released by Politico also contained UARG’s 2017 budget.¹

TVA has repeatedly claimed its dues in UARG and related groups are not used for litigation or lobbying.² However, those explanations do not align with the materials obtained and published by Politico earlier this year, which reveal that while UARG has various technical committees its 2017 budget allocated at least \$4.47 million to legal fees and only \$265,721 to technical expenses.³

¹ See: <https://www.politico.com/story/2019/02/20/epa-air-pollution-regulations-wehrum-1191258>

² See: <https://www.eenews.net/greenwire/2019/05/07/stories/1060291357> and <https://www.timesfreepress.com/news/business/aroundregion/story/2019/apr/16/democrats-question-epa-violate-rules-tva/492760/>

³ See: <https://static.politico.com/59/f4/19e386684cde98d283683e8bbb54/utility-air-regulatory-group.pdf>

TVA's practices outlined above appear to be in direct violation of policy adopted by the TVA Board of Directors on November 10, 2016.⁴ The Board of Directors allowed TVA to, "*participate in any external organization that it determines can assist TVA in the advancement of its statutory or corporate mission*". However, the Board of Directors added, "*These organizations will not lobby on behalf of TVA or represent TVA in litigation without specific authorization to do so*". TVA either provided specific authorization to UARG to lobby or litigate on its behalf and has refused to disclose such authorization to the public or TVA is in violation of its Board of Directors' directive.

In response to questions from the U.S. House of Representatives Energy and Commerce Committee, TVA claimed UARG benefitted ratepayers because TVA would share these expenses with other utilities.⁵ However, TVA's own records demonstrate that its 2017 UARG dues were substantially higher than UARG claimed in technical expenses. TVA paid \$462,967 to UARG in 2017, almost double the \$265,721 UARG claimed was spent on technical expenses.⁶ A reasonable observer can only conclude the difference of TVA's dues were in fact spent on lobbying and/or litigation, what UARG described as "legal" expenses.

Furthermore, the 2015 agreement TVA signed with UARG explicitly states that TVA's dues are used in the service of litigation. "*TVA recognizes that the information and analyses developed by and exchanged among UARG members and its counsel on the matters identified above are developed in anticipation of litigation*".⁷ In other words, the "legal and technical expertise" that TVA claims UARG is providing exists entirely for the purpose of suing the EPA in order to fight the Clean Air Act and public health regulations.

Requestors further observe that almost a dozen utilities have left UARG over the past few months, calling into question TVA's defense that UARG is necessary in order to provide technical expertise.

On Friday May 10, 2019, UARG announced it would dissolve over an undisclosed "wind down period".⁸ However, the questions raised herein regarding TVA's use of ratepayer dollars for lobbying and legal services persist. TVA remains a member of UWAG and USWAG and its expenses on those groups likely contain lobbying or legal services.

Based on the preliminary research of the Requestors and the attached documents, we have serious concerns about the use of ratepayer dollars for use in litigation and/or lobbying by UARG and its sister

⁴ TVA Board Practices

⁵ TVA response to House Energy and Commerce committee

⁶ 2017 UARG Invoice to TVA

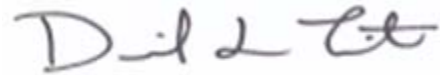
⁷ 2015 TVA-UARG Agreement

⁸ See: <https://www.politico.com/story/2019/05/10/epa-air-chief-323827>

organizations. This activity would be in direct violation of TVA's board-approved policy and as such we ask that the OIG begin a formal investigation into this matter.

We look forward to hearing back from you regarding this request.

Sincerely,

A handwritten signature in black ink that reads "D. L. Tait". The letters are cursive and somewhat stylized.

Daniel L Tait
Chief Operating Officer
Energy Alabama

Howard Crystal
Senior Attorney
Center for Biological Diversity

Brianna Kinsley
Tennessee Field Coordinator
Appalachian Voices

CC:

Brianna Kinsley, brianna@appvoices.org

Howard Crystal, HCrystal@biologicaldiversity.org

ATTACHMENT 16

**Resolution of
The Board of Directors of the Tennessee Valley Authority
(Establishing the Board Practice System)**

WHEREAS the Board, from time to time, may choose to adopt certain practices to govern various Board and Board Committee processes and activities or to interpret provisions of the **Bylaws of The Tennessee Valley Authority** in order to provide guidance to Board Members or the Chief Executive Officer in those cases where an amendment to the **Bylaws** to accomplish such purposes might not be necessary; and

WHEREAS the Board believes that it would be useful and appropriate to establish a system for compiling and maintaining these various practices that the Board may approve in the future;

BE IT RESOLVED, That the Board hereby establishes a **TVA Board Practices** system, into which all future actions by the Board in adopting such practices or providing such interpretative guidance regarding the **Bylaws of The Tennessee Valley Authority** shall be compiled, indexed, and maintained by the Corporate Secretary in a manner that shall assure convenient access for Board Members and for the Chief Executive Officer and TVA management.

*Approved by the Board of Directors of the Tennessee Valley Authority
November 30, 2006*

Board Practices

BOARD CHAIRMAN SELECTION PROCESS

CAPITAL PROJECT APPROVALS

CONSENT AGENDA

CONTINUING EDUCATION OPPORTUNITIES

ENGAGEMENT OF OUTSIDE ADVISORS

EXTERNAL INQUIRIES

FUELS, POWER PURCHASES OR SALES, OR RELATED CONTRACT APPROVALS

IMPLEMENTATION AND CONTRACT AUTHORITY

MEMBERSHIP IN EXTERNAL ORGANIZATIONS

NOTATIONAL APPROVALS

SENSITIVE AND CONFIDENTIAL INFORMATION SECURITY AND MANAGEMENT

SETTLEMENTS OF CLAIMS AND LITIGATION

USE OF TVA AIRCRAFT

TVA Board Practice

Board Chairman Selection Process

Background

Section 2(a)(2) of the TVA Act states that the members of the Board shall select one of the members to act as chairman of the Board.

Article I, Section 1.1 of the TVA Bylaws sets forth that the Board of Directors shall select one of its members to serve as Chairman of the Board and the Chairman shall serve a term of two years unless the Board decides otherwise. It further provides that the term of the first Chairman selected under the provisions of Section 2(a)(2) of the TVA Act would expire on May 18, 2008, and that each subsequent term of a Chairman of the Board would expire on May 18 of each subsequent even-numbered calendar year, unless the Board decides otherwise.

The Bylaws also provide that a Chairman's successor shall be selected by the Board at least thirty (30) calendar days prior to the end of the term of the then current Chairman; provided, however, that if the position of Chairman should become vacant prior to the end of a term due to resignation or any other reason, the Board shall, not later than thirty (30) calendar days after the date upon which such vacancy occurs, select a new Chairman to serve out the remainder of the current term.

Guiding Principle

This selection process provides a guide by which the Board may take timely and orderly action when selecting a new Chairman of the Board. The following process also adopts a timeline that supports the selection time frame set out in the Bylaws and provides for an orderly and considered transition from one Chairman to the next.

Process

- a. In November of each odd-numbered year, the chair of the committee with oversight of human resources and talent management (the "Committee") will request the individual Members of the Board to provide the committee chair with suggestions for those Directors who should be considered for selection to serve as the next Chairman. Directors can either recommend themselves or recommend a fellow Member of the Board.
- b. If a member of the Committee would like to be considered as a potential nominee for Chairman, he or she shall recuse himself/herself from the selection process and will not participate as a member of the Committee for purposes of the nomination process.
- c. At the first regular Board meeting (generally in February) of each even-numbered year, the Committee will nominate a potential Board Chairman candidate from among the Board's current membership to the full Board, and the full Board will consider and vote on a new Chairman. The Director so selected ("Chairman-Elect") will take office as Chairman on May 19 of that same year (or sooner if the current Chairman ceases to serve in such capacity before such date).
- d. At the second regular Board meeting (generally in early May) of each even-numbered year, the Chairman-Elect will submit a slate of committee members for the full Board's consideration and vote. Committee members as approved by the Board will begin to serve on May 19 of that year. After approval of committee membership, the Chairman-Elect will select one member of each committee to serve as chair of that committee beginning May 19.

As recognized in the Bylaws, the Board reserves the authority to act at variance from this Practice as it determines appropriate, including, but not limited to, the option for any individual Board member to nominate a Board Chairman candidate at a regular meeting.

*Approved by the Board of Directors of the Tennessee Valley Authority
November 14, 2013*

TVA Board Practice

Capital Projects Approvals

Background

Section 3.2(i) of the *Bylaws of The Tennessee Valley Authority* provides, among other things, that TVA's Chief Executive Officer (CEO) has all authorities and duties "necessary or appropriate to carry out projects and activities approved by the Board of Directors or to maintain continuity and/or reliability of ongoing operations."

The Board acknowledges that a routine part of maintaining continuity and/or reliability of ongoing operations involves undertaking capital projects. By adopting this *TVA Board Practice*, the Board is providing more definitive guidance to the CEO as to what capital projects the Board generally considers to be within the CEO's approval authority under Section 3.2(i) of the *Bylaws*. It is intended by the Board to enable the CEO to assume authority to approve capital projects up to a specified dollar amount.

Guidance

- The CEO may approve a capital project that has been specified by line-item in a Board-approved budget, provided that capital projects in amounts greater than \$100 million will be presented for review to the committee with oversight responsibility for the budget.
- The CEO may assume the authority to approve any capital project not specified by line-item in a Board-approved budget provided the project amount does not exceed \$50 million.

Notwithstanding the foregoing, the CEO may determine that a capital project should be submitted to the Board for its consideration and approval on the grounds that new, special, or novel considerations are involved.

*Approved by the Board of Directors of the Tennessee Valley Authority
January 25, 2007*

Amended first bullet to reflect committee with specific responsibility rather than formal committee name- November 17, 2011, Board meeting

TVA Board Practice

Consent Agenda

Background

The TVA Board desires for each Board meeting to be an efficient and orderly use of time for the Directors, management, and members of the general public. The Board recognizes that a number of standard, non-controversial, and self-explanatory items ("routine") come before the Board for approval from time to time. The Board desires to implement a process which will enable such routine business to be addressed at Board meetings in a consolidated and expeditious manner.

Guidance

The agenda for any meeting of the TVA Board of Directors may include a section entitled "Consent Agenda." The objective of utilizing a Consent Agenda is to expedite routine business items and enable a more extensive and detailed consideration by the Board of non-routine public matters.

The Consent Agenda shall consist of items of business which the Chairman of the Board, in consultation with the Chief Executive Officer, has determined to be routine in nature. Among other routine items, the Consent Agenda may contain approvals of minutes; minor changes in procedure; confirmation of conventional actions that are required by the Bylaws; and editorial, title changes or minor corrections in documents that require Board approval.

A Consent Agenda may typically be presented by the Chairman near the beginning of a Board meeting. Prior to considering any Consent Agenda, the Chairman will entertain any request by a Member of the Board to sever any item(s) from that Consent Agenda. Upon such a request, the item shall be removed from the Consent Agenda for separate consideration. Items not removed may be adopted by general consent without debate or discussion.

At the discretion of the Chairman, removed items will be placed later on the agenda for separate consideration or will be rescheduled for Board consideration at another time. The Board shall act on a Consent Agenda upon a single motion for approval supported by a vote in the affirmative by a majority of the Board Members present and voting. The vote to approve the Consent Agenda constitutes the approval and adoption of each item within the Consent Agenda just as if it had been acted upon individually by the Board.

The items to be included in a Consent Agenda will be included in the public notices provided by TVA of Board meetings and associated agendas, including notices required to be published in the *Federal Register* and posted on the TVA website.

*Approved by the Board of Directors of the Tennessee Valley Authority
November 17, 2011*

TVA Board Practice
Continuing Education Opportunities for TVA Board Directors

Background

The Board acknowledges that many modern corporate boards actively encourage continuing education programs for their directors which cover current and emerging corporate governance issues and develop and enhance important business, financial, oversight, and regulatory perspectives.

The Board believes that making such continuing education opportunities available to its Members is important in helping assure the Board's future success as an informed and effective governance body.

By adopting this ***TVA Board Practice***, the Board formally encourages its Members to take advantage of continuing education opportunities related to their roles and responsibilities on the Board and Board Committees.

Guidance

- All TVA Board Directors are encouraged to attend and participate, at least once annually, in continuing education opportunities which will enhance their abilities to perform their duties as Directors and which recognize and address issues that may arise during their tenure as Directors, including ongoing corporate governance and other education programs and opportunities directly related to their service on the TVA Board and Board Committees.
- Those continuing education opportunities, accepted by the committee with oversight over human resources and talent management, as meeting the aforementioned criteria will be provided to Directors at TVA's expense.

*Approved by the Board of Directors of the Tennessee Valley Authority
February 15, 2008*

Amended first bullet to reflect committee with specific responsibility rather than formal committee name- November 17, 2011, Board meeting

TVA Board Practice
Engagement of Outside Advisors

The Board recognizes that Board Committees will, from time to time, need to engage outside advisors in order to fulfill their responsibilities. The expense of such advisors would be borne by TVA. With the exception of the independent authority of the audit committee, which may engage outside advisors without such restrictions in keeping with the independence of corporate audit committees generally, the Board directs that the engagement of outside advisors should be made in accordance with the following guidelines and cost parameters:

- The Chair of a Board Committee is authorized to execute any individual outside advisor contract of up to \$200,000 annually with the approval of the Chairman of the Board and timely notification to all of the Board membership.
- The Chair of a Board Committee is authorized to execute any individual outside advisor contract in excess of \$200,000 but less than \$500,000 annually with the approval of the Chairman of the Board and with advance notification to all of the Board membership.
- The Chair of a Board Committee is authorized to execute any individual outside advisor contract in excess of \$500,000 annually upon approval of the full Board of Directors.

This TVA Practice supercedes the TVA Board Practice for Engagement of Outside Advisors approved by the Board on November 30, 2006.

Approved by the Board of Directors of the Tennessee Valley Authority
June 10, 2010

TVA Board Practice

External Inquiries

A. Background

The Board can be contacted on a variety of topics by external stakeholders. TVA is a public entity and, as such, wishes to respond to inquiries quickly and openly wherever possible. Regular practice is to direct such inquiries to management (preferably through Board Services) for handling in accordance with standard business procedures. The contact may be made by correspondence, an electronic communication, or a personal conversation. The Board believes the TVA decision-making process needs to be fair, transparent, and even-handed, and certain requests from influential people asking for something of private benefit should be subject to heightened transparency as explained in Section C below.

B. Risk

Influential people may use access to a member of the Board of Directors to seek special treatment, access, or attention for personal or private gain through the Board's exercise of its statutory authority to establish TVA's goals and objectives. This risk is generally mitigated by the fact that, with very limited exceptions, the Board does not engage in any direct executive activity. The Board must, nevertheless, remain aware that the exercise of its duties is a public trust and that some types of contacts could potentially call into question the impartiality of TVA's activities and policies.

C. External Inquiries from "Covered Persons" for Private Benefit

Directors are encouraged to route any inquiry from an external party to Board Services for record-keeping purposes. If a Director receives a specific request for a "Thing of Value" from a "Covered Person," both as defined below, the request should be reported to Board Services for further documentation. Board Services will inform the Ethics staff and the OIG of any such request.

Board Services will also inform the Ethics staff and the OIG of any specific request that may not fall within these definitions if a Board Member requests the matter be treated under this practice. A Board Member may choose to treat the matter under this practice if he or she believes that a request may potentially compromise the impartiality of a decision, either in fact or in appearance.

For as long as each request is active, the Ethics staff shall be given access to all written correspondence to and from the "Covered Person" (as such term is defined below) regarding such request. Upon request, the OIG will also receive a copy of all correspondence related to such request.

Covered Persons

A "Covered Person" is any of the following individuals seeking or requesting official action from TVA for his or her **personal benefit**:

- An elected government official or a candidate to an elected government office (whether federal, state, or local);
- A senior management level employee of an entity that regulates TVA or its activities;
- A senior management level employee of a power customer of TVA;
- A current TVA officer (Vice President or above) or Board Director or a former TVA officer or Board Director for one year after such person's last date of service with TVA;
- A current member of a TVA council created pursuant to the Federal Advisory Committee Act ("FACA"), such as the Regional Resource Stewardship Council ("RRSC") or Regional Energy Resource Council ("RERC"); or
- The spouse or dependent child of any of the above individuals.

When a corporation or other non-government entity is asking for a Thing of Value, the entity will be considered a Covered Person if:

- A person dealing with TVA on behalf of the entity would be a Covered Person as described above; or
- A person known to have a significant financial interest in the entity would be considered a Covered Person if such person were making the request directly.

Things of Value

A "Thing of Value" for the purposes of this Board Practice is:

- Any interest in real property held by TVA in the name of the United States;
- Any request for a Section 26a permit;
- Any of the following with a monetary value greater than \$25,000;
 - A sole-source contract
 - A donation
 - Any surplus or excess property
- Any non-routine financing transaction (to include but not limited to loans, purchases or sales of real or personal property, whether by or from TVA) in excess of \$5 million.

The notification procedures in this Board Practice do not apply to requests made by government entities (e.g., Tennessee Department of Transportation or City of Knoxville) or in the normal course of an elected official's duties, such as constituent referrals or actions or requests made explicitly on behalf of a government entity.

Other Provisions

In recognition that the Board's review of individual requests has the potential to create the appearance of partiality, specific information under this Board Practice will be provided to the Board only upon request. The Audit, Risk, and Regulation Committee will review the overall Board Practice and related TVA programs on an annual basis and summary information designed to limit this risk will be provided to the Committee.

In the absence of clear and direct knowledge of someone being a "Covered Person" or such knowledge of the Covered Person's associations, a Director is not obligated to notify the Ethics staff, the OIG or Board Services. A Director is not expected to research someone's "Covered Person" status or any relation to a Covered Person in the absence of such knowledge. Covered Persons contacting the Board do not need to be asked to complete any additional documents or otherwise provide information that is not voluntarily offered.

*Approved by the Board of Directors of the Tennessee Valley Authority
August 23, 2017*

TVA Board Practice

Fuels, Power Purchases or Sales, or Related Contract Approvals

Background

Section 3.2(i) of the Bylaws of The Tennessee Valley Authority provides, among other things, that TVA's Chief Executive Officer (CEO) has all authorities and duties "necessary or appropriate to carry out projects and activities approved by the Board of Directors or to maintain continuity and/or reliability of ongoing operations."

The Board acknowledges that a routine part of maintaining continuity and/or reliability of ongoing operations involves committing TVA to contracts under which TVA acquires or disposes of (i) fuels, (ii) catalysts, limestone, and other reagents necessary for operation of clean air facilities, and (iii) related transportation, processing, storage, and services; purchases wholesale power or sells wholesale power to surrounding electric systems with which TVA has had exchange power arrangements consistent with the provisions of the TVA Act; and purchase or sells transmission services associated with purchases or sales of power (collectively, "Fuels, Power Purchases or Sales, or Related Contracts").

By adopting this TVA Board Practice, the Board is providing more definitive guidance to the CEO as to what Fuels, Power Purchases or Sales, or Related Contracts the Board generally considers to be within the CEO's approval authority under Section 3.2(i) of the Bylaws. It is intended by the Board to provide for Committee and Board review of TVA's annual plan for such contracts as part of the budget review and approval process, and to enable the CEO to assume authority to approve a Fuels, Power Purchases or Sales, or Related Contract that meets certain criteria.

Guidance

- TVA's contracting plan for Fuels, Power Purchases or Sales, and Related Contracts, which will include a review of independent market and financial analyses, will be presented for review to the board committee with responsibility for oversight of the budget ("Committee") during the annual budget cycle process. Upon agreement of the Committee, the contracting plan will be reflected in the Board budget review and approval process. Contracting activity undertaken pursuant to the contracting plan or this Board Practice will be reported to the Committee on a periodic basis.
- The CEO may approve any Fuels, Power Purchases or Sales, or Related Contract in any amount provided the contract term is for a base period of seven years or less, with any re-opener or option periods limited to a total of seven years or less, and the contract is substantially in conformance with the plan reflected in the budget review and approval process.
- The CEO may approve any Fuels, Power Purchases or Sales, or Related Contract with a base term greater than seven years, with re-opener or option periods greater than a total of seven years, or that is not substantially in conformance with the plan reflected in the budget review and approval process, provided the contract amount does not exceed \$50 million.

Notwithstanding the foregoing, the CEO may determine that a Fuels, Power Purchases or Sales, or Related Contract, as described above, should be submitted to the Board for its

consideration and approval on the grounds that new, special, or novel considerations are involved.

This TVA Board Practice supersedes the TVA Board Practice for Approval of Fuels, Power Purchases or Sales, or Related Contracts approved by the TVA Board on January 25, 2007.

*Approved by the Board of Directors of the Tennessee Valley Authority
August 1, 2007*

Amended to extend the criteria for Board approval for contracts from 3 to 7 year terms and reopener or option periods of 7 years or less- August 1, 2007, Board meeting.

Amended first bullet to reflect committee with specific responsibility rather than formal committee name and to require review of committee which holds both operational portfolio and finance responsibilities- November 17, 2011, Board meeting

TVA Board Practice
Implementation and Contract Authority

Set forth below are certain authorities of the Chief Executive Officer (CEO) arising generally under Section 3.2(i) of the **Bylaws of The Tennessee Valley Authority**, including the authority to approve contracts for the purchase, disposal, or sale of products, services, and fuel, including related transportation, processing, storage, and services (Procurement Contracts).

The CEO shall have all necessary authority to:

1. Implement projects, programs, and activities approved by the Board, so long as such implementation is within the parameters of the approved budget for such actions and within the scope and description of the Board-approved project, program, or activity; and
2. Approve any Procurement Contract, regardless of amount, which is to be funded through the annual budgets approved by the Board, provided that for any Procurement Contract covered by the commercial transactions contracting plan (or any successor plan) that is approved as part of the Board's budget review, the Procurement Contract either substantially conforms to such plan or does not exceed \$50 million in contract amount.

Notwithstanding the foregoing, the CEO may determine that a Procurement Contract should be submitted to the Board for its consideration and approval on the grounds that new, special, or novel considerations are involved.

This TVA Board Practice supersedes the Standard Format for Approval of Delegations of Authority Board Practice (approved August 20, 2008) and the Procurement Contract Approvals Board Practice (approved November 30, 2006), and supplements the Fuels, Power Purchases or Sales, or Related Contract Approvals Board Practice (approved November 17, 2011) to the extent such practice applies to fuel and fuel-related transactions.

*Approved by the Board of Directors of the Tennessee Valley Authority
November 14, 2019*

TVA Board Practice
TVA Membership in External Organizations

Background

The Board acknowledges that TVA maintains corporate membership in a diverse array of external organizations. These organizations typically have specialized expertise in a particular area, provide unique services, and bolster TVA's ability to carry out projects or activities, or otherwise advance the TVA mission in some appropriate manner.

The Board believes that membership and participation in such external entities can assist TVA in the pursuit of its goals and that paying dues, membership fees, or other financial contributions to these organizations is an appropriate use of resources. The Board also recognizes that such financial contributions must not be used for purposes inconsistent with TVA's statutory mission or legal obligations.

By adopting this ***TVA Board Practice***, the Board is providing more definitive guidance to the CEO as to limitations that should be applicable to TVA's participation in external organizations.

Guidance

TVA may generally participate in any external organization that it determines can assist TVA in the advancement of its statutory or corporate mission through the payment of dues, membership fees, or other participatory contributions. These organizations will not lobby on behalf of TVA or represent TVA in litigation without specific authorization to do so.

To the extent possible, TVA shall require language in any membership agreement limiting the ability of an external organization to use TVA resources for a purpose inconsistent with TVA's authorizing legislation; such prohibited activities shall include lobbying efforts and litigation without specific authorization.

*Approved by the Board of Directors of the Tennessee Valley Authority
November 10, 2016*

TVA Board Practice

Notational Approvals

Background

Section 1.7 of the ***Bylaws of The Tennessee Valley Authority*** provides that the TVA Board may take action by a majority vote of all Members, at times other than during a Board meeting, by notational approval by individual Board Members, subject to the following requirements:

- Personal notice of the notational item is provided to individual Board Members by electronic mail or as otherwise specified by individual Board Members;
- Board Members have at least seven calendar days within which to submit their individual votes, unless the Board Chairman specifies an earlier deadline (but in no event fewer than three calendar days).

By adopting this ***TVA Board Practice***, the TVA Board wishes to set forth supplemental policies, processes, and criteria to govern the notational approval process and to guide and direct Management, Board Committees, and individual Board Members as to how requests for notational approvals are to be handled.

Guiding Principle

The notational approval process is to provide a means by which the Board may take timely and appropriate action on matters between Board meetings. This notational approval process must be carried out in a way that is fully consistent with the Board's responsibility to exercise careful and prudent oversight and their ability to lead TVA with integrity and open and transparent accountability.

Criteria for Notational Approvals

To be eligible for notational consideration by Board Members, a proposed action item must meet one or more of the following Criteria. The Board Approval Memorandum which transmits any action item for notational approval must designate one or more of these Criteria as being applicable and must provide appropriate supporting information to inform the Board as to the basis for such applicability.

1. Time Sensitive

- a. **Deadline** -- *Example*: An externally-established deadline for TVA action will expire before the date of the next scheduled Board meeting, with no reasonable opportunity for obtaining an extension.
- b. **"Fleeting Opportunity"** -- *Example*: An uncertain amount of time exists during which TVA will have a chance to take advantage of an opportunity before it is seized by another or otherwise will cease to exist.

- c. Negative Cost/Value Trend -- *Example*: The passage of time will likely cause TVA's costs under the action item to increase or the value to TVA of approving the action item to decrease.

2. Confidential

- a. Individual Privacy -- *Example*: Action item includes personal information about one or more individuals, which either is protected under the Privacy Act, is otherwise exempt from disclosure under the Freedom of Information Act (FOIA), or is otherwise considered sensitive.
- b. Other's Proprietary/Confidential Information -- *Example*: Action item includes information that is proprietary/confidential information of a party other than TVA which is either prohibited from disclosure under the Trade Secrets Act or exempt from disclosure under FOIA. This Criteria also would apply to TVA's annual budget submissions to the Administration, because public disclosure of the contents of such submissions is routinely prohibited by order of the President until the President's Budget is submitted to Congress, as well as being exempt from disclosure under FOIA.
- c. TVA's Proprietary/Confidential Information -- *Example*: Action item includes information that TVA considers to be "business sensitive" or to be proprietary/confidential and which would be otherwise exempt from disclosure under FOIA.

3. Not of Material Public Interest

Example: Action item involves subject matter which can be reasonably considered to not be of material interest to members of the public, and consideration and approval of such action item would not be an efficient use of Board time during meetings. This will often be an approval item that is considered routine and noncontroversial, but for some reason (e.g., statutory) requires action by the Board.

Personal Notice to Individual Board Members

The Chief Executive Officer, in consultation with the appropriate Committee Chair when applicable, will assure that a process is in place under which all Board Members, to the extent feasible, will be personally notified by nonelectronic or other effective means when any action item which is potentially significant or controversial is being provided to them individually for notational approval.

Pre-voting Review Period

For each action item being proposed for notational approval by the Board, the Chair of the Committee proposing the approval, or the Chairman of the Board in the absence of a Committee recommendation, shall specify the number of calendar days during which individual Board Members will have the opportunity to review the proposed action item and make inquiries and/or comments in advance of the date on which notational voting will commence.

In the absence of such a specification, the date on which voting shall commence on a notational approval action item shall be three calendar days after the day on which information on that action item is provided to the individual Board Members.

Openness and Transparency

In a manner consistent with the requirements of applicable Federal law, the Chief Executive Officer shall assure that disclosure to the public is made of those action items that have been notationally approved by the Board in at least the following two ways:

1. Board Meeting Agendas -- Each action item notationally approved by the Board between Board meetings shall be disclosed and appropriately identified as an "Information Item" on the agenda for the upcoming Board meeting, which is required by the Government in the Sunshine Act to be published in the Federal Register at least one week in advance of the meeting.

The Chief Executive Officer, in consultation with the appropriate Committee Chair when applicable, shall further assure that TVA is prepared to respond, in a manner consistent with the limitations of applicable Federal law, to public inquiries about any notational approval item that appears as an "Information Item" on the agenda for a Board meeting.

2. Board Meeting Minutes -- Each action item notationally approved by the Board between Board meetings shall be disclosed and appropriately identified in the Minutes of the next public Board meeting, which Minutes shall be publicly available.

*Approved by the Board of Directors of the Tennessee Valley Authority
November 30, 2006*

TVA Board Practice

Sensitive and Confidential Information Security and Management

Background

The Federal Records Act, 44 U.S.C. Chapter 31, requires that all federal agencies, including TVA, "preserve records containing adequate and proper documentation of the organization, functions, policies, decisions, procedures, and essential transactions of the agency." 44 U.S.C. § 3101. In conjunction with the Federal Records Act, the Freedom of Information Act (FOIA), 5 U.S.C. § 552, provides that outside people may request full or partial disclosure of government records except for certain categories of sensitive or confidential records which may be exempt from disclosure.

By adopting this ***TVA Board Practice***, the TVA Board wishes to set forth supplemental policies, processes, and criteria to govern the retention and protection of records and communications involving the TVA Board and to guide and direct Management, Board Committees, and individual Board Members as to how to properly manage such information.

Guiding Principle

TVA and the Board seek to be open and transparent to the public, including through the FOIA process, to the maximum extent possible. However, from time to time the Board is required to discuss and consider sensitive and confidential information that must be retained pursuant to the Federal Records Act, but that may also be protected under TVA policy or be exempt from release under FOIA. Thus, TVA efforts to properly retain the communications and records of the TVA Board must be conducted in a manner that also protects sensitive and confidential information.

Definition of Sensitive and Confidential Information

FOIA (at 5 U.S.C. § 552(b)) provides nine (9) exemptions from its general requirement that government records be available for release to the public for certain types of sensitive and confidential communications and records. Among these exceptions are:

1. Personal, private information about individuals, including both employees and members of the public;
2. Confidential business information, trade secrets, contractor bid or proposal information, and source selection information;
3. Law enforcement information;
4. Potential security vulnerabilities;
5. Privileged attorney-client communications and attorney work product; and
6. Communications, including emails, that form part of the internal deliberative processes of TVA and/or other agencies of the U.S. Government.

For purposes of this Board Practice, "sensitive and confidential information" includes written and electronic documents and communications that appear to be protected from disclosure under FOIA or any other law of the United States. This definition includes all items that have been

marked as TVA Confidential, TVA Restricted, or TVA Sensitive as well as un-marked items that could reasonably be seen as being sensitive or confidential.

Written Sensitive and Confidential Information

Individual Board members will protect sensitive and confidential information that is written or is otherwise physically tangible (such as videotape, photographs, etc.) from disclosure either during or after service as a Director of TVA.

Electronic Sensitive and Confidential Information

Sensitive and confidential information that is in an electronic format, including emails and text messages, will also be protected in the same manner as written information. Due to the unique nature of electronic communications, these processes will also be followed:

1. Electronic materials that contain sensitive and confidential information (as well as electronic communications, such as emails, attaching these) will be transferred to, from, and/or between members of the TVA Board by way of secure portal or encrypted email;
2. Electronic communications to, from, and/or between members of the TVA Board discussing or related to sensitive and confidential information (whether other documents are attached or not) will be sent by through a secure portal, an official TVA email system or through personal email accounts that meet security requirements provided by TVA information technology security officials;
3. TVA Board members may use unencrypted personal email and text messaging accounts for routine non-sensitive/non-confidential communications;
4. To avoid conflicts with other disclosure laws, TVA Board members will not utilize email addresses that may be subject to disclosure requirements broader than federal law, such as some state and local government entities, for any TVA business;
4. As required by 44 U.S.C. § 2911, any email or text message sent to, from, and/or between a personal email or text messaging account of a TVA Board member that relates to official TVA business (whether sensitive and confidential or routine) will be copied to the Board Member's official TVA email account address at the time the email or message is initially sent, or will be forwarded to that email account address as soon as reasonably practicable.

Training

Members of the TVA Board and all non-TVA employees who have access to confidential information on a Director's behalf will receive information, at least annually, on the requirements of this Policy.

*Approved by the Board of Directors of the Tennessee Valley Authority
February 11, 2016*

TVA Board Practice

Approvals of Settlements of Claims and Litigation

Background

Section 3.2(i) of the Bylaws of The Tennessee Valley Authority provides, among other things, that TVA's Chief Executive Officer (CEO) has all authorities and duties "necessary or appropriate to carry out projects and activities approved by the Board of Directors or to maintain continuity and/or reliability of ongoing operations."

The Board acknowledges that claims and litigation are routinely brought by or against large corporations like TVA (or against its employees acting in their official capacities) as part of day-to-day operations and that it is often the most cost-effective alternative to settle disputed claims and litigation to limit exposure or in lieu of engaging in protracted and expensive litigation in the court system.

In 2003, the Board delegated authority to TVA's General Counsel to settle or authorize the settlement of claims and litigation by and against TVA and against TVA employees involving payment of \$200,000 or less on disputed amounts, excluding condemnation cases. The Board acknowledges that the settlement of condemnation cases is governed by a long-standing, separate specific delegation to the General Counsel, subject to the concurrence of Realty Services. However, no guidance has previously been provided by the Board regarding the extent of the CEO's authority, under section 3.2(i) of the Bylaws, to settle such claims and litigation on behalf of TVA.

By adopting this ***TVA Board Practice***, the Board is providing more definitive guidance to the CEO as what types of disputed claims and litigation the Board generally considers to be within the scope of the CEO's settlement approval authority under the Bylaws, with the exception of condemnation cases for the reason noted above.

Guidance

- The CEO may approve the settlement of any disputed claim or litigation by or against TVA or against TVA employees involving the payment of \$1,000,000 or less on disputed amounts, except condemnation cases.
- The committee with risk oversight shall be informed of any such settlement approved by the CEO which involves a payment in excess of \$200,000 on disputed amounts.
- Notwithstanding the foregoing, the CEO may determine that a proposed settlement of a disputed claim or litigation by or against TVA or TVA employees should be submitted to the Board for its consideration and approval on the grounds that new, special, or novel considerations are involved.
- The General Counsel shall prepare periodic, comprehensive reports on the status of all pending claims and litigation involving TVA and provide such reports to the committee with risk oversight.

*Approved by the Board of Directors of the Tennessee Valley Authority
February 15, 2008*

Amended second and fourth bullets to reflect committee with specific responsibility rather than formal committee name- November 17, 2011, Board meeting

TVA Board Practice

Use of TVA Aircraft

Background

This practice sets forth general guidelines for use of TVA aircraft by members of the TVA Board of Directors (Board), executives, and employees. For purposes of this Board Practice, "TVA aircraft" shall mean aircraft owned, leased or otherwise chartered by TVA for use by TVA Directors, executives, or employees.

Any material exceptions to this policy should be approved (in advance when practicable) by agreement between the Chair of the Board and the Chief Executive Officer (CEO).

General Guidance

1. TVA aircraft are to be used only for official TVA business purposes.
2. The Board authorizes individual Directors, the CEO, senior executives who report directly to the CEO, and their direct reports to conduct travel for business purposes on all TVA aircraft between their official duty locations or a nearer location and temporary duty locations. These individuals can authorize other TVA personnel to use the aircraft as specified in written TVA policies.
3. Business justifications for use of aircraft must be documented and maintained by TVA for a reasonable period of time.
4. The Board recognizes that the use of TVA aircraft for travel may be required because of a need to communicate in a secure setting while traveling, or to satisfy scheduling requirements dictated by short-notice travel, multiple destinations, or limited available time, which makes commercial transportation unacceptable.
5. The CEO or an executive designated by the CEO (CEO designee) shall ensure processes and procedures are in place to govern the use of TVA aircraft for travel and other purposes.

Board Guidance

6. It is the responsibility of TVA to make transportation arrangements for Directors to travel to Board and Board Committee meetings and official meetings and functions from their official duty station, typically a Director's primary residence. Accordingly, transportation of Directors to attend such meetings and functions is an appropriate use of the TVA plane.
7. As appropriate, the Director, the CEO or the CEO designee will determine the destinations and departure/arrival times for use of the TVA aircraft.
8. A Director, in consultation with the CEO or the CEO designee, may request the use of the TVA plane for one or more "non-TVA employee" passengers so long as such travel is in connection with official TVA business and determined to be in the best interest of TVA.
9. A majority of Directors in office may not travel on the same aircraft without a waiver approved by a majority of the Board.
10. The use of automobile travel or commercial flights on TVA business is acceptable and Directors will be reimbursed for the cost of these options pursuant to TVA policies.
11. From time to time, the Chair of the Board may provide additional guidance on aircraft usage.

*Approved by the Board of Directors of the Tennessee Valley Authority
November 30, 2006*

Amended to include authorization, documentation, and process references- February 14, 2019, Board meeting